

ENBRIDGE ENERGY PARTNERS LP

Form 424B5

September 09, 2010

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Filed Pursuant to Rule 424(b)(5)  
Registration No. 333-156619

**CALCULATION OF REGISTRATION FEE**

<b>Title of Each Class of Securities to Be Registered</b>	<b>Proposed Maximum Amount to Be Registered</b>	<b>Proposed Maximum Aggregate Price Per Unit</b>	<b>Proposed Maximum Aggregate Offering Price</b>	<b>Registration Fee*</b>
Notes due 2040	\$400,000,000	100%	\$400,000,000	\$28,520

\* This filing fee amount was paid on September 8, 2010.

**Table of Contents****PROSPECTUS SUPPLEMENT**

(To Prospectus dated January 8, 2009)

**Enbridge Energy Partners, L.P.****\$400,000,000 5.50% Notes due 2040**

The notes will bear interest at the rate of 5.50% per year and will mature on September 15, 2040. Interest on the notes is payable on March 15 and September 15 of each year, beginning on March 15, 2011. We may redeem some or all of the notes at our option at any time and from time to time prior to their maturity. The redemption prices are discussed under the caption "Description of Notes - Optional Redemption" beginning on page S-14.

The notes will be our unsecured senior obligations. If we default, your right to payment under the notes will rank equally with all of our other existing and future unsecured and unsubordinated indebtedness.

We do not intend to list the notes on any securities exchange.

**Investing in the notes involves risks. See Risk Factors beginning on page S-9 of this prospectus supplement and on page 4 of the accompanying prospectus.**

**Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.**

	Per Note	Total
Public Offering Price <sup>(1)</sup>	99.621%	\$ 398,484,000
Underwriting discounts and commissions	0.875%	\$ 3,500,000
Proceeds, before expenses, to Enbridge Energy Partners, L.P.	98.746%	\$ 394,984,000

(1) Plus accrued interest, if any, from September 13, 2010, if settlement occurs after that date.

The underwriters expect to deliver the notes through the book-entry facilities of The Depository Trust Company against payment in New York, New York on or about September 13, 2010.

*Joint Book-Running Managers*

**RBS**      **Deutsche Bank Securities**      **HSBC**      **RBC Capital Markets**  
*Co Managers*

**BofA Merrill Lynch**

**BNP Paribas**

**CIBC**

**J.P. Morgan**

The date of this prospectus supplement is September 8, 2010

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## Enbridge Energy Partners, L.P. Systems Map

This map depicts some Enbridge Inc. assets to provide an understanding of how they connect with certain Enbridge Energy Partners, L.P. systems. Enbridge Inc. is the ultimate parent company of Enbridge Energy Company, Inc., the general partner of Enbridge Energy Partners, L.P.

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**IMPORTANT NOTICE ABOUT INFORMATION IN THIS PROSPECTUS SUPPLEMENT****AND THE ACCOMPANYING PROSPECTUS**

This document is in two parts. The first part is the prospectus supplement, which describes our business, the terms of this notes offering and certain terms of the notes. The second part, the accompanying prospectus, describes certain terms of the indenture under which the notes will be issued and gives more general information, some of which may not apply to this offering. If the description of the offering varies between the prospectus supplement and the accompanying prospectus, you should rely on the information in this prospectus supplement.

You should rely only on the information contained in or incorporated by reference in this prospectus supplement, the accompanying prospectus and any free writing prospectus made available by us. We have not, and the underwriters have not, authorized anyone to provide you with different information. We are not, and the underwriters are not, making an offer of the notes in any jurisdiction where the offer is not permitted. You should not assume that the information contained in this prospectus supplement, the accompanying prospectus or in the documents incorporated by reference in this prospectus supplement or the accompanying prospectus is accurate as of any date other than the date on the front of those documents. Our business, financial condition, results of operations and prospectus may have changed since that date.

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**ABOUT THIS PROSPECTUS SUPPLEMENT**

*As used in this prospectus supplement and the accompanying prospectus, we, us, our and Enbridge Partners mean Enbridge Energy Partners, L.P. and, where the context requires, include our operating subsidiaries. In addition, we refer to Enbridge Energy Management, L.L.C., which manages and controls our business and affairs, as Enbridge Management, and we refer to Enbridge Energy Company, Inc., our general partner and an indirect wholly owned subsidiary of Enbridge Inc., as Enbridge Energy Company. Enbridge refers to Enbridge Inc. of Canada, which is the indirect owner of our general partner. Our Class A common units represent our limited partner interests. We also have limited partner interests that are represented by Class B common units and i-units. The Class A common units and the Class B common units are referred to in this prospectus supplement as common units, and, together with the i-units, are referred to in this prospectus supplement as units.*

**AVAILABLE INFORMATION**

We file annual, quarterly and other reports and information with the Securities and Exchange Commission, or the SEC. You may read and copy any document we file at the SEC's public reference room at 100 F Street N.E., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for information on the public reference room. You can also find our filings at the SEC's website at <http://www.sec.gov> and on our website at <http://www.enbridgepartners.com>. Information contained on our website is not part of this prospectus supplement or the accompanying prospectus. In addition, our reports and other information about us can be inspected at the New York Stock Exchange, 20 Broad Street, New York, New York 10005.

The SEC allows us to incorporate by reference the information we have filed with the SEC, which means that we can disclose important information to you without actually including the specific information in this prospectus supplement or the accompanying prospectus by referring you to those documents. The information incorporated by reference is an important part of this prospectus supplement and the accompanying prospectus, and information that we file later with the SEC will automatically update and may replace this information and information previously filed with the SEC. We incorporate by reference the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934, as amended, which we refer to as the Exchange Act, other than, in each case, documents or information deemed to have been furnished and not filed in accordance with SEC rules and not incorporated in this prospectus supplement or accompanying prospectus, until we sell all of the securities offered by this prospectus supplement or until we terminate the offering:

Our Annual Report on Form 10-K for the year ended December 31, 2009, filed with the SEC on February 19, 2010.

Our Quarterly Reports on Form 10-Q for the quarterly periods ended March 31, 2010 and June 30, 2010, filed with the SEC on April 29, 2010 and July 27, 2010, respectively.

Our Current Reports on Form 8-K filed with the SEC on March 1, 2010, March 2, 2010, June 9, 2010, July 28, 2010, July 30, 2010, August 17, 2010 and September 1, 2010.

We will provide without charge to each person, including any beneficial owner, to whom this prospectus supplement is delivered, upon written or oral request, a copy of any document incorporated by reference in this prospectus supplement or the accompanying prospectus, other than exhibits to any such document not specifically described above. Requests for such documents should be directed to:

Investor Relations	866-337-4636 or
Enbridge Energy Partners, L.P.	866-EEP-INFO
1100 Louisiana, Suite 3300	713-821-2000
Houston, Texas 77002	eep@enbridge.com



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**PROSPECTUS SUPPLEMENT SUMMARY**

*This summary highlights information from this prospectus supplement and the accompanying prospectus. It is not complete and may not contain all of the information that you should consider before investing in the notes. This prospectus supplement and the accompanying prospectus include specific terms of the offering of the notes, information about our business and our financial data. We urge you to read carefully the entire prospectus supplement, the accompanying prospectus and the documents we have incorporated by reference, and our financial statements and the notes to those statements, before making an investment decision. We also encourage you to read Risk Factors and our discussion of other risks and uncertainties in our reports filed with the SEC under the Exchange Act, particularly our Annual Report on Form 10-K for the year ended December 31, 2009 and our Quarterly Reports on Form 10-Q for the quarterly periods ended March 31, 2010 and June 30, 2010, which are incorporated by reference into this prospectus supplement and the accompanying prospectus.*

**ENBRIDGE PARTNERS**

**Business Description**

We are a publicly traded Delaware limited partnership that owns and operates crude oil and liquid petroleum transportation and storage assets and natural gas gathering, treating, processing, transportation and marketing assets in the United States. We were formed in 1991 by Enbridge Energy Company to own and operate the Lakehead system, which is the United States portion of a crude oil and liquid petroleum pipeline system extending from western Canada through the upper and lower Great Lakes region of the United States to eastern Canada. A subsidiary of Enbridge owns the Canadian portion of the system. Enbridge is a leading provider of energy transportation, distribution and related services in North America.

Enbridge Management is a Delaware limited liability company that was formed in May 2002 to manage our business and affairs. Under a delegation of control agreement, our general partner delegated substantially all of its power and authority to manage and control our business and affairs to Enbridge Management. Our general partner, through its direct ownership of the voting shares of Enbridge Management, elects all of the directors of Enbridge Management. Enbridge Management is the sole owner of all our i-units.

Our executive offices are located at 1100 Louisiana, Suite 3300, Houston, Texas 77002 and our telephone number is (713) 821-2000.



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**ORGANIZATIONAL STRUCTURE**

The following chart shows our organization and ownership structure as of the date of this prospectus supplement. The ownership percentages referred to in this prospectus supplement reflect the approximate effective ownership in us presented below.

**OWNERSHIP OF ENBRIDGE ENERGY PARTNERS, L.P. AS OF SEPTEMBER 7, 2010**

i-units owned by Enbridge Management	14.3%
Class A common units owned by the public	61.4%
Class A common units owned by Enbridge Energy Company	19.1%
Class B common units owned by Enbridge Energy Company	3.2%
General Partner Interest	2.0%
 Total	 100.0%

Enbridge holds an effective 26.8% interest in us and an additional 66.67% of the Series AC interests (relating to our Alberta Clipper pipeline project) issued by our operating partnership, Enbridge Energy, Limited Partnership, in each case directly or indirectly through Enbridge Energy Company.

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**THE OFFERING**

The summary below describes the principal terms of the notes. Some of the terms and conditions described below are subject to important limitations and exceptions. See [Description of Notes](#) in this prospectus supplement and [Description of Our Debt Securities](#) in the accompanying prospectus.

<b>Issuer</b>	Enbridge Energy Partners, L.P.
<b>Securities Offered</b>	\$400,000,000 principal amount of 5.50% Notes due 2040.
<b>Interest Rate</b>	5.50% per annum
<b>Interest Payment Dates</b>	March 15 and September 15 of each year, to holders of record as of the immediately preceding March 1 and September 1, beginning March 15, 2011.
<b>Maturity</b>	Unless redeemed prior to maturity as described below, the notes will mature on September 15, 2040.
<b>Use of Proceeds</b>	We will receive net proceeds from the offering of approximately \$394.4 million after payment of underwriting discounts and commissions and our estimated offering expenses. We intend to use the net proceeds from the offering to fund a portion of the purchase price for our pending acquisition of the entities that comprise the Elk City Gathering and Processing System, including the repayment of any short-term indebtedness incurred for such purpose. Some or all of the net proceeds of this offering may be invested temporarily in short-term investment grade securities pending their use for such purposes. See <a href="#">Use of Proceeds</a> . Affiliates of certain underwriters are lenders under our credit facilities and as such may receive a portion of the proceeds from this offering if we use them to repay amounts outstanding under our credit facilities. See <a href="#">Underwriting</a> .
<b>Optional Redemption</b>	We may redeem the notes for cash, in whole or in part at any time and from time to time, at our option at the applicable redemption price set forth under the heading <a href="#">Description of Notes</a> <a href="#">Optional Redemption</a> .
<b>Ranking</b>	The notes will:  be our senior unsecured indebtedness;  rank senior in right of payment to all of our existing and future subordinated indebtedness including any of our fixed/floating rate junior subordinated notes;

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rank equally in right of payment with all of our existing and future unsubordinated indebtedness; and

be effectively junior in right of payment to (i) any secured indebtedness that we may have (to the extent of the value of the assets securing such indebtedness), (ii) all existing and future indebtedness and other liabilities of our subsidiaries that do not guarantee the notes, which own all of our operating assets, and (iii) all existing and future secured indebtedness of any subsidiaries

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that guarantee the notes (to the extent of the value of the assets securing such indebtedness).

We conduct substantially all of our business through our subsidiaries. The notes will be structurally subordinated to all existing and future indebtedness and other liabilities of our subsidiaries, including trade payables. As of June 30, 2010, our subsidiaries had \$362 million of indebtedness to unaffiliated third parties. See Description of Notes Ranking.

The indenture for the notes does not limit the amount of unsecured debt we may incur. The indenture contains restrictions on our ability to incur secured debt unless the same security is also provided for the benefit of holders of the notes.

**Certain Covenants and Events of Default**

The indenture for the notes includes certain covenants, including limitations on:

securing indebtedness by liens on principal properties or capital stock of any of our restricted subsidiaries; and

engaging in sale-leaseback transactions.

These covenants are subject to a number of important exceptions, limitations and qualifications that are described under Description of Notes. The indenture provides for events of default, including default on other significant indebtedness.

**Risk Factors**

You should consider carefully the information under the heading Risk Factors beginning on page S-9 of this prospectus supplement, on page 4 of the accompanying prospectus and all other information in this prospectus supplement and the accompanying prospectus, including the information incorporated by reference, before deciding to invest in the notes.

**Listing and Trading**

We do not intend to list the notes for trading on any securities exchange. We can provide no assurance as to the liquidity of, or development of any trading market for, the notes.

**Additional Issuances**

We may, at any time, without the consent of the holders of the notes, issue additional notes having the same interest rate, maturity and other terms as these notes (except for the payment of interest accruing prior to the issue date of such additional notes and the public offering price and issue date). Any such additional notes having such similar terms, together with the original notes, may constitute a single series under the indenture.

**Trustee, Registrar and Transfer Agent**

U.S. Bank National Association.

**Governing Law**

The notes and the indenture relating to the notes will be governed by, and construed in accordance with, the laws of the State of New York.

**Table of Contents****SUMMARY HISTORICAL FINANCIAL AND OPERATING DATA**

We have derived the summary historical financial data as of and for each of the years ended December 31, 2009, 2008 and 2007 from our audited financial statements and related notes. We have derived the summary historical financial data as of June 30, 2009 and 2010 and for the six-month periods then ended from our unaudited financial statements, which, in the opinion of management, include all adjustments necessary for a fair statement of the data. The results for the six-month period ended June 30, 2010 are not necessarily indicative of the results that may be expected for any other periods or for the full fiscal year. You should read the information below in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations and our historical financial statements and related notes appearing in our Annual Report on Form 10-K for the year ended December 31, 2009, and our Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2010, which are incorporated by reference in this prospectus supplement and the accompanying prospectus.

Acquired systems and assets are included in the Summary Historical Financial and Operating Data from the date of acquisition.

