

XCEL ENERGY INC
Form 8-K
December 18, 2014

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934
Date of Report (Date of earliest event reported) Dec. 17, 2014

| Commission File Number | Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number | IRS Employer Identification Number |
|------------------------|--|------------------------------------|
| 001-3034 | XCEL ENERGY (a Minnesota corporation) 414 Nicollet Mall Minneapolis, Minnesota 55401 (612) 330-5500 | 41-0448030 |
| 001-3280 | PUBLIC SERVICE COMPANY OF COLORADO (a Colorado corporation) 1800 Larimer Street Suite 1100 Denver, Colorado 80202 (303) 571-7511 | 84-0296600 |

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 8.01. Other Events

In 2014, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc., filed an electric rate case in Colorado with the Colorado Public Utilities Commission (CPUC) for an overall increase in annual revenue of approximately \$136.0 million, or 4.83 percent. The requested 2015 rate increase reflected approximately \$100.9 million (subsequently updated to \$98.7 million) for recovery of costs associated with the Clean Air Clean Jobs Act (CACJA) project. The case also requested the initiation of a CACJA rider for 2016 and 2017, which is anticipated to increase revenue recovery by approximately \$34.2 million in 2016 and then decline to approximately \$29.9 million in 2017. PSCo's objective is to establish a multi-year regulatory plan that provides certainty for PSCo and its customers.

The rate filing was based on a 2015 test year, a requested return on equity (ROE) of 10.35 percent, an electric rate base of \$6.39 billion and an equity ratio of 56 percent. As part of the filing, PSCo will transfer approximately \$19.9 million from the transmission rider to base rates, which will not impact customer bills. The CACJA rider was projected to recover incremental investment and expenses, based on a comprehensive plan to retire certain coal plants, add pollution control equipment to other existing coal units and add natural gas generation. The CACJA project investment is expected to be completed by 2017.

In November 2014, several parties filed answer testimony, including the CPUC Staff (Staff) and the Office of Consumer Counsel (OCC). The Staff's position was based on an ROE of 9.11 percent and a 51.24 percent equity ratio. The Staff also recommended deferred accounting treatment for property taxes and an adjustment to PSCo's recovery of pension expense and the existing prepaid pension asset. In addition, the Staff proposed that costs associated with the CACJA project be recovered through a rider mechanism. The OCC recommended an ROE of 9.10 percent, a 52.70 percent equity ratio and that a portion of the costs associated with the CACJA project be recovered in base rates and the remainder through a rider mechanism.

On Dec. 17, 2014, PSCo filed rebuttal testimony, revising its requested rate increase to \$107.2 million, or 3.79 percent. The revised request reflects an ROE of 10.25 percent and updated information for both the sales and property tax forecasts through September 2014. PSCo is also currently proposing to recover all costs associated with the CACJA project through the rider beginning in 2015.

The Staff and OCC's recommendations and PSCo's rebuttal testimony are summarized as follows:

| 2015 Rate Request (Millions of Dollars) | Staff | OCC | PSCo Rebuttal |
|---|---------|---------|---------------|
| PSCo's filed rate request | \$136.0 | \$136.0 | \$136.0 |
| Transfer from transmission rider to base rates | 19.9 | 19.9 | 19.9 |
| PSCo's filed revenue requirement deficiency | 155.9 | 155.9 | 155.9 |
| Lower ROE | (69.1 |) (66.5 |) (6.2 |
| Capital structure | (20.9 |) (23.7 |) — |
| Rate base adjustments (largely the removal of prepaid pension asset) | (20.8 |) 2.3 | — |
| Adjustment to a historic test year | (82.5 |) (82.5 |) — |
| Adjustment to use 13-month average rate base | (26.1 |) (22.0 |) — |
| Rate base adjustments for known and measurable plant through September 2014 | 21.9 | — | — |
| Operation and maintenance expense adjustments | (7.2 |) (16.6 |) — |
| Depreciation | — | (3.8 |) — |
| Property taxes | — | (12.1 |) (5.3 |
| Remove CACJA from base rates | (62.4 |) — | (98.7 |
| Updated sales forecast | — | — | (15.2 |

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| | | | | |
|--|---------|-----------|-----------|---|
| Other, net | 0.1 | 0.1 | (2.1 |) |
| Total base rate recommendation 2015 | (111.1 |) (68.9 |) 28.4 | |
| CACJA rider mechanism | 54.2 | — | 98.7 | |
| (Decrease) increase — excluding transfers | (56.9 |) (68.9 |) 127.1 | |
| Transfer from transmission rider to base rates | (19.9 |) (19.9 |) (19.9 |) |
| Total (decrease) increase | \$(76.8 |) \$(88.8 |) \$107.2 | |

The next steps in the procedural schedule are expected to be as follows:

- Evidentiary Hearing — Jan. 26 - Feb. 4, 2015;
- Interim rates are scheduled to be effective on Feb. 13, 2015, subject to refund; and
- A decision as well as implementation of final rates are anticipated in the second quarter of 2015.

Earnings Guidance

Xcel Energy reaffirms its 2014 ongoing earnings guidance of \$1.95 to \$2.05 per share and its 2015 ongoing earnings guidance of \$2.00 to \$2.15 per share. These guidance ranges are based on several key assumptions previously disclosed, including constructive outcomes in all rate case and regulatory proceedings.

Except for the historical statements contained in this 8-K, the matters discussed herein, including the expected impact of rate cases, are forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words “anticipate,” “believe,” “estimate,” “expect,” “intend,” “may,” “objective,” “outlook,” “plan,” “project,” “possible,” “potential,” “should” and similar expressions. results may vary materially. Forward-looking statements speak only as of the date they are made, and we do not undertake any obligation to update them to reflect changes that occur after that date. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of Xcel Energy Inc. and its subsidiaries (collectively, Xcel Energy) to obtain financing on favorable terms; business conditions in the energy industry; including the risk of a slow down in the U.S. economy or delay in growth recovery; trade, fiscal, taxation and environmental policies in areas where Xcel Energy Inc. and PSCo have a financial interest; customer business conditions; actions of credit rating agencies; competitive factors including the extent and timing of the entry of additional competition in the markets served by Xcel Energy Inc. and its subsidiaries; unusual weather; effects of geopolitical events, including war and acts of terrorism; state, federal and foreign legislative and regulatory initiatives that affect cost and investment recovery, have an impact on rates or have an impact on asset operation or ownership or impose environmental compliance conditions; structures that affect the speed and degree to which competition enters the electric and natural gas markets; costs and other effects of legal and administrative proceedings, settlements, investigations and claims; financial or regulatory accounting policies imposed by regulatory bodies; availability of cost of capital; employee work force factors; and the other risk factors listed from time to time by Xcel Energy Inc. and PSCo in reports filed with the Securities and Exchange Commission, including Risk Factors in Item 1A and Exhibit 99.01 of Xcel Energy Inc.’s and PSCo’s Annual Reports on Form 10-K for the year ended Dec. 31, 2013 and Quarterly Reports on Form 10-Q for the quarters ended March 31, 2014, June 30, 2014 and Sept. 30, 2014.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Dec. 18, 2014

Xcel Energy Inc.
(a Minnesota corporation)
Public Service Company of Colorado
(a Colorado corporation)

/s/ TERESA S. MADDEN
Teresa S. Madden
Senior Vice President and Chief Financial Officer