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KESTREL ENERGY INC  
Form 10-Q  
February 14, 2001

SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549  
FORM 10-Q

☒ Quarterly Report Pursuant to Section 13 or 15(d) of the Securities  
Exchange Act of 1934

For the period ended December 31, 2000

or

☐ Transition Report Pursuant to Section 13 or 15(d) of the Securities  
Exchange Act of 1934

For the transition period from to

Commission File Number: 0-9261

KESTREL ENERGY, INC.

(Exact name of registrant as specified in its charter)

Colorado	84-0772451
(State of other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)

999 18th Street, Suite 2490, Denver, CO	80202
(Address of principal executive offices)	(Zip Code)

(303) 295-0344  
(Registrant's telephone number, including area code)

Indicate by check mark whether the Registrant (1) has filed all reports  
required to be filed by Section 13 or 15(d) of the Securities Exchange Act  
of 1934 during the preceding 12 months (or for such shorter period that  
the Registrant was required to file such reports), and (2) has been  
subject to such filing requirements for the past 90 days.

☒ Yes ☐ No

APPLICABLE ONLY TO CORPORATE ISSUERS:

The number of shares outstanding of common stock, as of December 31,  
2000: 7,680,000

KESTREL ENERGY, INC.  
AND SUBSIDIARIES

INDEX TO UNAUDITED FINANCIAL STATEMENTS

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## PART I. FINANCIAL INFORMATION

ITEM 1. Financial Statements  
KESTREL ENERGY, INC. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS AS OF DECEMBER 31, 2000  
AND JUNE 30, 2000  
(Unaudited)

	December 31, 2000	June 30, 2000
ASSETS	-----	-----
-----	-----	-----

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## CURRENT ASSETS:

Cash and cash equivalents	\$ 85,105	\$ 502,034
Accounts receivable	235,237	181,075
Due from related party	33,251	524
Other assets	28,218	31,560

Total current assets	381,811	715,193
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## PROPERTY AND EQUIPMENT, AT COST:

Oil and gas properties, successful efforts method of accounting:

Unproved	353,027	353,027
Proved	11,623,908	10,933,518
Pipeline and facilities	804,667	772,164
Furniture and equipment	143,724	138,970

	12,925,326	12,197,679
--	------------	------------

Accumulated depreciation and depletion	(2,901,118)	(2,833,816)
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Net property and equipment	10,024,208	9,363,863
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Investment in related party	1,628,903	2,191,403
-----------------------------	-----------	-----------

	\$ 12,034,922	\$12,270,459
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## LIABILITIES AND STOCKHOLDERS' EQUITY

### CURRENT LIABILITIES:

Accounts payable:

Trade	\$ 453,219	\$1,423,788
Related party	29,492	9,399
Accrued liabilities	54,209	30,837
Line of credit, bank	1,384,500	-

Total current liabilities	1,921,420	1,464,024
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### STOCKHOLDERS' EQUITY:

Preferred Stock, \$1 par value;  
1,000,000 shares authorized,  
none issued

-	-
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Common Stock, no par value;  
20,000,000 shares authorized,  
7,680,000 and 7,680,000 issued  
and outstanding at December 31, 2000  
and June 30, 2000, respectively

19,048,223	19,044,885
(8,372,221)	(8,238,450)

Accumulated deficit	(8,372,221)	(8,238,450)
Accumulated other comprehensive loss	(562,500)	-

Total stockholders' equity	10,113,502	10,806,435
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	\$ 12,034,922	\$ 12,270,459
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See accompanying notes to consolidated financial statements.

## KESTREL ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS FOR THE THREE MONTHS AND SIX MONTHS ENDED December 31, 2000 and 1999 (Unaudited)

	Three months ended December 31,		Six months ended December 31,	
	2000	1999	2000	1999
	-----	-----	-----	-----
REVENUE:				
Oil and gas sales	\$440,590	\$278,521	\$ 793,270	\$ 539,928
Interest	98	13,074	2,406	34,344
Other income	21,356	29,495	35,928	43,004
	-----	-----	-----	-----
TOTAL REVENUES	462,044	321,090	831,604	617,276
	-----	-----	-----	-----
COSTS AND EXPENSES:				
Production and operating expenses	182,669	171,491	304,710	268,644
Exploration expenses	28,958	77,607	56,448	192,981
Dry holes, abandoned and impaired properties	-	12,096	-	25,125
Depreciation and depletion	36,066	32,554	67,302	64,977
General and administrative	248,984	243,217	498,102	498,376
Interest expense	30,611	-	38,903	-
	-----	-----	-----	-----
TOTAL COSTS AND EXPENSES	527,288	536,965	965,375	1,050,103
	-----	-----	-----	-----
NET LOSS	\$ (65,244)	\$ (215,875)	\$ (133,771)	\$ (432,827)
	-----	-----	-----	-----
BASIC AND DILUTED LOSS PER COMMON SHARE	\$ (0.01)	\$ (0.03)	\$ (0.02)	\$ (0.07)
	=====	=====	=====	=====
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING	7,680,000	6,501,217	7,680,000	6,132,522
	=====	=====	=====	=====

See accompanying notes to consolidated financial statements.