**SUMMARY HISTORICAL FINANCIAL DATA**

	Year ended December 31,			Six months ended	
	2009	2008	2007	2010	2009
	(dollars in millions)				
<b>Income Statement Data:</b>					
Operating revenue	\$ 5,731.8	\$ 9,898.7	\$ 7,172.1	\$ 3,678.6	\$ 2,740.5
Cost of natural gas	4,180.8	8,454.5	6,176.0	2,794.6	1,986.1
Operating and administrative expenses	548.6	513.0	408.8	272.3	265.4
Depreciation and amortization	257.7	209.9	151.9	145.5	126.5
Power	128.1	140.7	117.0	68.8	63.2
Total operating expenses	5,115.2	9,318.1	6,853.7	3,281.2	2,441.2
Operating income	616.6	580.6	318.4	397.4	299.3
Other income (expense)	13.4	1.9	4.2	16.7	(0.3)
Interest expense	228.6	180.6	99.8	128.9	109.2
Income tax expense	8.5	7.0	5.1	4.6	4.1
Noncontrolling interest	11.4			25.2	
Income from continuing operations attributable to general and limited partner interests	381.5	394.9	217.7	255.4	185.7
Income (loss) from discontinued operations, net of tax	(64.9)	8.3	31.8		0.4
Net income attributable to general and limited partner ownership interests in Enbridge Energy Partners, L.P.	\$ 316.6	\$ 403.2	\$ 249.5	\$ 255.4	\$ 186.1

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	Year ended December 31,			Six months ended June 30,	
	2009	2008	2007	2010	2009
(dollars in millions)					
<b>Financial Position Data (at period end):</b>					
Property, plant and equipment, net	\$ 7,716.7	\$ 6,722.9	\$ 5,554.9	\$ 7,963.3	\$ 7,293.4
Total assets	8,988.3	8,300.9	6,891.6	9,315.0	8,476.0
Note payable to Enbridge Energy Company, including current portion	269.7			340.9	
Long-term debt, including current portion	3,822.2	3,644.1	2,893.9	3,967.3	3,851.3
Notes payable to affiliate		130.0	130.0		130.0
<b>Partners' capital:</b>					
Class A common units	\$ 2,884.9	\$ 2,104.0	\$ 1,340.7	\$ 2,887.4	\$ 2,056.2
Class B common units	78.6	85.0	72.9	78.6	82.8
Class C units		886.5	874.1		914.6
i-units	588.8	553.8	515.3	620.8	574.8
General Partner	251.1	84.7	62.9	256.0	250.6
Accumulated other comprehensive income	(74.6)	12.9	(294.4)	(121.0)	(63.4)
Noncontrolling interest	341.1			453.3	
<b>Total partners' capital</b>	<b>\$ 4,069.9</b>	<b>\$ 3,726.9</b>	<b>\$ 2,571.5</b>	<b>\$ 4,175.1</b>	<b>\$ 3,815.6</b>
<b>Other Financial Data:</b>					
EBITDA <sup>(1)</sup>	\$ 834.4	\$ 814.2	\$ 520.0	\$ 559.6	\$ 433.6
Cash flow provided by operating activities	728.4	543.3	463.4	365.4	359.4
Cash flow used in investing activities	1,173.6	1,428.3	1,765.0	383.1	577.3
Cash flow provided by financing activities	248.9	1,174.4	1,167.5	81.3	10.7
Additions to property, plant and equipment and asset acquisitions included in investing activities	1,292.1	1,387.1	1,980.2	373.2	543.9

<sup>(1)</sup> We define EBITDA as net income before (a) depreciation and amortization, (b) interest expense, net of capitalized interest and (c) income taxes. EBITDA is used as a supplemental financial measure in the evaluation of our business, as described more fully below, and should not be considered as an alternative to net income as an indicator of our operating performance, cash flows from operating activities or other cash flow data calculated in accordance with accounting principles generally accepted in the United States or as a measure of liquidity. EBITDA is not defined under accounting principles generally accepted in the United States, and it may not be the same as similarly titled measures used by others.

EBITDA is used as a supplemental financial measure to assess: (a) the ability of assets to generate cash sufficient to pay interest costs and make cash distributions to common unitholders, (b) the financial performance of assets and (c) the appropriateness of the purchase price of assets being considered for acquisition. As such, this supplemental financial measure provides a basis for investors and management to assess and measure performance over time and in relation to companies who own similar assets. Moreover, our credit facility requires us to use EBITDA in calculating certain financial ratios. Although EBITDA is used as a supplemental financial measure to assess our ability to generate cash sufficient to pay interest costs and make cash distributions to common unitholders, the amount of cash available for such payments is also subject to our ability to reserve cash for other uses, such as debt repayments, capital expenditures and operating activities. The table set forth below shows (i) our calculation of EBITDA and (ii) a reconciliation of EBITDA, as so calculated, to our net income and cash flow from operating activities.

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	Year ended December 31,			Six months ended	
	2009	2008	2007	June 30,	2009
	(dollars in millions)				
Net income	\$ 328.0	\$ 403.2	\$ 249.5	\$ 280.6	\$ 186.1
Add:					
Depreciation and amortization <sup>(a)</sup>	269.3	223.4	165.6	145.5	134.2
Interest expense	228.6	180.6	99.8	128.9	109.2
Income tax expense	8.5	7.0	5.1	4.6	4.1
EBITDA	834.4	814.2	520.0	559.6	433.6
Add (deduct):					
Interest expense	(228.6)	(180.6)	(99.8)	(128.9)	(109.2)
Income tax expense	(8.5)	(7.0)	(5.1)	(4.6)	(4.1)
Other adjustments to reconcile net income to cash provided from operating activities <sup>(a)</sup>	94.7	(53.8)	37.0	(24.7)	17.4
Changes in operating assets and liabilities, net <sup>(b)</sup>	36.4	(29.5)	11.3	(36.0)	21.7
Cash flow from operating activities	\$ 728.4	\$ 543.3	\$ 463.4	\$ 365.4	\$ 359.4

<sup>(a)</sup> As disclosed in our Consolidated Statements of Cash Flows.

<sup>(b)</sup> Summation of Changes in operating assets and liabilities, net of acquisitions as disclosed in our Consolidated Statements of Cash Flows.

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	Year ended December 31,			Six months ended June 30,	
	2009	2008	2007	2010	2009
<b>Liquids:</b>					
Lakehead system:					
Deliveries (thousands of barrels per day) <sup>(1)</sup>					
United States	1,305	1,267	1,202	1,332	1,267
Ontario	345	353	341	351	345
Total Lakehead system deliveries	1,650	1,620	1,543	1,683	1,612
Barrel miles (billions) <sup>(2)</sup>	423	432	408	225	207
Average haul (miles)	702	729	725	737	709
Mid-Continent system:					
Deliveries (thousands of barrels per day) <sup>(1)</sup>					
North Dakota system:					
Deliveries (thousands of barrels per day) <sup>(1)</sup>					
Trunkline	110	105	91	157	103
Gathering	6	6	7	6	6
Total North Dakota system deliveries	116	111	98	163	109
<b>Total Liquids delivery volumes</b>	<b>2,004</b>	<b>1,962</b>	<b>1,877</b>	<b>2,051</b>	<b>1,960</b>
<b>Natural Gas:</b>					
Average daily volume <sup>(3)</sup>					
East Texas	1,443,000	1,479,000	1,180,000	1,183,000	1,599,000
Anadarko	570,000	647,000	591,000	580,000	596,000
North Texas	387,000	395,000	348,000	353,000	398,000
<b>Total Natural Gas delivery volume<sup>(4)</sup></b>	<b>2,400,000</b>	<b>2,521,000</b>	<b>2,119,000</b>	<b>2,116,000</b>	<b>2,593,000</b>

(1) Deliveries means the amount of liquid hydrocarbons delivered by a pipeline to points along the system and is quantified using a barrel as a unit of measure. Barrels per day delivery data is a measurement of average deliveries for the indicated period and is computed by dividing the number of barrels delivered for the period by the number of days in the period. North Dakota deliveries includes trunkline and gathering deliveries.

(2) Barrel miles is a measurement of how fully a pipeline is used over its length and is calculated by multiplying the amount of each individual delivery (measured in barrels) by the distance it is shipped (measured in miles) and then adding the results so obtained for all deliveries.

(3) In millions of British thermal units per day, or MMBtu/d.

(4) Excludes the volumes of the KPC system that we sold in November 2007, the UTOS system that we sold in January 2009 and the non-core natural gas pipeline assets located predominantly outside of Texas that we sold in November 2009.



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**RISK FACTORS**

Before you make a decision to invest in the notes, you should be aware that such an investment involves various risks, uncertainties and factors including those described in the accompanying prospectus and the documents we have incorporated by reference. If any of those risks actually occurs, our business, financial condition, results of operations or cash flows could be materially adversely affected. We also urge you to consider carefully the discussion of risk factors in our other current filings with the SEC under the Exchange Act particularly under Risk Factors and Management's Discussion and Analysis of Financial Condition and Results of Operations in our Annual Report on Form 10-K for the year ended December 31, 2009, and our Quarterly Reports on Form 10-Q for the quarterly periods ended March 31, 2010 and June 30, 2010, which are incorporated by reference in this prospectus supplement.

**Risks Related to the Notes**

**The notes will be our senior unsecured obligations. As such, the notes will be effectively junior to any secured debt we may have (to the extent of the value of the collateral securing that debt), to the existing and future debt and other liabilities of our subsidiaries that do not guarantee the notes and to the existing and future secured debt of any subsidiaries that guarantee the notes (to the extent of the value of the collateral securing that debt).**

The notes will be our senior unsecured debt and will rank equally in right of payment with all of our other existing and future unsubordinated debt. The notes will be effectively junior to all of our existing and future secured debt (to the extent of the value of the collateral securing that debt), to the existing and future debt of our subsidiaries that do not guarantee the notes and to the existing and future secured debt of any subsidiaries that guarantee the notes (to the extent of the value of the collateral securing that debt). If we are involved in any dissolution, liquidation or reorganization, our secured debt holders would be paid before you receive any amounts due under the notes to the extent of the value of the assets securing their debt. In that event, you may not be able to recover any principal or interest you are due under the notes.

**You cannot be sure that an active trading market will develop for the notes.**

Prior to this offering, there was no public market for the notes. We have been informed by the underwriters that they intend to make a market in the notes after this offering is completed; however, they may cease their market-making at any time. In addition, the liquidity of the trading market in the notes, and the market prices quoted for the notes, may be adversely affected by changes in the overall market for investment-grade debt securities and by changes in our financial performance or prospects or in the financial performance or prospects of companies in our industry generally. As a result, we cannot assure you that an active trading market will develop or be maintained for the notes. If an active market does not develop or is not maintained, the market price and liquidity of the notes may be adversely affected.

**We do not have the same flexibility as other types of organizations to accumulate cash, which may limit cash available to service the notes or to repay them at maturity.**

Unlike a corporation, our partnership agreement requires us to distribute, on a quarterly basis, 100% of our available cash to our unitholders of record and our general partner. Available cash is generally all of our cash receipts adjusted for cash distributions and net changes to reserves. The board of directors of Enbridge Management, as delegate of our general partner, will determine the amount and timing of such distributions and has broad discretion to establish and make additions to our reserves in amounts the board of directors of Enbridge Management determines in its reasonable discretion to be necessary or appropriate:

to provide for the proper conduct of our business (including reserves for possible rate refunds or future capital expenditures);

to provide funds for distributions to our unitholders and our general partner for any one or more of the next four calendar quarters; or

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to comply with applicable law or any of our loan or other agreements.

Although our payment obligations to our unitholders are subordinate to our payment obligations to you, the value of our units will likely decrease if we decrease the amount we distribute per unit. Accordingly, if we experience a liquidity problem in the future, we may not be able to issue equity to recapitalize, to service the notes or repay them at maturity. With respect to the four quarters ended June 30, 2010, we distributed \$441.5 million to our unitholders (excluding payments of in-kind distributions to the owners of our i-units and amounts retained by our general partner).

## **Tax Risks**

**If we were to become subject to entity-level taxation for U.S. federal income tax purposes or in states where we are not currently subject to entity-level taxation, our cash available for payment on the notes could be materially reduced.**

Under current law, we are treated as a partnership for U.S. federal income tax purposes, and as a result, we do not pay any U.S. federal income tax at the entity level. In order to qualify for this treatment, we must derive at least 90% of our annual gross income from specified activities and investments. While we believe that we currently do qualify and intend to meet this income requirement, we may not find it possible, regardless of our efforts, to meet this income requirement or may inadvertently fail to meet this income requirement. Additionally, current law may change so as to cause us to be treated as a corporation for U.S. federal income tax purposes without regard to our sources of income or otherwise subject us to entity-level taxation.

If we were treated as a corporation for U.S. federal income tax purposes, we would pay U.S. federal income tax on our income at the corporate tax rate, which is currently a maximum of 35%, and would likely pay state income taxes at varying rates in some states where we are not currently subject to state income tax. If we were required to pay tax on our taxable income, our anticipated cash flow could be materially reduced, which could materially and adversely affect our ability to make payments on the notes and on our other debt obligations.

In addition, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. For example, we are subject to entity-level taxes in Texas and Michigan. Texas imposes a franchise tax on our gross income apportioned to Texas at a maximum effective rate of 0.7%. The Michigan Business Tax imposes: (1) a tax on our modified gross receipts allocated or apportioned to Michigan at the overall rate of approximately 0.98%, and (2) a tax on our business income allocated or apportioned to Michigan at the overall rate of approximately 6.04%. The imposition of such taxes on us by Texas and Michigan, or by any other state, will reduce the cash available for payments on the notes and on our other debt obligations.

**Table of Contents****USE OF PROCEEDS**

We will receive net proceeds from this offering of approximately \$394.4 million after payment of underwriting discounts and commissions and our estimated offering expenses. We intend to use the net proceeds from the offering to fund a portion of the purchase price for our pending acquisition of the entities that comprise the Elk City Gathering and Processing System, including the repayment of any short-term indebtedness incurred for such purpose. A portion of the net proceeds of this offering may be temporarily invested in short-term investment grade securities pending their use for such purposes. Affiliates of certain underwriters are lenders under our credit facilities and as such may receive a portion of proceeds from this offering if we use them to repay amounts outstanding under our credit facilities. See Underwriting Conflict of Interest.

As of June 30, 2010, we had \$410 million in principal amount of commercial paper outstanding. As of June 30, 2010, we had no amounts outstanding under our credit facility and outstanding letters of credit totaling \$16.7 million. These borrowings were incurred primarily to fund capital expenditures to enhance existing systems. We may borrow and request letters of credit under the terms of our credit facility at any time for our capital expenditures or other partnership purposes.

