ALABAMA POWER CO Form 10-Q August 06, 2012 Table of Contents

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# **FORM 10-Q**

# $\+ p$ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)

### OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2012

OR

## "TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)

### OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_to\_\_\_\_

Commission	Registrant, State of Incorporation,	I.R.S. Employer	
File Number 1-3526	Address and Telephone Number The Southern Company	<b>Identification No.</b> 58-0690070	
	(A Delaware Corporation)		
	30 Ivan Allen Jr. Boulevard, N.W.		
	Atlanta, Georgia 30308		
	(404) 506-5000		
1-3164	Alabama Power Company	63-0004250	

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(An Alabama Corporation)

600 North 18th Street

Birmingham, Alabama 35203

(205) 257-1000

1-6468 **Georgia Power Company** 58-0257110

(A Georgia Corporation)

241 Ralph McGill Boulevard, N.E.

Atlanta, Georgia 30308

(404) 506-6526

001-31737 **Gulf Power Company** 59-0276810

(A Florida Corporation)

One Energy Place

Pensacola, Florida 32520

(850) 444-6111

001-11229 Mississippi Power Company 64-0205820

(A Mississippi Corporation)

2992 West Beach

Gulfport, Mississippi 39501

(228) 864-1211

333-98553 **Southern Power Company** 58-2598670

(A Delaware Corporation)

 $30\ Ivan\ Allen\ Jr.\ Boulevard,\ N.W.$ 

Atlanta, Georgia 30308

(404) 506-5000

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. Yes by No "

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files). Yes b No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

	Large	Large		Smaller	
	Accelerated	Accelerated	accelerated	Reporting	
Registrant	Filer	Filer	Filer	Company	
The Southern Company	X				
Alabama Power Company			X		
Georgia Power Company			X		
Gulf Power Company			X		
Mississippi Power Company			X		
Southern Power Company			X		

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act.) Yes "No þ (Response applicable to all registrants.)

	Description of	Shares Outstanding
<u>Registrant</u>	Common Stock	at June 30, 2012
The Southern Company	Par Value \$5 Per Share	874,796,883
Alabama Power Company	Par Value \$40 Per Share	30,537,500
Georgia Power Company	Without Par Value	9,261,500
Gulf Power Company	Without Par Value	4,542,717
Mississippi Power Company	Without Par Value	1,121,000
Southern Power Company	Par Value \$0.01 Per Share	1,000

This combined Form 10-Q is separately filed by The Southern Company, Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. Each registrant makes no representation as to information relating to the other registrants.

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### DEFINITIONS

Term	Meaning
2010 APP	
2010 ARP	Alternate Rate Plan approved by the Georgia PSC for Georgia Power, which became effective January
2011 IRP Update	1, 2011 and will continue through December 31, 2013  Georgia Power s 2011 Integrated Resource Plan update filed with the Georgia PSC on August 4, 2011
AFUDC	Allowance for funds used during construction
Alabama Power	Alabama Power Company
ARO	Asset retirement obligation
Clean Air Act	Clean Air Act Amendments of 1990
CPCN	Certificate of public convenience and necessity
CWIP	Construction work in progress
DOE	U.S. Department of Energy
ECO Plan	Mississippi Power s Environmental Compliance Overview Plan
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
Fitch	Fitch, Inc.
Form 10-K	Combined Annual Report on Form 10-K of Southern Company,
	Alabama Power, Georgia Power, Gulf Power, Mississippi Power,
	r
	and Southern Power for the year ended December 31, 2011
GAAP	Generally accepted accounting principles
Georgia Power	Georgia Power Company
Georgia Fower Gulf Power	Georgia Fower Company  Gulf Power Company
IIC	Intercompany Interchange Contract
Internal Revenue Code	Internal Revenue Code of 1986, as amended
IRS	Internal Revenue Service
Kemper IGCC	Integrated coal gasification combined cycle facility under construction in Kemper County, Mississippi
KWH	Kilowatt-hour
LIBOR	London Interbank Offered Rate
Mississippi Power	Mississippi Power Company
mmBtu	Million British thermal unit
Moody s	Moody s Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour Megawatt-hour
NCCR	Georgia Power s Nuclear Construction Cost Recovery
NDR	Alabama Power s natural disaster reserve
NRC	Nuclear Regulatory Commission
NSR	New Source Review
OCI	Other Comprehensive Income
PEP	Mississippi Power s Performance Evaluation Plan
Plant Vogtle Units 3 and 4	Two new nuclear generating units under construction at Plant Vogtle
Power Pool	The operating arrangement whereby the integrated generating resources of the traditional operating
	companies and Southern Power are subject to joint commitment and dispatch in order to serve their
	combined load obligations
PPA	Power Purchase Agreement
PSC	Public Service Commission
registrants	Southern Company, Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern
	Power

ROE	Return on equity
SEC	Securities and Exchange Commission
SEGCO	Southern Electric Generating Company
SMEPA	South Mississippi Electric Power Association
Southern Company	The Southern Company
Southern Company system	Southern Company, the traditional operating companies, Southern Power, and other subsidiaries
Southern Nuclear	Southern Nuclear Operating Company, Inc.
Southern Power	Southern Power Company
S&P	Standard and Poor s Ratings Services, a division of The McGraw Hill Companies, Inc.
traditional operating companies	Alabama Power, Georgia Power, Gulf Power, and Mississippi Power
Westinghouse	Westinghouse Electric Company LLC
wholesale revenues	revenues generated from sales for resale

#### CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

This Quarterly Report on Form 10-Q contains forward-looking statements. Forward-looking statements include, among other things, statements concerning retail sales, retail rates, economic recovery, fuel and environmental cost recovery and other rate actions, current and proposed environmental regulations and related estimated expenditures, access to sources of capital, projections for the qualified pension plan and other postretirement benefit plan contributions, financing activities, start and completion of construction projects, plans and estimated costs for new generation resources, filings with state and federal regulatory authorities, impact of the Tax Relief, Unemployment Insurance Reauthorization, and Job Creation Act of 2010, estimated sales and purchases under new power sale and purchase agreements, and estimated construction and other expenditures. In some cases, forward-looking statements can be identified by terminology such as may, will, could, should, expects, anticipates, believes, estimates, projects, predicts, potential, or continue or the negative of these terms or other similar terminology. The various factors that could cause actual results to differ materially from those suggested by the forward-looking statements; accordingly, there can be no assurance that such indicated results will be realized. These factors include:

the impact of recent and future federal and state regulatory changes, including legislative and regulatory initiatives regarding deregulation and restructuring of the electric utility industry, implementation of the Energy Policy Act of 2005, environmental laws including regulation of water, coal combustion byproducts, and emissions of sulfur, nitrogen, carbon, soot, particulate matter, hazardous air pollutants, including mercury, and other substances, financial reform legislation, and also changes in tax and other laws and regulations to which Southern Company and its subsidiaries are subject, as well as changes in application of existing laws and regulations;

current and future litigation, regulatory investigations, proceedings, or inquiries, including the pending EPA civil actions against certain Southern Company subsidiaries, FERC matters, and IRS and state tax audits;

the effects, extent, and timing of the entry of additional competition in the markets in which Southern Company s subsidiaries operate;

variations in demand for electricity, including those relating to weather, the general economy and recovery from the recent recession, population and business growth (and declines), and the effects of energy conservation measures;

available sources and costs of fuels;

effects of inflation:

ability to control costs and avoid cost overruns during the development and construction of facilities;

investment performance of Southern Company s employee benefit plans and nuclear decommissioning trust funds;

advances in technology;

state and federal rate regulations and the impact of pending and future rate cases and negotiations, including rate actions relating to fuel and other cost recovery mechanisms;

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regulatory approvals and actions related to Plant Vogtle Units 3 and 4, including Georgia PSC approvals, NRC actions, and potential DOE loan guarantees;

regulatory approvals and actions related to the Kemper IGCC, including Mississippi PSC approvals, potential DOE loan guarantees, the SMEPA purchase decision, utilization of investment tax credits, and the outcome of any further proceedings regarding the Mississippi PSC s issuance of the CPCN;

the performance of projects undertaken by the non-utility businesses and the success of efforts to invest in and develop new opportunities;

internal restructuring or other restructuring options that may be pursued;

potential business strategies, including acquisitions or dispositions of assets or businesses, which cannot be assured to be completed or beneficial to Southern Company or its subsidiaries;

the ability of counterparties of Southern Company and its subsidiaries to make payments as and when due and to perform as required;

the ability to obtain new short- and long-term contracts with wholesale customers;

the direct or indirect effect on Southern Company s business resulting from terrorist incidents and the threat of terrorist incidents, including cyber intrusion;

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interest rate fluctuations and financial market conditions and the results of financing efforts, including Southern Company s and its subsidiaries credit ratings;

the impacts of any potential U.S. credit rating downgrade or other sovereign financial issues, including impacts on interest rates, access to capital markets, impacts on currency exchange rates, counterparty performance, and the economy in general, as well as potential impacts on the availability or benefits of proposed DOE loan guarantees;

the ability of Southern Company and its subsidiaries to obtain additional generating capacity at competitive prices;

catastrophic events such as fires, earthquakes, explosions, floods, hurricanes, droughts, pandemic health events such as influenzas, or other similar occurrences;

the direct or indirect effects on Southern Company s business resulting from incidents affecting the U.S. electric grid or operation of generating resources;

the effect of accounting pronouncements issued periodically by standard setting bodies; and

other factors discussed elsewhere herein and in other reports filed by the registrants from time to time with the SEC. The registrants expressly disclaim any obligation to update any forward-looking statements.

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# THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES

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### THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES

## CONDENSED CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED)

	For the Three Months Ended June 30,		For the Six Months Ended June 30,		
	2012	2011	2012	2011	
	(in millions) (in t		(in mil	millions)	
Operating Revenues:					
Retail revenues	\$ 3,597	\$ 3,842	\$ 6,689	\$ 7,238	
Wholesale revenues	415	507	764	956	
Other electric revenues	154	154	302	303	
Other revenues	15	18	30	36	
Total operating revenues	4,181	4,521	7,785	8,533	
Operating Expenses:					
Fuel	1,290	1,673	2,354	3,149	
Purchased power	150	145	291	245	
Other operations and maintenance	944	910	1,911	1,854	
MC Asset Recovery insurance settlement	(19)		(19)		
Depreciation and amortization	445	430	886	848	
Taxes other than income taxes	228	227	453	447	
Total operating expenses	3,038	3,385	5,876	6,543	
Operating Income	1,143	1,136	1,909	1,990	
Other Income and (Expense):					
Allowance for equity funds used during construction	32				