## KESTREL ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE SIX MONTHS ENDED DECEMBER 31, 2000 AND 1999

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(Unaudited)

	2000	1999
	----	----
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net loss	\$ (133,771)	\$ (432,827)
Adjustments to reconcile net loss to net cash used in operating activities:		
Dry holes, abandoned and impaired properties	-	24,257
Depreciation and depletion	67,302	64,914
Non cash compensation expense	3,338	2,319
(Increase) decrease in accounts receivable relating to operations	(54,162)	(62,248)
(Increase) decrease in due from related party	(32,727)	18,436
(Increase) decrease in other current assets	3,342	(309)
Increase (decrease) in accounts payable, trade	(970,569)	94,762
Increase (decrease) in accounts payable, related party	20,093	34,134
Increase (decrease) in accrued liabilities	23,372	(1,174)
	-----	-----
Net cash used in operating activities	(1,073,782)	(257,736)
	-----	-----
CASH FLOWS FROM INVESTING ACTIVITIES:		
Capital expenditures/acquisition of properties	(727,647)	(3,439,055)
Purchase of short-term investments	-	(299,480)
	-----	-----
Net cash used in investing activities	(727,647)	(3,738,535)
	-----	-----
CASH FLOWS FROM FINANCING ACTIVITIES:		
Proceeds from issuance of common stock, net of offering costs	-	4,831,214
Payments on lease obligations	-	(4,631)
Net borrowings on line of credit	1,384,500	-
	-----	-----
Net cash provided by financing activities	1,384,500	4,826,583
	-----	-----
Net increase (decrease) in cash and cash equivalents	(416,929)	830,312
Cash and cash equivalents at the beginning of the period	502,034	394,980
	-----	-----
Cash and cash equivalents at the end of the period	\$ 85,105	\$1,225,292
	=====	=====
Cash paid for interest	\$ 38,903	\$ 371
	=====	=====

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See accompanying notes to consolidated financial statements.

KESTREL ENERGY, INC.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

### 1. Basis of Presentation

These condensed financial statements should be read in conjunction with the audited consolidated financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2000.

In the opinion of management, the accompanying interim unaudited financial statements contain all the adjustments necessary to present fairly the financial position of the Company as of December 31, 2000, the results of operations for the periods shown in the statements of operations, and the cash flows for the periods shown in the statements of cash flows. All adjustments made are of a normal recurring nature.

The components of total comprehensive earnings for the periods consist of net loss and unrealized loss on investment in Victoria Petroleum, NL (VP) common stock are as follows:

	Three months ended December 31,		Six months ended December 31,	
	2000	1999	2000	1999
	-----	-----	-----	-----
Net loss	\$ (65,244)	\$ (215,875)	\$ (133,771)	\$ (432,827)
Other comprehensive net loss	(48,500)	-	(562,500)	-
	-----	-----	-----	-----
Total comprehensive net loss	\$ (133,744)	\$ (215,875)	\$ (696,271)	\$ (432,827)
	=====	=====	=====	=====

### 2. Investment in Related Party

On May 5, 2000, the Company sold six international permits with a net book value of \$143,179 for petroleum drilling in Western Australia and New Guinea to Victoria Petroleum USA, Inc. (VP/USA), a Colorado corporation and wholly owned subsidiary of VP, in exchange for 8,250,000 shares of VP Common Stock.

Also, on May 5, 2000, Kestrel Energy California, Inc. (KEC), VP and VP/USA entered into an Agreement and Plan of Merger (Merger Agreement). Pursuant to the Merger Agreement, on May 12, 2000, the Company, as sole shareholder of KEC, acquired 66,750,000 shares of VP Common Stock and VP/USA acquired all of the issued and outstanding shares of KEC through a merger of KEC into VP/USA, with KEC as the surviving corporation.