**RATIO OF EARNINGS TO FIXED CHARGES**

The following table sets forth our ratio of earnings to fixed charges for the periods indicated.

	Year ended December 31,					Six months ended June 30, 2010
	2009	2008	2007	2006	2005	
Ratio of earnings to fixed charges	2.39x	2.62x	2.18x	3.22x	1.67x	3.03x

For purposes of computing the ratio of earnings to fixed charges:

fixed charges represent interest expense (including amounts capitalized), amortization of debt costs and the portion of rental expense representing the interest factor; and

earnings represent the aggregate of income from continuing operations, fixed charges and distributions from equity investment, less capitalized interest.

**Table of Contents****CAPITALIZATION**

The following table shows our unaudited capitalization at June 30, 2010, and as adjusted to give effect to this offering and the initial application of the net offering proceeds as described above under Use of Proceeds. The table does not reflect transactions subsequent to June 30, 2010. You should read this table in conjunction with our financial statements and the notes to the financial statements incorporated by reference in this prospectus supplement and the accompanying prospectus.

	As of June 30, 2010	
	Actual	As Adjusted
	(dollars in millions)	
	(unaudited)	
Cash and cash equivalents	\$ 207.2	\$ 207.2
Current debt:		
Current portion of note payable to Enbridge Energy Company	\$ 11.4	\$ 11.4
Current portion of first mortgage notes <sup>(1)</sup>	31.0	31.0
	42.4	42.4
Long-term debt:		
Commercial Paper	410.0	410.0
Credit facility		
9.150% first mortgage notes <sup>(1)</sup>	31.0	31.0
7.90% senior notes due 2012 <sup>(1)</sup>	100.0	100.0
4.75% notes due 2013	200.0	200.0
5.35% notes due 2014	200.0	200.0
5.875% notes due 2016	300.0	300.0
7.00% senior notes due 2018 <sup>(1)</sup>	100.0	100.0
6.50% notes due 2018	400.0	400.0
9.875% notes due 2019	500.0	500.0
5.20% notes due 2020	500.0	500.0
7.125% senior notes due 2028 <sup>(1)</sup>	100.0	100.0
5.95% notes due 2033	200.0	200.0
6.30% notes due 2034	100.0	100.0
7.50% notes due 2038	400.0	400.0
5.50% notes due 2040 offered hereby		400.0
8.05% junior subordinated notes due 2067	400.0	400.0
Unamortized discount	(4.7)	(6.2)
Total long-term debt	3,936.3	4,334.8
Note payable to Enbridge Energy Company	329.5	329.5
Total Partners' capital	4,175.1	4,175.1
Total capitalization	\$ 8,483.3	\$ 8,881.8

<sup>(1)</sup> Debt of Enbridge Energy, Limited Partnership, one of our operating subsidiaries.

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**DESCRIPTION OF NOTES**

The notes will constitute a new series of debt securities under an indenture dated as of May 27, 2003, between us and U.S. Bank National Association, successor to SunTrust Bank, as trustee, pursuant to which we issue our senior debt securities. We will issue the notes under a supplement to such indenture, to be dated as of the closing date for this offering, setting forth the specific terms applicable to the notes, and references to the indenture in this Description of Notes mean the indenture as so supplemented. You can find the definitions of various terms used in this description under Description of Our Debt Securities Certain Definitions beginning on page 17 of the accompanying prospectus.

This description is an overview of the material provisions of the notes and the indenture. This summary is not complete and is qualified in its entirety by reference to the indenture. You should carefully read the summary below, the description of the general terms and provisions of our debt securities set forth in the accompanying prospectus under Description of Debt Securities and the provisions of the indenture that may be important to you before investing in the notes. This summary supplements, and to the extent inconsistent therewith replaces, the description of the general terms and provisions of our debt securities set forth in the accompanying prospectus. Capitalized terms defined in the accompanying prospectus or in the indenture have the same meanings when used in this prospectus supplement unless updated herein. In this description, all references to we, us or our are to Enbridge Energy Partners, L.P. only, and not its Subsidiaries, unless otherwise indicated.

The indenture does not limit the amount of debt securities that we may issue. Debt securities may be issued under the indenture from time to time in separate series, each up to the aggregate amount from time to time authorized for such series.

**General**

The notes will be our general unsecured, senior obligations and will constitute a new series of debt securities issued under the indenture. The notes initially will be limited to an aggregate principal amount of \$400 million. None of the notes will be entitled to the benefit of a sinking fund.

The notes initially will be issued only in book-entry form and represented by one or more global notes deposited with, or on behalf of, The Depository Trust Company, or DTC, as Depositary, and registered in the name of Cede & Co., its nominee. This means that you will not be entitled to receive a certificate for the notes that you purchase except under the limited circumstances described below under the caption

Book-Entry, Delivery and Form. If any of the notes is issued in certificated form, it will be issued only in fully registered form without coupons, in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof.

The notes will mature on September 15, 2040. Interest on the notes will accrue at the rate of 5.50% per annum from September 13, 2010 or the most recent interest payment date, and will be payable in cash semi-annually in arrears on March 15 and September 15 of each year, beginning March 15, 2011. We will make each interest payment on the notes to holders of record on March 1 or September 1, as the case may be, immediately preceding the related interest payment date.

Interest payments on the notes will be computed on a basis of a 360-day year consisting of twelve 30-day months and will be payable on overdue interest to the extent permitted by law at the same rate as interest is payable on principal.

*Payment and Transfer.*

Initially, the notes will be issued only in global form. Beneficial interests in notes in global form will be shown on, and transfers of interests in notes in global form will be made only through, records maintained by DTC and its participants. Notes in definitive form, if any, may be presented for registration of transfer or exchange at the office or agency maintained by us for such purpose. Initially, this will be the corporate trust office or agency of the trustee located at 100 Wall Street, 16th Floor, New York, New York 10005.

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Payment of principal, premium, if any, and interest on notes in global form registered in the name of DTC's nominee will be made in immediately available funds to DTC's nominee, as the registered holder of such global notes. If the notes are no longer represented by a global note, payments of interest on notes in definitive form may, at our option, be made at the corporate trust office or agency of the trustee indicated above or by check mailed directly to holders at their respective registered addresses or by wire transfer to an account designated by a holder of at least \$1,000,000 of the notes. All funds that we provide to the trustee or a paying agent for the payment of principal of and any premium or interest on any note that remain unclaimed at the end of two years will (subject to applicable abandoned property laws) be repaid to us, and the holder of such note must thereafter look only to us for payment as a general creditor.

No service charge will be imposed for any registration of transfer or exchange of notes, but we or the trustee may require payment of a sum sufficient to cover any tax or other governmental charge payable upon transfer or exchange of notes. We are not required to register the transfer of or to exchange any note (1) selected or called for redemption or (2) during a period of 15 days before mailing notice of any redemption of notes.

The registered holder of a note will be treated as its owner for all purposes, and all references in this description to holders mean holders of record, unless otherwise indicated.

### *Replacement of Securities.*

We will replace any mutilated, destroyed, lost or stolen notes at the expense of the holder upon surrender of the mutilated notes to the trustee or evidence of destruction, loss or theft of a note satisfactory to us and the trustee. In the case of a destroyed, lost or stolen note, we may require an indemnity satisfactory to the trustee and to us before a replacement note will be issued.

### **Additional Issuances**

We may from time to time, without notice or the consent of the holders of the notes, create and issue additional notes ranking equally and ratably with the original notes in all respects (except for the payment of interest accruing prior to the date such additional notes are initially issued under the indenture and the public offering price and issue date), so that such additional notes form a single series with the original notes and have the same terms as to status, redemption or otherwise as that of the original notes.

### **Optional Redemption**

Except as otherwise described below, the notes will be redeemable, at our option, at any time in whole, or from time to time in part, at a price equal to the greater of:

100% of the principal amount of the notes to be redeemed; and

the sum of the present values of the remaining scheduled payments of principal and interest on the notes to be redeemed (exclusive of interest accrued to the date of redemption) discounted to the date of redemption on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 30 basis points;

plus accrued interest to the date of redemption. The actual redemption price, will be calculated and certified to the trustee and us by the Independent Investment Banker (as defined below).

However, if the notes are redeemed on or after the date that is six months prior to the maturity date of the notes, the notes may be redeemed at a redemption price equal to 100% of the principal amount of the notes then outstanding to be redeemed.

Notes called for redemption become due on the date fixed for redemption. Notices of redemption will be mailed at least 30 but not more than 60 days before the redemption date to each holder of the notes to be

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redeemed at its registered address. The notice of redemption for the notes will state, among other things, the amount of notes to be redeemed, if less than all of the outstanding notes are to be redeemed, the redemption date, the redemption price (or the method of calculating it) and each place that payment will be made upon presentation and surrender of notes to be redeemed. Unless we default in payment of the redemption price, interest will cease to accrue on any notes that have been called for redemption on the redemption date. If less than all the notes are redeemed at any time, the trustee will select the notes to be redeemed on a pro rata basis or by any other method the trustee deems fair and appropriate, but beneficial interests in notes in global form will be selected for redemption in accordance with DTC's customary practices.

For purposes of determining the optional redemption price, the following definitions are applicable:

**Comparable Treasury Issue** means the United States Treasury security or securities selected by the Independent Investment Banker as having an actual or interpolated maturity comparable to the remaining term of the notes to be redeemed that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of a comparable maturity to the remaining term of the notes to be redeemed.

**Comparable Treasury Price** means, for any redemption date, (1) the average of four Reference Treasury Dealer Quotations for such redemption date, after excluding the highest and lowest such Reference Treasury Dealer Quotations, or (2) if the Independent Investment Banker obtains fewer than four such Reference Treasury Dealer Quotations, the average of all such quotations.

**Independent Investment Banker** means RBS Securities Inc., Deutsche Bank Securities Inc., HSBC Securities (USA) Inc. and RBC Capital Markets Corporation, as specified by us, and any successor firm, or if such firm is unwilling or unable to select the Comparable Treasury Issue, an independent investment banking institution of national standing appointed by the trustee after consultation with us.

**Reference Treasury Dealer** means each of RBS Securities Inc., Deutsche Bank Securities Inc., HSBC Securities (USA) Inc. and RBC Capital Markets Corporation, plus one other dealer selected by the trustee that is a primary U.S. government securities dealer in New York City (a **Primary Treasury Dealer**) and their respective successors; provided, however, that if either of the Reference Treasury Dealers ceases to be a Primary Treasury Dealer, then such other primary U.S. government securities dealers as may be substituted by the trustee.

**Reference Treasury Dealer Quotations** means, for each Reference Treasury Dealer and any redemption date, the average, as determined by the trustee, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the trustee by such Reference Treasury Dealer at 3:30 p.m., New York City time, on the third business day preceding such redemption date.

**Treasury Rate** means, with respect to any redemption date, (1) the yield, under the heading which represents the average for the immediately preceding week, appearing in the most recently published statistical release designated H.15(519) or any successor publication which is published weekly by the Board of Governors of the Federal Reserve System and which establishes yields on actively traded United States Treasury securities adjusted to constant maturity under the caption Treasury Constant Maturities, for the maturity corresponding to the Comparable Treasury Issue (if no maturity is within three months before or after the remaining term of the notes to be redeemed, yields for the two published maturities most closely corresponding to the Comparable Treasury Issue shall be determined and the Treasury Rate shall be interpolated or extrapolated from such yields on a straight line basis, rounding to the nearest month) or (2) if such release (or any successor release) is not published during the week in which the calculation date falls (or in the immediately preceding week if the calculation date falls on any day prior to the usual publication date for such release) or does not contain such yields, the rate per year equal to the semi-annual equivalent yield to maturity of the Comparable Treasury Issue, calculated using a price for the Comparable Treasury

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Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such redemption date. The Treasury Rate shall be calculated on the third business day preceding the redemption date. Any weekly average yields calculated by interpolation or extrapolation will be rounded to the nearest 1/100th of 1%, with any figure of 1/200th of 1% or above being rounded upward.

Except as set forth above, the notes will not be redeemable by us prior to maturity, will not be entitled to the benefit of any sinking fund and will not be subject to repurchase by us at the option of the holders.

## **Ranking**

The notes will be unsecured, unless we are required to secure them as described under **Description of Our Debt Securities Provisions Applicable Solely to Senior Debt Securities Limitations on Liens** beginning on page 15 of the accompanying prospectus. The notes will also be our unsubordinated obligations and will rank (1) senior in right of payment to all of our existing and future subordinated indebtedness including any of our fixed/floating rate junior subordinated notes and (2) equally in right of payment with all of our other existing and future unsubordinated indebtedness. The notes also will be effectively subordinated in right of payment to any secured indebtedness we may incur, to the extent of the value of the assets securing such indebtedness.

We currently conduct substantially all of our operations through our Subsidiaries, and our Subsidiaries generate substantially all of our operating income and cash flow. As a result, we depend on distributions or advances from our Subsidiaries for funds to meet our debt service obligations. Contractual provisions or laws, as well as our Subsidiaries' financial condition and operating requirements, may limit our ability to obtain from our Subsidiaries cash that we require to pay our debt service obligations, including payments on the notes. The notes will be structurally subordinated (1) to all obligations of our Subsidiaries, including trade payables, except for any Subsidiary guarantees as described below under **Potential Guarantee of Notes by Subsidiaries** and (2) to all secured obligations of any of our Subsidiaries, to the extent of the value of the assets securing such obligations. This means that you, as a holder of the notes, will have a junior position to the claims of creditors of such Subsidiaries on their assets and earnings. The indenture does not limit the amount of debt we or our Subsidiaries may incur, and it permits us and our Subsidiaries to incur some secured indebtedness.

As of June 30, 2010, we had \$4,308.2 million of consolidated indebtedness. Upon original issuance, the notes will be structurally subordinated to all existing and future indebtedness and other liabilities of our Subsidiaries, including trade payables. As of June 30, 2010, our Subsidiaries had \$362.0 million of indebtedness including \$62.0 million of secured indebtedness to unaffiliated third parties that is included in our consolidated indebtedness. See **Capitalization**.

## **Potential Guarantee of Notes by Subsidiaries**

Initially, the notes will not be guaranteed by any of our Subsidiaries. In the future, however, if our Subsidiaries become guarantors or co-obligors of our Funded Debt, then these Subsidiaries will jointly and severally, fully and unconditionally, guarantee our payment obligations under the notes as described and to the extent provided under **Description of Our Debt Securities Potential Guarantee of Debt Securities by Subsidiaries** on page 8 of the accompanying prospectus.

