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KERR MCGEE CORP /DE  
Form 8-K  
August 23, 2002

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934

August 21, 2002

-----  
(Date of Report - Date of earliest event reported)

KERR-McGEE CORPORATION

-----  
(Exact name of registrant as specified in its charter)

|                          |                          |                                      |
|--------------------------|--------------------------|--------------------------------------|
| Delaware                 | 1-16619                  | 73-1612389                           |
| -----                    | -----                    | -----                                |
| (State of Incorporation) | (Commission File Number) | (IRS Employer<br>Identification No.) |

|  |            |
|--|------------|
| Kerr-McGee Center                        |            |
| Oklahoma City, Oklahoma                  | 73125      |
| -----                                    | -----      |
| (Address of principal executive offices) | (Zip Code) |

(405) 270-1313  
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(Registrant's telephone number)

Item 9. Regulation FD Disclosure

On August 21, 2002, Kerr-McGee Corporation held a conference call to discuss its interim third-quarter 2002 financial and operating activities and expectations for the future. During the conference call, the company discussed certain expectations for oil and natural gas

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production volumes for the year 2002. A table providing the projection ranges of 2002 average daily oil and natural gas production is furnished below.

### Kerr-McGee Corp. Projected Daily Average Production Volumes \*\*

As of August 2002

|                     | 2002 Production Forecast |                          |                          |                |
|---------------------|--------------------------|--------------------------|--------------------------|----------------|
|                     | 1-Qtr-Actual             | 2-Qtr-Actual             | 3-Qtr                    | 4              |
| <b>Crude Oil</b>    |                          |                          |                          |                |
| <b>(BOPD)</b>       |                          |                          |                          |                |
| Onshore             | 29,100 - 29,100          | 29,400 - 29,400          | 27,500 - 29,000          | 26,500         |
| Offshore            | 53,300 - 53,300          | 54,300 - 54,300          | 53,500 - 55,000          | 66,000         |
| U.S.                | 82,400 - 82,400          | 83,700 - 83,700          | 81,000 - 84,000          | 92,500         |
| North Sea           | 113,600 - 113,600        | 97,000 - 97,000          | 95,000 - 100,000         | 77,000         |
| Other International | 8,800 - 8,800            | 8,500 - 8,500            | 8,000 - 8,500            | 8,000          |
| <b>Total</b>        | <b>204,800 - 204,800</b> | <b>189,200 - 189,200</b> | <b>184,000 - 192,500</b> | <b>177,500</b> |
| <br>                |                          |                          |                          |                |
| <b>Natural Gas</b>  |                          |                          |                          |                |
| <b>(MMCF/D)</b>     |                          |                          |                          |                |
| Onshore             | 383 - 383                | 379 - 379                | 380 - 400                | 380            |
| Offshore            | 244 - 244                | 253 - 253                | 295 - 315                | 280            |
| U.S.                | 627 - 627                | 632 - 632                | 675 - 715                | 660            |
| North Sea           | 101 - 101                | 99 - 99                  | 105 - 125                | 110            |
| Other International | 0 - 0                    | 0 - 0                    | 0 - 0                    | 0              |
| <b>Total</b>        | <b>728 - 728</b>         | <b>731 - 731</b>         | <b>780 - 840</b>         | <b>770</b>     |
| <br>                |                          |                          |                          |                |
| BOE/D               | 326,100 - 326,100        | 311,000 - 311,000        | 314,000 - 332,500        | 306,700        |

Note:

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Projections based upon the capital program of \$1 billion as revised on July 24, 2002.

Excludes results of operations from Kazakhstan and Indonesia which have been reclassified as discontinued operations.

Volumes associated with the announced sale of the Northern North Sea properties are included through the third quarter of 2002. Volumes associated with all other properties that are held for sale are included in projected volumes through year end. Projected volumes will be adjusted as the sales are consummated.

### \*\* Cautionary Statement Concerning Forward-Looking Statements

The information contained in this table regarding Kerr-McGee's projected production volume forecasts are only estimated projections that may or may not occur in the future, and constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Future results and developments set forth in this statement may be affected by numerous uncertainties, factors and risks, such as of 1995. Future results and developments set forth in this statement may be affected by numerous uncertainties, factors and risks, such as program, drilling risks, market value of oil and gas, uncertainties in interpreting engineering data, general economic conditions and other factors and risks discussed in Kerr-McGee's SEC filings. Actual results and developments may differ materially from those expressed or implied in this statement. Therefore, the information contained in this statement may not be accurate. Kerr-McGee does not undertake to update, revise or correct any of the forward-looking information.

### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

KERR-MCGEE CORPORATION

By: (John M. Rauh)  
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John M. Rauh  
Vice President and Controller

Dated: August 23, 2002