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The investment in VP Common Stock is classified as available-for-sale. Net unrealized gains and losses on the investment are recorded to other comprehensive income or loss. At December 31, 2000, the unrealized loss on the investment was \$562,500. There were no unrealized losses at June 30, 2000. There were no proceeds, realized gains, or realized losses from the sales of investments for the six months ended December 31, 2000 or 1999.

### 3. Line of Credit

On February 21, 2000, the Company entered into a \$2,000,000 Line of Credit agreement with Wells Fargo Bank West N.A., which provided the Company with an initial borrowing base of \$600,000 with interest at Wells Fargo prime rate plus 2.5%. On September 27, 2000, the Company and Wells Fargo amended the Line of Credit Agreement to provide the Company a borrowing base of \$2,000,000 and reduced the interest rate to 1.5% over the Wells Fargo prime rate. The increase in borrowing base resulted from the substantial increase in the Company's proved reserves as of the June 30, 2000 reserve report. The line of credit is due October 31, 2001, and is secured by Deeds of Trust on various oil and gas producing properties held by the Company. As of December 31, 2000, \$1,384,500 was outstanding on the line of credit.

## ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

### LIQUIDITY AND CAPITAL RESOURCES

At December 31, 2000, the Company had a working capital deficit of \$1,539,609. This compares to the Company's working capital deficit of \$748,831 as of June 30, 2000. The increase in working capital deficit of \$790,778 was a result of borrowings on the Company's line of credit less amounts expended on drilling and completion of the Turner 1-23 and 3-14 wells in Oklahoma. The Company plans to fund the working capital deficit at December 31, 2000 by utilizing revenues from oil and gas sales, and obtaining additional funds from other sources as necessary.

Net cash used by operating activities was \$1,073,782 for the six months ending December 31, 2000, an increase of \$816,046 over cash used by operations of \$257,736 for the same period in 1999. Operating cash flows decreased during the six months ended December 31, 2000 due to the payment of accounts payable previously incurred. The Company's accounts receivable increased \$54,162, or 30%, to \$235,237 during the period as compared to an increase of \$62,248, or 56%, for the same period in 1999. The increase in receivables for the six month period is primarily due to an accrual of gas revenue on the Turner 1-23 and 3-14 wells completed in October 2000 and higher natural gas prices received during the period. Due from related party increased \$32,727 to \$33,251 from \$524 a year ago. The increase is attributable to the payment of expenses by the Company on behalf of a related party. All of the related party receivable was reimbursed to the Company in January 2001. The Company's accounts payable trade decreased \$970,569, or 68%, to \$453,219 during the six months ended December 31, 2000 versus an increase of \$94,762, or 198%, a year ago. Accounts payable related party increased \$20,093 to \$29,492 during the six months ended December 31, 2000. The increase was a result of a cash advance from the related party which the Company will offset with overhead charges and expenses for the use of Company office space and personnel. Accrued expenses increased \$23,372 to \$54,209 during the period compared to a decrease of \$1,174 a year ago. The increase was primarily due to revenue and production taxes payable as of December 31, 2000.

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Net cash used by investing activities was \$727,647 for the period ended December 31, 2000, versus cash used of \$3,738,535 for the same period in 1999. Capital expenditures during the period included \$329,900 to drill and complete the Turner 3-14 well and \$219,000 to drill and complete the Turner 1-23 well; both wells were completed successfully and began production during the fourth quarter of 2000. The wells are located in Amber County, Oklahoma. Additional costs included \$126,000 for completion costs on the Poitevent and Greens Canyon 29-2 wells in Greens Canyon, Wyoming. The Company also expended \$32,500 to finish the flow line located on the Greens Canyon Property and \$15,000 to complete various coalbed methane wells in the Hilight Field in Wyoming. Furniture, computers and software accounted for approximately \$5,200 of capital expenditures during the period.

Cash provided by financing activities was \$1,384,500 for the current quarter. The increase in cash from financing activities was a result of the Company accessing its line of credit at Wells Fargo Bank West, N.A. to fund working capital during the period.

### RESULTS OF OPERATIONS

The Company reported a loss of \$65,244, or 1 cent per share, for the three month period ended December 31, 2000. This compares with a loss of \$215,875, or 3 cents per share, for the same period a year ago. The loss in the current period is a result of higher workover expenses incurred on the Pierce and Burditt properties and higher lease operating expenses on the coalbed methane and Greens Canyon wells in Wyoming.