## **Certain Covenants**

For a description of certain covenants of the indenture that limit our ability and the ability of our Subsidiaries to take certain actions, please see **Description of Our Debt Securities Covenants** beginning on page 9 of the accompanying prospectus.



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The indenture includes certain covenants, including:

limitations on securing indebtedness by liens on principal properties;

limitations on engaging in sale-leaseback transactions;

limitations on mergers, amalgamations or consolidations with or into other persons or selling, conveying, transferring, leasing or otherwise disposing of all or substantially all of our assets to another person; and

requiring certain reporting obligations.

Please read Description of Our Debt Securities Covenants Merger, Amalgamation, Consolidation and Sale of Assets, Covenants Reports, Provisions Applicable Solely to Senior Debt Securities Limitations on Liens and Provisions Applicable Solely to Senior Debt Securities Restriction on Sale-Leasebacks in the accompanying prospectus.

## **Events of Default**

In addition to the Events of Default described in the accompanying prospectus beginning on page 10, the following is an Event of Default with respect to the notes under the indenture:

default by us or any of our Subsidiaries in the payment at the stated maturity, after the expiration of any applicable grace period, of principal of, premium, if any, or interest on any Debt then outstanding having a principal amount in excess of the greater of \$25 million and 2% of total partners capital in our partnership, or acceleration of any Debt having a principal amount in excess of the greater of such amounts so that it becomes due and payable prior to its stated maturity and such acceleration is not rescinded within 30 days after notice.

As of June 30, 2010, 2% of total partners capital in our partnership was approximately \$83.5 million.

A default described in the preceding bullet point will not constitute an Event of Default until the trustee or the holders of 25% in principal amount of the outstanding notes notify us and, if the notes are then guaranteed by a subsidiary guarantor, such subsidiary guarantor, of the default and such default is not cured within 60 days after receipt of the notice.

## **Book-Entry, Delivery and Form**

The notes initially will be issued in book-entry form and represented by one or more global notes. The global notes will be deposited with, or on behalf of, DTC, New York, New York, as Depositary, and registered in the name of Cede & Co., the nominee of DTC. Unless and until it is exchanged for individual certificates evidencing notes under the limited circumstances described below, a global note may not be transferred except as a whole by the Depositary to its nominee or by the nominee to the Depositary, or by the Depositary or its nominee to a successor Depositary or to a nominee of the successor Depositary.

DTC has advised us that it is:

a limited-purpose trust company organized under the New York Banking Law;

a banking organization within the meaning of the New York Banking Law;

a member of the Federal Reserve System;

a clearing corporation within the meaning of the New York Uniform Commercial Code; and

a clearing agency registered pursuant to the provisions of Section 17A of the Exchange Act.

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DTC holds securities that its participants deposit with DTC. DTC also facilitates the settlement among its participants of securities transactions, including transfers and pledges, in deposited securities through electronic computerized book-entry changes in participants' accounts, which eliminates the need for physical movement of securities certificates. Direct participants in DTC include securities brokers and dealers, including underwriters, banks, trust companies, clearing corporations and other organizations. DTC is owned by a number of its direct participants and by the New York Stock Exchange, Inc., the American Stock Exchange, Inc. and the Financial Industry Regulatory Authority Inc. Access to the DTC system is also available to others, which we sometimes refer to as indirect participants, that clear transactions through or maintain a custodial relationship with a direct participant either directly or indirectly. The rules applicable to DTC and its participants are on file with the SEC.

Purchases of notes within the DTC system must be made by or through direct participants, which will receive a credit for those notes on DTC's records. The ownership interest of the actual purchaser of a note, which we sometimes refer to as a beneficial owner, is in turn recorded on the direct and indirect participants' records. Beneficial owners of notes will not receive written confirmation from DTC of their purchases. However, beneficial owners are expected to receive written confirmations providing details of their transactions, as well as periodic statements of their holdings, from the direct or indirect participants through which they purchased notes. Transfers of ownership interests in global notes are to be accomplished by entries made on the books of participants acting on behalf of beneficial owners. Beneficial owners will not receive certificates representing their ownership interests in the global notes except under the limited circumstances described below.

To facilitate subsequent transfers, all global notes deposited with DTC will be registered in the name of DTC's nominee, Cede & Co. The deposit of notes with DTC and their registration in the name of Cede & Co. will not change the beneficial ownership of the notes. DTC has no knowledge of the actual beneficial owners of the notes. DTC's records reflect only the identity of the direct participants to whose accounts the notes are credited, which may or may not be the beneficial owners. The participants are responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to direct participants, by direct participants to indirect participants, and by direct participants and indirect participants to beneficial owners will be governed by arrangements among them, subject to any legal requirements in effect from time to time.

Redemption notices will be sent to DTC or its nominee. If less than all of the notes are being redeemed, DTC will determine the amount of the interest of each direct participant in the notes to be redeemed in accordance with DTC's procedures.

In any case where a vote may be required with respect to the notes, neither DTC nor Cede & Co. will give consents for or vote the global notes. Under its usual procedures, DTC will mail an omnibus proxy to us as soon as possible after the record date. The omnibus proxy assigns the consenting or voting rights of Cede & Co. to those direct participants to whose accounts the notes are credited on the record date identified in a listing attached to the omnibus proxy.

Principal and interest payments on the notes will be made to Cede & Co., as nominee of DTC. DTC's practice is to credit direct participants' accounts on the relevant payment date unless DTC has reason to believe that it will not receive payment on the payment date. Payments by direct and indirect participants to beneficial owners will be governed by standing instructions and customary practices, as is the case with securities held for the account of customers in bearer form or registered in street name. Those payments will be the responsibility of participants and not of DTC or us, subject to any legal requirements in effect from time to time. Payment of principal and interest to Cede & Co. is our responsibility, disbursement of payments to direct participants is the responsibility of DTC, and disbursement of payments to the beneficial owners is the responsibility of direct and indirect participants.

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Except under the limited circumstances described below, purchasers of notes will not be entitled to have notes registered in their names and will not receive physical delivery of notes. Accordingly, each beneficial owner must rely on the procedures of DTC and its participants to exercise any rights under the notes and the indenture.

The laws of some jurisdictions may require that some purchasers of securities take physical delivery of securities in definitive form. Those laws may impair the ability to transfer or pledge beneficial interests in notes.

DTC is under no obligation to provide its services as Depositary for the notes and may discontinue providing its services at any time. Neither we nor the trustee will have any responsibility for the performance by DTC or its direct participants or indirect participants under the rules and procedures governing DTC.

As noted above, beneficial owners of notes generally will not receive certificates representing their ownership interests in the notes. However, if:

DTC notifies us that it is unwilling or unable to continue as a Depositary for the global notes or if DTC ceases to be a clearing agency registered under the Exchange Act at a time when it is required to be registered and a successor Depositary is not appointed within 90 days of the notification to us or of our becoming aware of DTC's ceasing to be so registered, as the case may be; or

we determine, in our sole discretion, not to have the notes represented by one or more global notes.

we will prepare and deliver certificates for the notes in exchange for beneficial interests in the global notes. Any beneficial interest in a global note that is exchangeable under the circumstances described in the preceding sentence will be exchangeable for notes in definitive certificated form registered in the names that the Depositary directs. It is expected that these directions will be based upon directions received by the Depositary from its participants with respect to ownership of beneficial interests in the global notes.

We obtained the information in this section and elsewhere in this prospectus supplement concerning DTC and DTC's book-entry system from sources that we believe to be reliable, but we take no responsibility for the accuracy of this information.

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**MATERIAL U.S. FEDERAL INCOME TAX CONSIDERATIONS**

The following is a discussion of the material U.S. federal income tax consequences, as of the date of this prospectus supplement, of the purchase, ownership and disposition of the notes. This discussion only applies to holders who purchase the notes upon original issuance at their issue price, which will equal the first price at which a substantial amount of the notes is sold for money (not including sales to bond houses, brokers, or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers), and hold the notes as capital assets for U.S. federal income tax purposes (generally property held for investment). This discussion does not describe all of the tax consequences that may be relevant to a holder in light of its particular circumstances. For example, this discussion does not address:

tax consequences to holders who may be subject to special tax treatment, such as dealers in securities or currencies, traders in securities that elect to use the mark-to-market method of accounting for their securities, financial institutions, partnerships or other pass-through entities for U.S. federal income tax purposes (or investors in such entities), regulated investment companies, expatriates, certain former citizens or former long-term residents of the United States, real estate investment trusts, tax-exempt entities or insurance companies;

tax consequences to persons holding the notes as part of a hedging, constructive sale or conversion, straddle or other risk reducing transaction;

tax consequences to U.S. holders (as defined below) whose functional currency is not the U.S. dollar;

the U.S. federal estate, gift or alternative minimum tax consequences, if any, to holders of the notes; or

any state, local or foreign tax consequences.

If a partnership or other entity or arrangement classified as a partnership for U.S. federal tax purposes holds the notes, the tax treatment of a partner of such partnership will generally depend upon the status of the partner and the activities of the partnership. If you are a partner of a partnership holding the notes, you should consult your own tax advisors.

This discussion is based upon the provisions of the Internal Revenue Code of 1986, as amended (the Code), its legislative history, Treasury regulations promulgated thereunder, published rulings and judicial decisions as of the date of this prospectus supplement. The foregoing authorities are subject to change or differing interpretations at any time with possible retroactive effect. No advance tax ruling has been sought or obtained from the Internal Revenue Service (the IRS) regarding the U.S. federal income tax consequences described below. If the IRS contests a conclusion set forth herein, no assurance can be given that a holder would ultimately prevail in a final determination by a court.

**This discussion is provided for general information only and does not constitute legal advice to any prospective purchaser of the notes. If you are considering a purchase of the notes, you should consult your own tax advisors concerning the U.S. federal income tax consequences of purchasing, owning and disposing of the notes in light of your particular circumstances and any consequences arising under the laws of any state, local or foreign taxing jurisdiction.**

**Classification of the Notes**

If a debt instrument provides for one or more contingent payments, the debt instrument may be subject to special tax treatment under the Treasury regulations applicable to contingent payment debt instruments (the contingent payment debt regulations). The application of the contingent payment debt regulations to the notes is uncertain because, if the notes are redeemed prior to their maturity as described under Description of Notes Optional Redemption, a premium may be required to be paid, which could be treated as a contingent payment.

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However, under applicable Treasury regulations, payments made pursuant to an option to redeem a debt instrument are not treated as contingent payments if such option is unconditional and the timing and amounts of the payments that comprise each payment schedule under such option are known as of the issue date. Because the amounts of the payments to be made if our options to redeem the notes are exercised depend, in part, upon the Treasury Rate (which is subject to change), as described under Description of Notes Optional Redemption, the IRS might contend that the amounts of the payments that comprise each payment schedule under such options are not known as of the issue date. Nonetheless, we believe, and this discussion assumes, that the amounts of the payments that comprise each payment schedule under our options to redeem the notes are known as of the issue date within the meaning of the applicable Treasury regulations. Moreover, for purposes of determining whether a debt instrument provides for one or more contingent payments, the contingent payment debt regulations provide that a payment is not a contingent payment merely because of a contingency that, as of the issue date, is either remote or incidental. As a result, even if it were determined that the amounts of the payments that comprise each payment schedule under our options to redeem the notes are not known as of the issue date within the meaning of the applicable Treasury regulations, we believe that the possibility that such options will be exercised would be a remote or incidental contingency within the meaning of the contingent payment debt regulations.

Based on the foregoing, we believe, and we will take the position for U.S. federal income tax purposes, that the contingent payment debt regulations do not apply to the notes. However, our determination is not binding on the IRS. If the IRS successfully challenged our determination that the notes are not subject to the contingent payment debt regulations, a holder would generally be required to accrue interest income in each year, regardless of the holder's regular method of tax accounting, on a constant yield to maturity basis based on the comparable yield of the notes (subject to certain adjustments). The comparable yield would be the rate, as of the initial issue date, at which we could have issued a fixed rate debt instrument with no contingent payments but with terms and conditions otherwise similar to the notes, including the level of subordination, term, timing of payments and general market conditions. Additionally, if the contingent payment debt regulations apply to the notes, any gain realized by a U.S. holder upon a sale or other taxable disposition of the notes would generally be recognized as ordinary income.

The remainder of this discussion assumes that the notes will be indebtedness for U.S. federal income tax purposes that is not subject to the contingent payment debt regulations.

### **Consequences to U.S. Holders**

The following summarizes the material U.S. federal income tax consequences to U.S. holders of the purchase, ownership and disposition of the notes. For purposes of this discussion, a U.S. holder is a beneficial owner of the notes who or that is for U.S. federal income tax purposes:

an individual who is a citizen or resident of the United States;

a corporation, or other entity taxable as a corporation, created or organized in or under the laws of the United States or any state thereof or the District of Columbia;

an estate, the income of which is subject to U.S. federal income taxation regardless of its source; or

a trust (i) that is subject to the primary supervision of a court within the United States and the control of one or more United States persons as defined in section 7701(a)(30) of the Code or (ii) that has a valid election in effect under applicable Treasury regulations to be treated as a United States person.

### ***Interest on the Notes***

A U.S. holder will be required to recognize as ordinary income all stated interest paid or accrued on the notes in accordance with such U.S. holder's regular method of accounting for U.S. federal income tax purposes.

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We anticipate that the notes will be issued with less than a *de minimis* amount of original issue discount for U.S. federal income tax purposes. If, however, the notes' stated redemption price at maturity (generally, the sum of payments under a note other than payments of stated interest unconditionally payable at least annually) exceeds the issue price by an amount that is more than or equal to a *de minimis* amount, a U.S. holder will be required to include such excess in income as original issue discount, as it accrues, in accordance with a constant yield method based on a compounding of interest before the receipt of cash payment attributable to this income.

### ***Sale, Exchange, Redemption, or Other Disposition of the Notes***

Upon the sale, exchange, redemption or other disposition of the notes, a U.S. holder will generally recognize gain or loss equal to the difference between the amount realized on the sale, exchange, redemption or other disposition and such U.S. holder's adjusted tax basis in the notes. A U.S. holder's amount realized will equal the amount of any cash received plus the fair market value of any other property received for the notes. The amount realized will not include any amount attributable to accrued but unpaid interest, which will be taxable as ordinary interest income if not previously included in income. Assuming that the notes are not issued with original issue discount, a U.S. holder's tax basis in a note will generally equal the amount that the U.S. holder paid for the note. If the notes are issued with original issue discount, a U.S. holder's tax basis in the notes will generally equal the amount that the U.S. holder paid for the notes, increased by original issue discount previously includible in such U.S. holder's gross income to the date of disposition and decreased by any payments received by such U.S. holder on the notes (other than payments of stated interest unconditionally payable at least annually) on or after the date that the notes were issued with original issue discount.

The gain or loss recognized by a U.S. holder on the disposition of a note will generally be capital gain or loss and will generally be long-term capital gain or loss if, at the time of such disposition, the U.S. holder's holding period for the note is more than one year. Long-term capital gains of non-corporate taxpayers are currently taxed at lower rates than those applicable to ordinary income. The deductibility of capital losses is subject to certain limitations.

### **Consequences to Non-U.S. Holders**

The following summarizes the material U.S. federal income tax consequences to non-U.S. holders of the purchase, ownership and disposition of the notes. For purposes of this discussion, the term "non-U.S. holder" means a beneficial owner of the notes who or that is neither a U.S. holder nor a partnership for U.S. federal income tax purposes.

Special rules not discussed below may apply to certain non-U.S. holders subject to special tax treatment such as controlled foreign corporations or passive foreign investment companies. Such non-U.S. holders should consult their own tax advisors to determine the U.S. federal, state, local and other tax consequences that may be relevant to them in light of their particular circumstances.

### ***Interest on the Notes***

Any payment to a non-U.S. holder of interest on the notes will be exempt from U.S. federal income and withholding tax, provided that:

such payment is not effectively connected with the conduct by such non-U.S. holder of a U.S. trade or business;

the non-U.S. holder does not actually or constructively own 10% or more of the capital or profits interest in us;

the non-U.S. holder is not a controlled foreign corporation within the meaning of the Code that is directly or indirectly related to us through equity ownership;

the non-U.S. holder is not a bank that acquired the notes in consideration for an extension of credit made pursuant to a loan agreement entered into in the ordinary course of its trade or business; and

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(i) the non-U.S. holder provides its name and address and certifies, under penalties of perjury, that it is not a United States person (which certification may be made on an IRS Form W-8BEN (or other applicable form)), (ii) the non-U.S. holder holds its notes through certain foreign intermediaries and it satisfies the certification requirements of applicable Treasury regulations, or (iii) a securities clearing organization, bank or other financial institution that holds customers' securities in the ordinary course of its trade or business holds the notes on behalf of the non-U.S. holder and such securities clearing organization, bank or other financial institution satisfies the certification requirements of applicable Treasury regulations.

If a non-U.S. holder cannot satisfy the requirements described above, payments of interest on the notes will be subject to a 30% U.S. federal withholding tax unless the non-U.S. holder provides us, our paying agent or the person who would otherwise be required to withhold tax with a properly executed (i) IRS Form W-8BEN (or other applicable form) claiming an exemption from or reduction in withholding tax under the benefit of an applicable tax treaty or (ii) IRS Form W-8ECI (or other applicable form) stating that interest paid on the notes is not subject to withholding tax because it is effectively connected with the non-U.S. holder's conduct of a U.S. trade or business.

If a non-U.S. holder is engaged in a U.S. trade or business and interest on the notes is effectively connected with the conduct of such U.S. trade or business (and, if an income tax treaty applies, such interest is attributable to a permanent establishment maintained by the non-U.S. holder within the United States), the non-U.S. holder will be subject to U.S. federal income tax on such interest on a net income basis (although exempt from the 30% U.S. federal withholding tax provided the certification requirements discussed above are satisfied) in generally the same manner as if it were a U.S. holder, subject to any modification provided under an applicable income tax treaty. In addition, if a non-U.S. holder is a foreign corporation, it may be subject to a branch profits tax equal to 30% (or lower applicable treaty rate) of its earnings and profits for the taxable year, subject to adjustments, that are effectively connected with its conduct of a U.S. trade or business. For this purpose, interest on a note that is effectively connected with the conduct of such foreign corporation's U.S. trade or business will generally be included in the earnings and profits of such foreign corporation.

***Sale, Exchange, Redemption, or Other Disposition of the Notes***

Any gain realized by a non-U.S. holder upon the sale, exchange, redemption or other disposition of the notes will generally not be subject to U.S. federal income tax or withholding tax unless:

such gain is effectively connected with the non-U.S. holder's conduct of a U.S. trade or business (and, if an applicable income tax treaty applies, is attributable to a permanent establishment maintained by the non-U.S. holder within the United States);

in the case of an amount which is attributable to interest, the non-U.S. holder does not meet the conditions for exemption from U.S. federal withholding tax, as described above; or

the non-U.S. holder is an individual who is present in the United States for 183 days or more in the taxable year of such sale, exchange, redemption or other disposition, and certain other conditions are met.

If a non-U.S. holder is an individual who is present in the United States for 183 days or more during the taxable year of the sale, exchange, redemption or other disposition of a note, and certain other requirements are met, such non-U.S. holder will generally be subject to U.S. federal income tax at a flat rate of 30% (unless a lower applicable treaty rate applies) on any such realized gain.

If a non-U.S. holder is engaged in a U.S. trade or business and gain on the notes is effectively connected with the conduct of such U.S. trade or business (and, if an income tax treaty applies, such gain is attributable to a permanent establishment maintained by the non-U.S. holder in the United States), the non-U.S. holder will be



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subject to U.S. federal income tax on such gain on a net income basis generally in the same manner as if it were a U.S. holder subject to any modification provided under an applicable income tax treaty. In addition, if a non-U.S. holder is a foreign corporation, it may be subject to a branch profits tax equal to 30% (or lower applicable treaty rate) of its earnings and profits for the taxable year, subject to adjustments, that are effectively connected with its conduct of a U.S. trade or business. For this purpose, gain on the disposition of a note that is effectively connected with such foreign corporation's conduct of a U.S. trade or business will generally be included in the earnings and profits of such foreign corporation.

## **Backup Withholding and Information Reporting**

Information returns may be filed with the IRS in connection with the payments on the notes and the proceeds from the sale or other disposition of the notes. In addition, copies of these information returns may also be made available under the provisions of a specific treaty or other agreement to tax authorities of the country in which a non-U.S. holder resides.

A U.S. holder will be subject to U.S. backup withholding tax on these payments if the U.S. holder fails to provide its taxpayer identification number to the paying agent and comply with certification procedures or otherwise establish an exemption from U.S. backup withholding tax.

A non-U.S. holder will generally not be subject to U.S. backup withholding tax on these payments provided that such non-U.S. holder certifies as to its foreign status (and the payor does not have actual knowledge or reason to know that such non-U.S. holder is a United States person as defined in the Code) or otherwise establishes an exemption.

U.S. backup withholding tax is not an additional tax. The amount of any U.S. backup withholding tax from a payment will be allowed as a credit against the holder's U.S. federal income tax liability and may entitle the holder to a refund, provided that the required information is timely furnished to the IRS.

Holders should consult their tax advisors regarding the application of backup withholding and information reporting.

## **New Legislation**

For taxable years beginning after December 31, 2012, newly enacted legislation is scheduled to impose a 3.8% tax on the net investment income of certain U.S. individuals, and on the undistributed net investment income of certain estates and trusts. Among other items, net investment income would generally include gross income from interest, less certain deductions.

Prospective purchasers of the notes should consult their own tax advisors with respect to the tax consequences of the new legislation described above.

**Table of Contents****UNDERWRITING**

RBS Securities Inc., Deutsche Bank Securities Inc., HSBC Securities (USA) Inc. and RBC Capital Markets Corporation are acting as joint book-running managers and as representatives of the underwriters named below. Subject to the terms and conditions of an underwriting agreement among us and the underwriters, we have agreed to sell to the underwriters, and the underwriters severally have agreed to purchase from us, the principal amount of notes listed opposite their names below.

<b>Underwriters</b>	<b>Principal Amount of Notes</b>
RBS Securities Inc.	\$ 72,000,000
Deutsche Bank Securities Inc.	72,000,000
HSBC Securities (USA) Inc.	72,000,000
RBC Capital Markets Corporation	72,000,000
Banc of America Securities LLC	28,000,000
BNP Paribas Securities Corp.	28,000,000
CIBC World Markets Corp.	28,000,000
J.P. Morgan Securities Inc.	28,000,000
<b>Total</b>	<b>\$ 400,000,000</b>

The underwriting agreement provides that the underwriters' obligations to purchase notes in the offering depend on the satisfaction of the conditions contained in the underwriting agreement.

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act of 1933, as amended, or to contribute to payments that may be required to be made in respect of these liabilities.

**Discounts and Commissions**

The underwriters have advised us that they propose initially to offer the notes to the public at the public offering price on the cover page of this prospectus, and may offer the notes to dealers at that price less a concession not in excess of 0.50% of the principal amount of the notes. The underwriters may allow, and the dealers may reallocate, a discount not in excess of 0.375% of the principal amount of the notes to other dealers. After the initial public offering, the public offering price, concession, discount and other selling terms may be changed.

The expenses of the offering, not including the underwriting discounts and commissions, which are payable by us, are estimated to be \$600,000.

**New Issue of Notes**

The notes are a new issue of securities with no established trading market. We do not intend to apply for listing of the notes on any national securities exchange or for quotation of the notes on any automated dealer quotation system. We cannot assure you that the prices at which the notes will sell in the market after this offering will not be lower than the initial offering price or that an active trading market for the notes will develop and continue after this offering. We have been advised by the underwriters that they presently intend to make a market in the notes after completion of the offering. However, they are under no obligation to do so and may discontinue any market-making activities at any time without any notice. Accordingly, we cannot assure you as to the liquidity of the trading market for the notes or that an active public market for the notes will develop. If an active public trading market for the notes does not develop, the market price and liquidity of the notes may be adversely affected.

**Price Stabilization and Short Positions**

In connection with this offering, the underwriters may purchase and sell notes in the open market. These transactions may include over-allotment, syndicate covering transactions and stabilizing transactions. Over-allotment involves sales of notes in excess of the principal amount of notes to be purchased by the underwriters.



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in this offering, which creates a short position for the underwriters. Covering transactions involve purchases of the notes in the open market after the distribution has been completed in order to cover short positions. Stabilizing transactions consist of certain bids or purchases of notes made for the purpose of preventing or retarding a decrease in the market prices of the notes while the offering is in progress. Any of these activities may have the effect of preventing or retarding a decrease in the market prices of the notes. They may also cause the prices of the notes to be higher than the prices that otherwise would exist in the open market in the absence of these transactions. The underwriters may conduct these transactions in the over-the-counter market or otherwise. If the underwriters commence any of these transactions, they may discontinue them at any time.

The underwriters may impose a penalty bid. This occurs when a particular underwriter repays to the other underwriters a portion of the underwriting discount received by it because the representatives of the underwriters have repurchased notes sold by or for the account of that underwriter in stabilizing or short covering transactions.

Neither we nor any of the underwriters makes any representation or prediction as to the direction or magnitude of any effect that the transactions described above may have on the price of the notes. In addition, neither we nor any of the underwriters makes any representation that the underwriters will engage in these transactions or that these transactions, once commenced, will not be discontinued without notice.

## **Conflict of Interest**

Some of the underwriters and their affiliates have performed investment banking, commercial banking and advisory services for us and our affiliates from time to time for which they have received customary fees and commissions. The underwriters and their affiliates may, from time to time in the future, engage in transactions with and perform services for us or our affiliates in the ordinary course of their business. Certain affiliates of the underwriters are lenders under our credit facilities and may receive in excess of five percent of the net proceeds from this offering. Accordingly, this offering is being made in accordance with the provisions of NASD Rule 2720.

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**LEGAL MATTERS**

Fulbright & Jaworski L.L.P. will issue opinions about the validity of the notes offered hereby and various legal matters in connection with the offering on our behalf. Baker Botts L.L.P., Houston, Texas, the underwriters' counsel, will issue opinions about various legal matters in connection with the offering on behalf of the underwriters. Baker Botts L.L.P. has provided legal services to us from time to time on matters unrelated to this offering.

**EXPERTS**

The consolidated financial statements and management's assessment of the effectiveness of internal control over financial reporting (which is included in Management's Report on Internal Control over Financial Reporting) incorporated in this prospectus supplement and accompanying prospectus by reference to the Annual Report on Form 10-K of Enbridge Energy Partners, L.P. for the year ended December 31, 2009 have been so incorporated in reliance on the report of PricewaterhouseCoopers LLP, an independent registered public accounting firm, given on the authority of said firm as experts in auditing and accounting.

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# ENBRIDGE ENERGY PARTNERS, L.P.

## Class A Common Units

## Debt Securities

We may from time to time offer and sell Class A common units and debt securities. We may offer and sell these securities to or through one or more underwriters, dealers and agents, or directly to purchasers, on a continuous or delayed basis. This prospectus describes the general terms of these securities. The specific terms of any securities and the specific manner in which we will offer them will be included in a supplement to this prospectus relating to that offering.

You should read carefully this prospectus and any prospectus supplement before you invest. You also should read the documents we have referred you to in the Available Information section of this prospectus for information on us and for our financial statements. This prospectus may not be used to consummate sales of securities unless accompanied by a prospectus supplement.

The Class A common units are listed on the New York Stock Exchange under the symbol EEP.

**Investing in our securities involves risks. Limited partnerships are inherently different from corporations. You should carefully consider the risk factors beginning on page 4 of this prospectus and in the applicable prospectus supplement before you make an investment in our securities.**

**Neither the Securities and Exchange Commission nor any other regulatory body has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.**

**The date of this prospectus is January 8, 2009.**

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You should rely only on the information contained in this prospectus, any prospectus supplement and the documents we have incorporated by reference. We have not authorized anyone else to provide you different information. We are not making an offer of these securities in any state where the offer is not permitted. You should not assume that the information in this prospectus or any prospectus supplement is accurate as of any date other than the date on the front of these documents.

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**ABOUT THIS PROSPECTUS**

This prospectus is part of a registration statement that we filed with the Securities and Exchange Commission, or SEC, using a shelf registration process. Under this shelf process, we may sell the securities described in this prospectus in one or more offerings. This prospectus provides you with a general description of the securities we may offer. Each time we sell securities, we will provide a prospectus supplement that will contain specific information about the terms of that offering. The prospectus supplement may also add, update or change information contained in this prospectus. You should read both the prospectus and any prospectus supplement together with the additional information described under the heading *Where You Can Find More Information*.

As used in this prospectus, *we*, *us*, *our*, and *Enbridge Partners* means Enbridge Energy Partners, L.P. and, where the context requires, includes our operating subsidiaries. In addition, we refer to Enbridge Energy Management, L.L.C., which manages and controls our business and affairs, as *Enbridge Management*, and we refer to Enbridge Energy Company, Inc., our general partner and an indirect wholly owned subsidiary of Enbridge Inc., as *Enbridge Energy Company*. *Enbridge Inc.* refers to Enbridge Inc. of Canada, which is the indirect owner of our general partner.