The Company's revenues for the three months ended December 31, 2000 were \$462,044 compared to \$321,090 during the same period of 1999, an increase of \$140,954, or 44%. Revenues from oil and gas sales were \$440,590 for the three months ended December 31, 2000, an increase of \$162,069, or 58%, as compared to \$278,521 for the same period in 1999. The increase in oil and gas revenues is attributable to higher oil and gas prices and higher gas volumes compared to a year ago. Interest income decreased \$12,976, or 99%, to \$98 from \$13,074 a year ago. The decrease in interest income is attributable to the reduction in short-term investments from prior year levels. Other income for the three months ended December 31, 2000 decreased \$8,139, or 28%, to \$21,356 from \$29,495 in the same period a year ago. Other income represents overhead charged to a related party for use of the Company's office space and personnel.

The Company's total revenues for the six month period ended December 31, 2000 were \$831,604 as compared to \$617,276 during the same period in 1999, an increase of \$214,328, or 35%. Revenue from oil and gas sales was \$793,270 for the six months ended December 31, 2000, an increase of \$253,342, or 47%, as compared to sales of \$539,928 a year ago. The increase in oil and gas sales was attributable to significantly higher oil and gas prices and higher gas volumes as a result of the production from the Greens Canyon properties and the two Turner wells recently completed. Interest income declined to \$2,406 for the six months ended December 31, 2000 versus \$34,344 a year ago. The decrease of \$31,938, or 93%, is attributable to the reduction of short-term investments, as investments have been liquidated to meet cash flow requirements. Other income decreased \$7,076, or 16%, to \$35,928 for the six months ended December 31, 2000 as compared to \$43,004 a year ago.

The Company's total expenses for the second quarter ended December 31, 2000 decreased \$9,677, or 2%, to \$527,288 as compared to \$536,965 a year ago. The decrease in overall expenses is primarily due to lower exploration expenses incurred during the quarter versus a year ago, offset by interest charges on the Company's line of credit.



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Total expenses for the six months ended December 31, 2000 decreased \$84,728, or 8%, to \$965,375 versus \$1,050,103 a year ago. The reduction in overall expenses is a result of lower exploration expenses and dry hole costs as the Company has reduced its exploration activity on a company wide basis.

Production and operating expenses for the three month period increased \$11,178, or 7%, to \$182,669 versus \$171,491 for the same period a year ago. The increase in production and operating expenses was due to workover costs on the Pierce and Burditt properties and higher lease operating costs associated with the Greens Canyon and coalbed methane wells despite lower overall lease operating expenses on a Company wide basis.

For the six months ended December 31, 2000, production and operating expenses rose \$36,067, or 13%, to \$304,710 as compared to \$268,644 a year ago. Attributing to this increase are the expenses discussed above as well as higher production taxes as a result of higher oil and gas revenues received by the Company.

Exploration expenses for the quarter ended December 31, 2000 decreased \$48,649, or 63%, to \$28,958 from \$77,607 a year ago. The decrease is attributable to a reduction of the Company's emphasis on exploration. The costs incurred for the quarter reflect delay rentals paid to maintain leasehold interests.

For the six months ended December 31, 2000, exploration expenses decreased \$136,533, or 71%, to \$56,448 versus \$192,981 a year ago. The decrease in exploration expenses reflects the Company's emphasis on the Greens Canyon development rather than exploration of unproved properties.

Dry holes, abandoned and impaired properties expenses for the second quarter decreased \$12,096, or 100%, from \$12,096 a year ago. The decrease from year ago levels was attributable to lower impairment expense.

Dry holes, abandoned and impaired properties expensed for the six months ended December 31, 2000 declined \$25,125, or 100%, from \$25,125 a year ago. The decrease in dry hole expenses during the six month period is attributable to lower impairment expense.

Depletion expense for the three months ended December 31, 2000 was \$36,066 versus \$32,554 a year ago.

Depletion expense for the six months ended December 31, 2000 was \$67,302 versus \$64,977 a year ago. The increase in depletion for both the three and six month periods ending December 31, 2000 is attributable to higher capitalized costs on the Greens Canyon and Turner wells.

General and administrative costs for the three months ended December 31, 2000 increased \$5,767, or 2%, to \$248,984 as compared to \$243,217 for the same period a year ago. The increase in expenses was not attributable to any particular expense category, but reflects a similar level of activity within the Company versus the same period a year ago.

The Company's general and administrative expenses for the six months ended December 31, 2000 decreased \$274 to \$498,102 as compared to \$498,376 a year ago.

Interest expense was \$30,611 for the second quarter as a result of the Company's utilization of its line of credit. For the six months ended, interest expense was \$38,903.