**AVAILABLE INFORMATION**

We file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for information on the public reference room. You can also find our filings on the SEC's website at <http://www.sec.gov> and on our website at <http://www.enbridgepartners.com>. Information contained on our website is not part of this prospectus, unless specifically so designated and filed with the SEC. In addition, our reports and other information about us can be inspected at the New York Stock Exchange, 20 Broad Street, New York, New York 10005.

We have filed with the SEC a registration statement on Form S-3 relating to the securities covered by this prospectus. This prospectus is a part of the registration statement and does not contain all the information in the registration statement. Whenever a reference is made in this prospectus to a contract or other document of Enbridge Partners, the reference is only a summary and you should refer to the exhibits that are a part of the registration statement for a copy of the contract or other document. You may review a copy of the registration statement at the SEC's public reference room in Washington, D.C., as well as through the SEC's website.



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**INCORPORATION OF CERTAIN INFORMATION BY REFERENCE**

The SEC allows us to incorporate by reference into this prospectus the information we have filed with the SEC, which means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to those documents. The information incorporated by reference is an important part of this prospectus and information that we file later with the SEC will automatically update and supersede this information. Therefore, before you decide to invest in a particular offering under this shelf registration, you should always check for reports we may have filed with the SEC after the date of this prospectus. We incorporate by reference into this prospectus the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act of 1934, as amended, until the applicable offering under this prospectus and any prospectus supplement is terminated, in each case other than information furnished to the SEC under Item 2.02 or 7.01 of Form 8-K and which is not deemed filed under the Securities Exchange Act of 1934 and is not incorporated in this prospectus:

Our Annual Report on Form 10-K for the fiscal year ended December 31, 2007, filed with the SEC on February 21, 2008;

Our Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2008, filed with the SEC on April 29, 2008;

Our Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2008, filed with the SEC on July 29, 2008;

Our Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2008, filed with the SEC on October 31, 2008;

Our Current Reports on Form 8-K filed with the SEC on January 3, 2008, January 28, 2008, February 27, 2008, April 7, 2008, May 15, 2008, July 8, 2008, August 7, 2008, August 7, 2008, August 21, 2008, August 28, 2008, November 18, 2008, November 19, 2008, December 1, 2008, December 18, 2008, and December 22, 2008; and

The description of the Class A common units contained in our Registration Statement on Form 8-A, filed with the SEC on November 14, 1991, as amended by Amendment No. 1 to Form 8-A on Form 8, filed with the SEC on December 9, 1991, Amendment No. 2 on Form 8-A/A, filed with the SEC on May 2, 1997, Amendment No. 3 on Form 8-A/A, filed with the SEC on August 8, 2001, and Amendment No. 4 on Form 8-A/A, filed with the SEC on May 7, 2003.

We will provide without charge to each person, including any beneficial owner, to whom this prospectus is delivered, upon written or oral request, a copy of any document incorporated by reference in this prospectus, other than exhibits to any such document not specifically described above. Requests for such documents should be directed to:

Investor Relations

Enbridge Energy Partners, L.P.

1100 Louisiana, Suite 3300

Houston, Texas 77002

866-EEP-INFO or 866-337-4636 or

713-821-2000

eep@enbridge.com



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**ENBRIDGE ENERGY PARTNERS, L.P.**

We are a publicly traded Delaware limited partnership that owns and operates crude oil and liquid petroleum transportation and storage assets and natural gas gathering, treating, processing, transmission and marketing assets in the United States. Our Class A common units are traded on the New York Stock Exchange under the symbol EEP. We were formed in 1991 by our general partner, Enbridge Energy Company, to own and operate the Lakehead system, which is the United States portion of a crude oil and liquid petroleum pipeline system extending from western Canada through the upper and lower Great Lakes region of the United States to eastern Canada. A subsidiary of Enbridge Inc. owns the Canadian portion of the system. Enbridge Inc., which is based in Calgary, Alberta, provides energy transportation, distribution and related services in North America and internationally.

Enbridge Management is a Delaware limited liability company that was formed in May 2002 to manage our business and affairs. Under a delegation of control agreement, our general partner delegated substantially all of its power and authority to manage and control our business and affairs to Enbridge Management. Our general partner, through its direct ownership of the voting shares of Enbridge Management, elects all of the directors of Enbridge Management. Enbridge Management is the sole owner of all our i-units, a special class of limited partner interests.

Our Class A common units represent limited partner interests in us. We also have limited partner interests that are represented by Class B common units, i-units and Class C units. All of our Class B common units are owned by our general partner. The Class A common units and Class B common units are collectively referred to in this prospectus as common units.

Our executive offices are located at 1100 Louisiana, Suite 3300, Houston, Texas 77002 and our telephone number is (713) 821-2000.

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**RISK FACTORS**

*An investment in our securities involves risks. You should carefully consider all of the information contained in or incorporated by reference in this prospectus and other information that may be incorporated by reference in this prospectus or any prospectus supplement as provided under Incorporation of Certain Information by Reference, including our Annual Reports on Form 10-K and our Quarterly Reports on Form 10-Q. This prospectus also contains forward-looking statements that involve risks and uncertainties. Please read Information Regarding Forward-Looking Statements. Our actual results could differ materially from those anticipated in the forward-looking statements as a result of certain factors, including the risks described elsewhere in this prospectus or any prospectus supplement and in the documents incorporated by reference into this prospectus or any prospectus supplement. If any of these risks occur, our business, financial condition or results of operation could be adversely affected.*

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**INFORMATION REGARDING FORWARD-LOOKING STATEMENTS**

This prospectus and the documents incorporated in this prospectus by reference include forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. They use words such as anticipate, believe, continue, estimate, expect, forecast, intend, may, plan, position, projection, strategy, could, should or will or the negative variations of them or by comparable terminology. In particular, statements, expressed or implied, concerning future actions, conditions or events or future operating results or the ability to generate revenue, income or cash flow are forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future results of operations may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond our ability or the ability of our affiliates to control or predict. Specific factors that could cause actual results to differ from those in the forward-looking statements include:

demand for, supply of, changes in forecast data for, and price trends related to crude oil, liquid petroleum, natural gas and natural gas liquids or NGLs in the markets served by our systems, all of which may be affected by economic activity, capital expenditures by energy producers, weather, alternative energy sources, international events, conservation and technological advances;

throughput levels and rates;

changes in, or challenges to, our tariff rates;

our ability to successfully identify and consummate strategic acquisitions, make cost saving changes in operations and integrate acquired assets or businesses into our existing operations;

service interruptions in our liquids or natural gas systems;

disruptions, cutbacks or shutdowns on the supply and/or demand side of our businesses, including crude oil, natural gas and natural gas liquids producers; refineries, petrochemical plants, utilities, or other businesses for which we transport crude oil, natural gas or natural gas liquids;

changes in laws or regulations to which we are subject;

our inability to borrow or otherwise access funds needed for operations, expansions or capital expenditures as a result of existing debt agreements that contain restrictive financial covenants;

delays or cancellations of our planned capital projects due to our inability to access the credit and capital markets on attractive terms to obtain funding for such capital projects as a result of poor economic conditions;

loss of key personnel;

the effects of competition, in particular, by other pipeline systems;

hazards and operating risks that may not be covered fully by insurance;

the condition of the credit and capital markets in the United States;

the political and economic stability of the oil producing nations of the world; and

general economic conditions, including rates of inflation and interest rates.

You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the risk factors described under **Risk Factors** in our Annual Reports on Form 10-K, and any updates to those risk factors included in our Quarterly Reports on Form 10-Q.

#### **USE OF PROCEEDS**

We intend to use the net proceeds from the sales of the securities as set forth in the applicable prospectus supplement.

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**DESCRIPTION OF OUR DEBT SECURITIES**

*In this Description of Our Debt Securities, references to us, we, or our are to Enbridge Energy Partners, L.P. and not our subsidiaries or affiliates.*

We may issue senior debt securities and subordinated debt securities under this prospectus. We will issue our senior debt securities under an indenture dated as of May 27, 2003, among us, as issuer, U.S. Bank National Association, as successor to SunTrust Bank, as trustee, and any subsidiary guarantors that may become parties to the indenture. We will issue our subordinated debt securities under an indenture dated as of September 27, 2007, among us, as issuer, U.S. Bank National Association, as trustee, and any subsidiary guarantors that may become parties to the indenture. References to the indenture or indentures in this description are to either or both the senior indenture and the subordinated indenture under which we issue a series of debt securities, as the case may be.

The debt securities will be governed by the provisions of the related indenture and those made part of the indenture by reference to the Trust Indenture Act of 1939. We, the trustee and any subsidiary guarantors may enter into supplements to the indentures from time to time.

This description is a summary of the material provisions of the debt securities, the subsidiary guarantees and the indentures. We urge you to read the copy of the senior indenture and the subordinated indenture filed as Exhibit 4.7 and Exhibit 4.16, respectively, to the registration statement of which this prospectus is a part because those indentures, and not this description, govern your rights as a holder of debt securities.

You can find the definitions of other capitalized terms used in this description under **Certain Definitions** below.

**General**

***The Debt Securities***

Any series of debt securities that we issue:

will be our general obligations;

will be general obligations of the subsidiary guarantors if they are guaranteed by the subsidiary guarantors; and

may be subordinated to our Senior Indebtedness and, if guaranteed, to that of the subsidiary guarantors.

The indenture does not limit the total amount of debt securities that we may issue and does not limit the amount of other indebtedness we may incur or other securities we may issue. We may issue debt securities under an indenture from time to time in separate series, up to the aggregate amount authorized for each such series.

We will prepare a prospectus supplement and either an indenture supplement or a resolution of the board of directors of Enbridge Management and accompanying officers certificate relating to any series of debt securities that we offer, which will include specific terms relating to some or all of the following:

the form and title of the debt securities of that series;

the total principal amount of the debt securities of that series;

the date or dates on which the debt securities of that series may be issued;

the portion of the principal amount that will be payable if the maturity of the debt securities of that series is accelerated;



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any right we may have to defer payments of interest by extending the dates payments are due and whether interest on those deferred amounts will be payable;

the dates on which the principal and premium, if any, of the debt securities of that series will be payable;

the interest rate which the debt securities of that series will bear and the interest payment dates for such debt securities;

any optional redemption provisions;

any sinking fund or other provisions that would obligate us to repurchase or otherwise redeem the debt securities of that series;

whether the debt securities of that series are entitled to the benefits of any potential guarantees by any subsidiary guarantors;

whether the debt securities of that series may be issued in amounts other than \$1,000 each or multiples thereof;

any changes to or additional events of default or covenants in relation to that series;

the subordination, if any, of the debt securities of that series and any changes to the subordination provisions of the indenture; and

any other terms of the debt securities of that series.

**This description of debt securities will be deemed modified, amended or supplemented by any description of any series of debt securities set forth in a prospectus supplement related to that series.**

The prospectus supplement will also describe any material United States federal income tax consequences or other special considerations regarding the applicable series of debt securities, including those relating to:

debt securities with respect to which payments of principal, premium or interest are determined with reference to an index or formula, including changes in prices of particular securities, currencies or commodities;

debt securities with respect to which principal, premium or interest is payable in a foreign or composite currency;

debt securities that are issued at a discount below their stated principal amount, bearing no interest or interest at a rate that at the time of issuance is below market rates; and

variable rate debt securities that are exchangeable for fixed rate debt securities.

At our option, we may make interest payments by check mailed to the registered holders of debt securities or, if so stated in the applicable prospectus supplement, at the option of a holder by wire transfer to an account designated by the holder.

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Unless otherwise provided in the applicable prospectus supplement, fully registered securities may be transferred or exchanged at the office of the trustee at which its corporate trust business is principally administered in the United States, subject to the limitations provided in the indenture, without the payment of any service charge, other than any applicable tax or governmental charge.

Any funds we pay to a paying agent for the payment of amounts due on any debt securities that remain unclaimed for two years will be returned to us, and the holders of the debt securities must look only to us for payment after that time.

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**Potential Guarantee of Debt Securities by Subsidiaries**

Our payment obligations under any series of debt securities may become jointly and severally, fully and unconditionally, guaranteed by one or more of our Subsidiaries. At the date of this prospectus, we have seven series of debt securities outstanding under our senior indenture and one series of debt securities outstanding under our subordinated indenture. None of our outstanding senior or subordinated debt securities is guaranteed by any of our Subsidiaries. Our indentures do not, and have yet to be modified to, provide for any of our Subsidiaries to guarantee any subordinated debt securities under any circumstances. Pursuant to related supplemental indentures or officers' certificates to our outstanding senior debt securities, we have, however, agreed that each of our Subsidiaries will jointly and severally, fully and unconditionally, guarantee each series of our outstanding senior debt securities if it becomes a guarantor or co-obligor on any of our Funded Debt.

If, at the time of issue, none of our Subsidiaries has become a guarantor or co-obligor of our Funded Debt, and no modification has been made to our indentures which resulted in any of our Subsidiaries becoming a subsidiary guarantor thereunder, then we do not contemplate that the debt securities will be guaranteed by any of our Subsidiaries. If so indicated in the applicable prospectus supplement, however, if afterwards our Subsidiaries become guarantors or co-obligors of our Funded Debt, then these Subsidiaries will jointly and severally, fully and unconditionally, guarantee our payment obligations under the then outstanding debt securities on a senior basis (or, in the case of any subordinated debt securities, on a subordinated basis as described below under "Subordination"). We refer to any such Subsidiaries as "subsidiary guarantors" and sometimes to such guarantees as "subsidiary guarantees." Each subsidiary guarantor will execute a supplement to the related indenture and a notation of guarantee as further evidence of its guarantee.

The obligations of each subsidiary guarantor under its guarantee of the debt securities will be limited to the maximum amount that will not result in the obligations of the subsidiary guarantor under the guarantee constituting a fraudulent conveyance or fraudulent transfer under federal or state law, after giving effect to:

all other contingent and fixed liabilities of the subsidiary guarantor; and

any collections from or payments made by or on behalf of any other subsidiary guarantors in respect of the obligations of the subsidiary guarantor under its guarantee.

**Addition and Release of Subsidiary Guarantors**

The guarantee of any subsidiary guarantor may be released under certain circumstances. If we exercise our legal or covenant defeasance option with respect to debt securities of a particular series as described below under "Defeasance and Discharge," then any subsidiary guarantee will be released with respect to that series. Further, if no default has occurred and is continuing under the related indenture, a subsidiary guarantor will be unconditionally released and discharged from its guarantee:

automatically upon any sale, exchange or transfer, whether by way of merger or otherwise, to any person that is not our affiliate, of all of our direct or indirect limited partnership or other equity interests in the subsidiary guarantor;

automatically upon the merger of the subsidiary guarantor into us or any other subsidiary guarantor or the liquidation and dissolution of the subsidiary guarantor; or

following delivery of a written notice by us to the trustee, upon the release of all guarantees and co-obligor obligations by the subsidiary guarantor of any Funded Debt of ours, except for any series of debt securities.

If at any time following any release of a subsidiary guarantor from its guarantee of any series of debt securities pursuant to the third bullet point in the preceding paragraph, the subsidiary guarantor

again guarantees or becomes a co-obligor of any of our Funded Debt (other than our obligations under the related indenture), and we are then obligated to cause each of our Subsidiaries to guarantee our debt securities if it becomes a guarantor or co-obligor of any of our Funded Debt, then we will cause the subsidiary guarantor to again guarantee the debt securities in accordance with the indenture.



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If a series of debt securities is guaranteed by the subsidiary guarantors and is designated as subordinate to our Senior Indebtedness, then the guarantees by the subsidiary guarantors will be subordinated to the Senior Indebtedness of the subsidiary guarantors to substantially the same extent as the series is subordinated to our Senior Indebtedness. See Subordination.

### **Covenants**

The indentures contain the following two covenants for the benefit of the holders of all series of debt securities:

#### ***Merger, Amalgamation, Consolidation and Sale of Assets***

We will not merge, amalgamate or consolidate with or into any other Person or sell, convey, transfer, lease or otherwise dispose of all or substantially all of our assets to any Person, whether in a single transaction or series of related transactions, except in accordance with the provisions of our partnership agreement, and unless:

we are the surviving Person in the case of a merger, or the surviving or transferee entity if other than us:

is a partnership, limited liability company or corporation organized under the laws of the United States, a state thereof or the District of Columbia; and

expressly assumes by supplemental indenture satisfactory to the trustee all of our obligations under the indenture and the debt securities;

immediately after giving effect to the transaction or series of transactions, no default or event of default has occurred or is continuing;

if we are not the surviving entity, then each subsidiary guarantor, unless it is the Person with which we have consummated a transaction under this provision, has confirmed that its guarantee of the debt securities will continue to apply to the obligations under the debt securities and the indenture; and

we have delivered to the trustee an officers' certificate and opinion of counsel, each stating that the merger, amalgamation, consolidation, sale, conveyance, transfer, lease or other disposition, and if a supplemental indenture is required, the supplemental indenture, comply with the conditions set forth above and any other applicable provisions of the indenture.

Thereafter, if we are not the surviving Person, the surviving or transferee Person will be substituted for us under the indenture. If we sell or otherwise dispose of (except by lease) all or substantially all of our assets and the above stated requirements are satisfied, we will be released from all our liabilities and obligations under the indenture and the debt securities. If we lease all or substantially all of our assets, we will not be so released from our obligations under the indenture and the debt securities.

### ***Reports***

So long as any debt securities are outstanding, we will:

for as long as we are required to file information with the SEC pursuant to the Securities Exchange Act of 1934, as amended (the Exchange Act ), file with the trustee, within 15 days after we are required to file with the SEC, copies of the annual reports and of the information, documents and other reports which we are required to file with the SEC pursuant to the Exchange Act; and

if we are not required to file information with the SEC pursuant to the Exchange Act, file with the trustee, within 15 days after we would have been required to file with the SEC, financial statements (and with respect to annual reports, an auditors' report by a firm of established national reputation) and a Management's Discussion and Analysis of Financial Condition and Results of Operations, both comparable to what we would have been required to file with the SEC had we been subject to the reporting requirements of the Exchange Act.

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### ***Other Covenants***

The indenture for the senior debt securities contains the two additional covenants described below under Provisions Applicable Solely to Senior Debt Securities. The indenture for the subordinated debt securities contains the additional provisions for subordination described below under Provisions Applicable to Subordinated Debt Securities.

A series of debt securities may contain additional financial and other covenants applicable to us and our Subsidiaries. The applicable prospectus supplement will contain a description of any such covenants that are added to the related indenture specifically for the benefit of holders of a particular series.

### **Events of Default, Remedies and Notice**

#### ***Events of Default***

Unless we inform you otherwise in the applicable prospectus supplement, each of the following events will be an event of default under the indenture with respect to a series of debt securities:

default in any payment of interest on any debt securities of that series when due that continues for 30 days, whether or not the payment is prohibited by any subordination provisions applicable to that series;

default in the payment of principal of or premium, if any, on any debt securities of that series when due at its stated maturity, upon redemption, upon required repurchase or otherwise, whether or not the payment is prohibited by any subordination provisions applicable to that series;

default in the payment of any sinking fund payment on any debt securities of that series when due;

failure by us or, if that series of debt securities is guaranteed by a subsidiary guarantor, by such subsidiary guarantor, to comply for 60 days after notice with the other covenants or agreements contained in the indenture, any supplement to the indenture or any board resolution authorizing the issuance of that series;

certain events of bankruptcy, insolvency or reorganization of us or, if that series of debt securities is guaranteed by a subsidiary guarantor, of such subsidiary guarantor; or

if that series of debt securities is guaranteed by a subsidiary guarantor:

the guarantee by such subsidiary guarantor ceases to be in full force and effect, except as otherwise provided in the indenture;

the guarantee by such subsidiary guarantor is declared null and void in a judicial proceeding; or

such subsidiary guarantor denies or disaffirms its obligations under the indenture or its guarantee.

#### ***Exercise of Remedies***

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An event of default for a particular series of debt securities will not necessarily constitute an event of default for any other series of debt securities that may be outstanding under the indenture. If an event of default occurs with respect to a series of debt securities, other than an event of default described in the fifth bullet point above, and is continuing, the trustee or the holders of at least 25% in principal amount of the outstanding debt securities of that series may declare the entire principal of, premium, if any, and accrued and unpaid interest, if any, on all the debt securities of that series to be due and payable immediately. If an event of default described in the fifth bullet point above occurs and is continuing, the principal of, premium, if any, and accrued and unpaid interest on all outstanding debt securities of all series will become immediately due and payable without any declaration of acceleration or other act on the part of the trustee or any holders.



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A default under the fourth bullet point above will not constitute an event of default with respect to a series of debt securities until the trustee or the holders of 25% in principal amount of the outstanding debt securities of that series notify us and, if that series of debt securities is guaranteed by a subsidiary guarantor, such subsidiary guarantor, of the default and such default is not cured within 60 days after receipt of notice.

The holders of a majority in principal amount of the outstanding debt securities of a series may rescind any declaration of acceleration by the trustee or the holders with respect to the debt securities of that series, but only if:

rescinding the declaration of acceleration would not conflict with any judgment or decree of a court of competent jurisdiction; and

all existing events of default with respect to that series have been cured or waived, other than the nonpayment of principal, premium or interest on the debt securities of that series that have become due solely by the declaration of acceleration.

The trustee will be under no obligation, except as otherwise provided in the indenture, to exercise any of the rights or powers under the indenture at the request or direction of any of the holders unless such holders have offered to the trustee reasonable indemnity or security against any costs, liability or expense that may be incurred in exercising such rights or powers. No holder of debt securities of any series may pursue any remedy with respect to the indenture or the debt securities of that series, unless:

such holder has previously given the trustee notice that an event of default with respect to that series is continuing;

holders of at least 25% in principal amount of the outstanding debt securities of that series have requested that the trustee pursue the remedy;

such holders have offered the trustee reasonable indemnity or security against any cost, liability or expense to be incurred in pursuit of the remedy;

the trustee has not complied with such request within 60 days after the receipt of the request and the offer of indemnity or security; and

the holders of a majority in principal amount of the outstanding debt securities of that series have not given the trustee a direction that is inconsistent with such request within such 60-day period.

This provision does not, however, affect the right of a holder to sue for enforcement of any overdue payment respecting its own debt securities.

The holders of a majority in principal amount of the outstanding debt securities of each series have the right, subject to certain restrictions, to direct the time, method and place of conducting any proceeding for any remedy available to the trustee or of exercising any right or power conferred on the trustee with respect to that series of debt securities. The trustee, however, may refuse to follow any direction that:

conflicts with law;

is inconsistent with any provision of the indenture;

the trustee determines is unduly prejudicial to the rights of any other holder; or

would involve the trustee in personal liability.

***Notice of Default***

Within 30 days after the occurrence of any default or event of default, we are required to give written notice to the trustee and indicate the status of the default or event of default and what action we are taking or propose to take to cure it. In addition, we are required to deliver to the trustee, within 120 days after the end of each fiscal year, a compliance certificate indicating that we and any subsidiary guarantor have complied with all covenants contained in the indenture or whether any default or event of default has occurred during the previous year.

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If a default occurs with respect to the senior debt securities of a particular series and is continuing and is known to the trustee, the trustee must mail to each holder of senior debt securities of that series a notice of the default within 90 days after the default occurs. If a default occurs with respect to the subordinated debt securities of a particular series and is continuing and is known to the trustee, the trustee must mail to each holder of subordinated debt securities of that series a notice of the default within 90 days after the default occurs, or if later, then within 30 days after the trustee obtains actual knowledge of the default. Except in the case of a default in the payment of principal, premium, if any, or interest with respect to the debt securities of any series, the trustee may withhold such notice, but only if and so long as the board of directors, the executive committee or a committee of directors or responsible officers of the trustee in good faith determines that withholding such notice is in the interests of the holders of debt securities of that series.

## **Amendments and Waivers**

We may amend the indenture without the consent of any holder of debt securities of any series to:

cure any ambiguity, defect or inconsistency;

make any change in respect of any other series of debt securities issued under the indenture that is not applicable to such series;

provide for the assumption by a successor of our obligations under the indenture;

provide for the addition of any Subsidiary of ours as a subsidiary guarantor, or to reflect the release of any subsidiary guarantor, in either case as provided in the indenture;

in the case of any subordinated debt securities, limit or terminate the benefits available to any holder of Senior Indebtedness under the subordination provisions of the indenture;

secure any debt securities or subsidiary guarantee;

add covenants for the protection of the holders or surrender any right or power conferred upon us or any subsidiary guarantor;

make any change that does not adversely affect the rights of any holder;

add or appoint a successor or separate trustee;

comply with any requirement of the SEC in connection with the qualification of the indenture under the Trust Indenture Act of 1939; or

establish the form or terms of debt securities of any series to be issued under the indenture.

In addition, we may amend the indenture if the holders of a majority in principal amount of all affected debt securities of each series then outstanding under the indenture consent to it. We may not, however, without the consent of each holder of any affected debt securities amend the indenture to:

reduce the percentage in principal amount of debt securities of any series whose holders must consent to an amendment;

reduce the rate of or extend the time for payment of interest on any debt securities;

reduce the principal of or extend the stated maturity of any debt securities;

reduce the premium payable upon the redemption of any debt securities or change the time at which any debt securities may or shall be redeemed;

make any debt securities payable in currency other than U.S. dollars;

impair the right of any holder to receive payment of premium, if any, principal or interest with respect to such holder's debt securities on or after the applicable due date;

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impair the right of any holder to institute suit for the enforcement of any payment with respect to such holder's debt securities;

in the case of any subordinated debt securities, make any change to the subordination provisions of the indenture that adversely affects the rights of any holder under such provisions;

release any security that has been granted in respect of the debt securities, other than in accordance with the indenture;

make any change in the amendment provisions which require each holder's consent;

make any change in the waiver provisions; or

release a subsidiary guarantor other than in accordance with the indenture or modify such subsidiary guarantor's guarantee in any manner adverse to the holders.

No amendment may be made to the indenture for the subordinated debt securities that adversely affects the rights of the holders of Senior Indebtedness under the subordination provisions of that indenture without their consent.

The consent of the holders is not necessary under the indenture to approve the particular form of any proposed amendment. It is sufficient if such consent approves the substance of the proposed amendment. After an amendment under the indenture becomes effective, we are required to mail to all holders of debt securities of an affected series a notice briefly describing the amendment. The failure to give, or any defect in, such notice, however, will not impair or affect the validity of the amendment.

The holders of a majority in principal amount of the outstanding debt securities of each affected series may waive our compliance with certain covenants on behalf of all holders of debt securities of such series, including, in the case of senior debt securities, those described under

Provisions Applicable Solely to Senior Debt Securities Limitations on Liens and Provisions Applicable Solely to Senior Debt Securities Restriction on Sale-Leasebacks. The holders of a majority in principal amount of the outstanding debt securities of each affected series may, on behalf of all holders of debt securities of that series, waive any past default or event of default with respect to that series, except one in respect of:

the payment of principal of, premium, if any, or interest on any debt securities of that series; or

a provision of the indenture that cannot be amended without the consent of the holder of each outstanding debt security affected.

**Defeasance and Discharge**

At any time, we may terminate all our obligations under the indenture as they relate to a particular series of debt securities, which we call a legal defeasance. If we decide to make a legal defeasance, however, we may not terminate some of our obligations under the indenture, including our obligations:

relating to the defeasance trust, including the rights of holders to receive payments from the trust;

to register the transfer or exchange of the debt securities of that series;

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to replace mutilated, destroyed, lost or stolen debt securities of that series; or

to maintain a registrar and paying agent in respect of the debt securities of that series.

At any time we may also effect a covenant defeasance, which means we have elected to terminate our obligations under or the operation of:

some of the covenants applicable to a series of debt securities, including any covenant that is added specifically for such series and is described in a prospectus supplement;

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the bankruptcy provisions with respect to a subsidiary guarantor; and

the guarantee provision described under Events of Default, Remedies and Notice Events of Default above with respect to the series of debt securities, if applicable, and any event of default that is added specifically for such series and described in a prospectus supplement.

We may exercise our legal defeasance option notwithstanding our prior exercise of our covenant defeasance option. If we exercise our legal defeasance option, payment of the defeased series of debt securities may not be accelerated because of an event of default with respect to that series. If we exercise our covenant defeasance option, payment of the defeased series of debt securities may not be accelerated because of an event of default specified in the fifth (with respect only to a subsidiary guarantor (if any)) or sixth bullet point under Events of Default above or an event of default that is added specifically for such series and described in a prospectus supplement. If we exercise either our legal defeasance option or our covenant defeasance option, any subsidiary guarantee will terminate with respect to the defeased series of debt securities and any security that may have been granted with respect to that series will be released.