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### ITEM 3. Quantitative and Qualitative Disclosures About Market Risk.

Until fiscal 2000, the Company did not invest in or hold market risk sensitive or interest rate sensitive instruments and the only currency exchange rate risk borne by the Company stemmed from the Company's obligations to fund its international drilling in Australian dollars. As of December 31, 2000, the Company owns 75,000,000 shares of Victoria Petroleum, NL (VP) Common Stock. The investment in VP Common Stock is classified as available-for-sale. Net unrealized gains and losses on the investment are recorded to other comprehensive income or loss. The VP shares are traded publicly on the Australian stock exchange and the price for which the Company could sell its VP shares, which are quoted in prices denominated in Australian dollars, could be higher or lower than the Company's cost. The Company no longer has currency exchange risk relating to its own operations, as it no longer participates in international drilling.

### FORWARD LOOKING STATEMENTS

This report includes one or more statements, which state or otherwise indicate the Company's present belief or expectation concerning future events. Such statements are forward looking statements on which investors should not rely because they are subject to a wide variety of contingencies and based on a number of assumptions, which may not prove to be true. In particular, the Company's future success is highly dependent on the success of its exploratory drilling efforts, which cannot be safely predicted. In addition, the Company is highly dependent upon prevailing prices for petroleum products, its ability to attract and retain qualified personnel, as well as other risk factors affecting business generally, such as overall economic conditions, changes in tax and other laws and the effect of actions taken by competitors and regulatory authorities.

### INFLATION AND CHANGING PRICES

Inflation has not had a significant effect on the Company's results of operations. However, the constantly fluctuating price of crude oil and natural gas materially affects the Company's cash flow, either positively or negatively.

### PART II OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS  
Not applicable

ITEM 2. CHANGES IN SECURITIES  
Not applicable

ITEM 3. DEFAULTS UPON SENIOR SECURITIES  
Not applicable

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS  
At the Company's annual meeting of shareholders on December 19, 2000, in Denver, Colorado, the Company's shareholders elected Timothy L. Hoops, Robert J. Pett, Kenneth W. Nickerson, John T. Kopcheff, Mark A. E. Syropoulo and Neil T. MacLachlan to the Company's Board of Directors. The shareholders also approved KPMG LLP as the Company's independent certified public accountants and auditors for the year ending June 30, 2001, an amendment to the Company's stock option plan to increase the number of shares reserved under the plan to 1,850,000 from 1,500,000, and an amendment to the Company's

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Articles of Incorporation to require a majority vote of outstanding shares only for major corporate transactions. The meeting was adjourned from December 7, 2000 to December 19, 2000 because the Company did not have a quorum on the earlier date.

There were 7,680,000 shares of the Company's Common Stock issued and outstanding, of which 7,680,000 were entitled to vote at the reconvened meeting on December 19, 2000. Of that number, 5,141,902 were present in person or by proxy at the meeting. With respect to the election of directors, the votes were as follows: Mr. Hoops - 5,132,750 in favor, 9,152 withheld; Mr. Pett - 5,138,750 in favor, 3,152 withheld; Mr. Kopcheff - 5,138,750 in favor, 3,152 withheld; Mr. Nickerson - 5,138,750 in favor, 3,152 withheld and Mr. Syropoulo - 5,138,750 in favor, 3,152 withheld; and Mr. MacLachlan - 5,138,750 in favor, 3,152 withheld. The selection of KPMG LLP received a vote of 5,138,747 shares for, 922 against and 2,233 abstaining. The amendment to the stock option plan was approved, with 5,114,030 shares for, 21,533 against and 6,339 abstaining. The amendment to the Articles of Incorporation was approved, with 4,555,960 shares for, 16,638 against and 31,086 abstaining. Abstentions and broker non-votes were counted for purposes of establishing a quorum only. Only those votes cast for the election of directors and the other proposals were counted as voted in favor or affirmative votes.

- ITEM 5. OTHER INFORMATION  
Not applicable
- ITEM 6. EXHIBITS AND REPORTS ON FORM 8-K  
(a) Exhibits  
(b) Reports on Form 8-K - None

### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

KESTREL ENERGY, INC.  
(Registrant)

Date: February 14, 2001

/s/TIMOTHY L. HOOPS  
Timothy L. Hoops  
President, Principal Executive  
Officer, and Director

Date: February 14, 2001

/s/MARK A. BOATRIGHT  
Mark A. Boatright  
Vice President - Finance,  
Principal Financial and Accounting

Officer