In order to exercise either defeasance option, we must:

irrevocably deposit in trust with the trustee money or U.S. government obligations for the payment of principal, premium, if any, and interest on that series of debt securities to redemption or stated maturity, as the case may be;

comply with several other conditions, including that no default with respect to that series has occurred and is continuing after the deposit in trust; and

deliver to the trustee an opinion of counsel to the effect that holders of that series of debt securities will not recognize income, gain or loss for federal income tax purposes as a result of such defeasance and will be subject to federal income tax on the same amounts and in the same manner and at the same times as would have been the case if such deposit and defeasance had not occurred. In the case of legal defeasance only, such opinion of counsel must be based on a ruling of the Internal Revenue Service or other change in applicable federal income tax law.

In the event of any legal defeasance, holders of the debt securities of the defeased series would be entitled to look only to the trust fund for payment of principal of and any premium and interest on their debt securities through maturity.

Although the amount of money and U.S. government obligations on deposit with the trustee would be intended to be sufficient to pay amounts due on the debt securities of a defeased series at the time of their stated maturity, if we exercise our covenant defeasance option for the debt securities of any series and the debt securities are declared due and payable because of the occurrence of an event of default, such amount may not be sufficient to pay amounts due on the debt securities of that series at the time of the acceleration resulting from such event of default. We would remain liable for such payments, however.

In addition, we may discharge all our obligations under the indenture with respect to debt securities of a particular series, other than our obligation to register the transfer of and exchange such debt securities, provided that we either:

deliver all outstanding debt securities of such series to the trustee for cancellation; or

all such debt securities not so delivered for cancellation have either become due and payable or will become due and payable at their stated maturity within one year or are called for redemption within one year, and in the case of this bullet point, we have deposited with the trustee in trust an amount of cash sufficient to pay the entire indebtedness of such debt securities, including interest to the stated maturity or applicable redemption date.

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### **No Personal Liability of General Partner or Enbridge Management**

None of Enbridge Energy Company, Enbridge Management, or their respective directors, officers, employees, incorporators, members and stockholders, as such, will be liable for:

any of our obligations or the obligations of any subsidiary guarantor under the debt securities, the indenture or any subsidiary guarantee; or

any claim based on, in respect of, or by reason of, such obligations or their creation.

The preceding paragraph does not change any obligation of our general partner to restore any negative balance in its capital account (maintained by us pursuant to our partnership agreement) upon liquidation of its interest in us.

By accepting a debt security, each holder will be deemed to have waived and released all liability described in the first paragraph of this subsection. This waiver and release are part of the consideration for our issuance of the debt securities. This waiver may not be effective, however, to waive liabilities under the federal securities laws, and it is the view of the SEC that such a waiver is against public policy.

### **Provisions Applicable Solely to Senior Debt Securities**

The senior debt securities will rank equally in right of payment with all of our unsubordinated Debt and senior in right of payment of any of our subordinated Debt (including the subordinated debt securities).

The indenture for the senior debt securities contains the two covenants described in this subsection of the prospectus.

### ***Limitations on Liens***

We will not, nor will we permit any Subsidiary to, create, assume, incur or suffer to exist any Lien upon any Principal Property or upon any capital stock of any Restricted Subsidiary, whether owned or leased on the date of the indenture or thereafter acquired, to secure any Debt of ours or any other Person (other than the senior debt securities issued under the indenture), without in any such case making effective provision whereby all of the outstanding senior debt securities are secured equally and ratably with, or prior to, such Debt so long as such Debt is so secured. There is excluded from this restriction:

any Lien on any property or assets owned by us or any Restricted Subsidiary in existence on the date of the indenture, May 27, 2003, or created pursuant to an after-acquired property clause or similar term in existence on such date in any mortgage, pledge agreement, security agreement or other similar instrument applicable to us or any Restricted Subsidiary in existence on such date;

any Lien on any property or assets created at the time of acquisition of such property or assets by us or any Restricted Subsidiary or within one year after such time to secure all or a portion of the purchase price for such property or assets or Debt incurred to finance such purchase price, whether such Debt was incurred prior to, at the time of or within one year of such acquisition;

any Lien on any property or assets existing thereon at the time of the acquisition thereof by us or any Restricted Subsidiary (whether or not the obligations secured thereby are assumed by us or any Restricted Subsidiary), provided that such Lien only encumbers the property or assets so acquired;

any Lien on any property or assets of a Person existing thereon at the time such Person becomes a Restricted Subsidiary by acquisition, merger or otherwise, provided that such Lien is not incurred in anticipation of such Person becoming a Restricted Subsidiary;



any Lien on any property or assets to secure all or part of the cost of construction, development, repair or improvements thereon or to secure Debt incurred prior to, at the time of, or within one year after completion of such construction, development, repair or improvements or the commencement of full operations thereof (whichever is later), to provide funds for any such purpose;

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any Lien in favor of us or any Restricted Subsidiary;

any Lien created or assumed by us or any Restricted Subsidiary in connection with the issuance of Debt the interest on which is excludable from gross income of the holder of such Debt pursuant to the Internal Revenue Code of 1986, as amended, or any successor statute, for the purpose of financing, in whole or in part, the acquisition or construction of property or assets to be used by us or any Subsidiary;

Permitted Liens;

any Lien securing Hedging Obligations of us or a Restricted Subsidiary up to an aggregate net amount at any time outstanding equal to the sum of \$25.0 million plus 1% of Consolidated Net Tangible Assets;

any Lien on any additions, improvements, replacements, repairs, fixtures, appurtenances or component parts thereof attaching to or required to be attached to property or assets pursuant to the terms of any mortgage, pledge agreement, security agreement or other similar instrument, creating a Lien upon such property or assets permitted by the first nine bullet points, inclusive, above; or

any extension, renewal, refinancing, refunding or replacement (or successive extensions, renewals, refinancings, refundings or replacements) of any Lien, in whole or in part, that is referred to in the first ten bullet points, inclusive, above, or of any Debt secured thereby; provided, however, that the principal amount of Debt secured thereby shall not exceed the greater of (A) the principal amount of Debt so secured at the time of such extension, renewal, refinancing, refunding or replacement (plus the aggregate amount of premiums, other payments, costs and expenses required to be paid or incurred in connection with such extension, renewal, refinancing, refunding or replacement) and (B) the maximum committed principal amount of Debt so secured at such time; provided further, however, that such extension, renewal, refinancing, refunding or replacement shall be limited to all or a part of the property or assets (including improvements, alterations and repairs on such property or assets) subject to the Lien so extended, renewed, refinanced, refunded or replaced (plus improvements, alterations and repairs on such property or assets).

Notwithstanding the preceding, under the indenture, we may, and may permit any Restricted Subsidiary to, create, assume, incur or suffer to exist any Lien upon any Principal Property or capital stock of a Restricted Subsidiary to secure our Debt or the Debt of any other Person (other than the senior debt securities) that is not excepted by bullet points one through eleven, inclusive, above without securing the senior debt securities, provided that the aggregate principal amount of all Debt then outstanding secured by such Lien and all other Liens not excepted by bullet points one through eleven, inclusive, above (but subject to the inclusion specified in the proviso following the two bullet points below), together with all net sale proceeds from Sale-Leaseback Transactions (excluding Sale-Leaseback Transactions permitted by bullet points one through four, inclusive, of the first paragraph of the restriction on sale-leasebacks covenant described below), does not exceed at any one time the greater of:

the amount of Debt then outstanding under the First Mortgage Notes plus 2% of Consolidated Net Tangible Assets; and

10% of Consolidated Net Tangible Assets;

provided that, for purposes of both of the determinations above, the amount of any Debt then outstanding that is secured by one or more Liens under the mortgage securing the First Mortgage Notes shall be considered as Debt incurred pursuant to a Lien that is not excepted by bullet points one through eleven, inclusive, of the previous paragraph.

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### ***Restriction on Sale-Leasebacks***

We will not, and will not permit any Restricted Subsidiary to, engage in a Sale-Leaseback Transaction, unless:

such Sale-Leaseback Transaction occurs within one year from the date of acquisition of the Principal Property subject thereto or the date of the completion of construction or commencement of full operations on such Principal Property, whichever is later;

the Sale-Leaseback Transaction involves a lease for a period, including renewals, of not more than three years;

we or such Restricted Subsidiary would be entitled under the limitations on liens covenant described above to incur Debt secured by a Lien on the Principal Property subject to the Sale-Leaseback Transaction in a principal amount equal to or exceeding the net sale proceeds from such Sale-Leaseback Transaction without equally and ratably securing the senior debt securities; or

we or such Restricted Subsidiary, within a one-year period after such Sale-Leaseback Transaction, applies or causes to be applied an amount not less than the net sale proceeds from such Sale-Leaseback Transaction to (A) the prepayment, repayment, redemption or retirement of any unsubordinated Funded Debt of ours or any Funded Debt of a Subsidiary of ours, or (B) investment in another Principal Property.

Notwithstanding the preceding, we may, and may permit any Restricted Subsidiary to, effect any Sale-Leaseback Transaction that is not excepted by bullet points one through four, inclusive, of the above paragraph, provided that the net sale proceeds from such Sale-Leaseback Transaction, together with the aggregate principal amount of then outstanding Debt (other than the senior debt securities) secured by Liens upon Principal Properties not excepted by bullet points one through eleven, inclusive, of the first paragraph of the limitations on liens covenant described above (but subject to the inclusion specified on the proviso following the two bullet points below), do not exceed at any one time the greater of:

the amount of Debt then outstanding under the First Mortgage Notes plus 2% of Consolidated Net Tangible Assets; and

10% of Consolidated Net Tangible Assets;

provided that, for purposes of both of the determinations above, the amount of any Debt then outstanding that is secured by one or more Liens under the mortgage securing the First Mortgage Notes shall be considered as Debt incurred pursuant to a Lien that is not excepted by bullet points one through eleven, inclusive, of the first paragraph of the limitation on liens covenant described above.

### **Certain Definitions**

As used in this description:

***Consolidated Net Tangible Assets*** means, at any date of determination, the total amount of assets after deducting therefrom

all current liabilities (excluding (A) any current liabilities that by their terms are extendible or renewable at the option of the obligor thereon to a time more than 12 months after the time as of which the amount thereof is being computed, and (B) current maturities of long-term debt), and

the value (net of any applicable reserves) of all goodwill, trade names, trademarks, patents and other like intangible assets,

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all as set forth on the consolidated balance sheet of us and our consolidated subsidiaries for our most recently completed fiscal quarter, prepared in accordance with generally accepted accounting principles in the United States, as in effect from time to time.

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**Debt** means any obligation created or assumed by any Person for the repayment of money borrowed, any purchase money obligation created or assumed by such Person and any guarantee of the foregoing.

**Exchange Act** means the Securities Exchange Act of 1934, as amended, and any successor statute.

**First Mortgage Notes** means the 9.15% First Mortgage Notes due 2011 of Enbridge Energy, Limited Partnership, a Delaware limited partnership.

**Funded Debt** means all Debt maturing one year or more from the date of the creation thereof, all Debt directly or indirectly renewable or extendible, at the option of the debtor, by its terms or by the terms of any instrument or agreement relating thereto, to a date one year or more from the date of the creation thereof, and all Debt under a revolving credit or similar agreement obligating the lender or lenders to extend credit over a period of one year or more.

**Hedging Obligations** means, with respect to any Person, the net obligations (not the notional amount) of such Person under interest rate and commodity price swap agreements, interest rate and commodity price cap agreements, interest rate and commodity price collar agreements and foreign currency and commodity price exchange agreements, options or futures contracts or other similar agreements or arrangements or hydrocarbon hedge contracts or hydrocarbon forward sale contracts, in each case designed to protect such Person against fluctuations in interest rates, foreign exchange rates or commodity prices.

**Lien** means, as to any Person, any mortgage, lien, pledge, security interest or other encumbrance in or on, or adverse interest or title of any vendor, lessor, lender or other secured party to or of the Person under conditional sale or other title retention agreement or capital lease with respect to, any property or asset of the Person.

**Permitted Liens** means

Liens upon rights-of-way for pipeline purposes;

any statutory or governmental Lien, mechanics , materialmen s, carriers or similar Lien incurred in the ordinary course of business which is not yet due or which is being contested in good faith by appropriate proceedings and any undetermined Lien which is incidental to construction;

the right reserved to, or vested in, any municipality or public authority by the terms of any right, power, franchise, grant, license, permit or by any provision of law, to purchase or recapture or to designate a purchaser of, any property or assets;

Liens of taxes and assessments which are (A) for the then current year, (B) not at the time delinquent, or (C) delinquent but the validity of which is being contested at the time by us or any Restricted Subsidiary in good faith;

Liens arising under, or to secure performance of, leases, other than capital leases;

any Lien upon, or deposits of, any assets in favor of any surety company or clerk of court for the purpose of obtaining indemnity or stay of judicial proceedings;

any Lien upon property or assets acquired or sold by us or any Restricted Subsidiary resulting from the exercise of any rights arising out of defaults on receivables;

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any Lien incurred in the ordinary course of business in connection with workmen's compensation, unemployment insurance, temporary disability, social security, retiree health or similar laws or regulations or to secure obligations imposed by statute or governmental regulations;

any Lien upon any property or assets in accordance with customary banking practice to secure any Debt incurred by us or any Restricted Subsidiary in connection with the exporting of goods to, or between, or the marketing of goods in, or the importing of goods from, foreign countries;

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any Lien in favor of the United States of America or any state thereof, or any other country, or any political subdivision of any of the foregoing, to secure partial, progress, advance or other payments pursuant to any contract or statute, or any Lien securing industrial development, pollution control or similar revenue bonds; or

any easements, exceptions or reservations in any property or assets of us or any Restricted Subsidiary granted or reserved for the purpose of pipelines, roads, the removal of oil, gas, coal or other minerals, and other like purposes, or for the joint or common use of real property, facilities and equipment, which are incidental to, and do not materially interfere with, the ordinary conduct of our or its business or our business and the business of our Subsidiaries, taken as a whole.

**Person** means any individual, corporation, partnership, joint venture, limited liability company, association, joint-stock company, trust, other entity, unincorporated organization or government, or any agency or political subdivision thereof.

**Principal Property** means

any pipeline or terminal property or asset owned or leased by us or any Subsidiary, including any related property or asset employed in the transportation (including vehicles that generate transportation revenues), distribution, terminalling, gathering, treating, processing, marketing or storage of crude oil or refined petroleum products, natural gas, natural gas liquids, fuel additives or petrochemicals, which property or assets are located in the United States or Canada and

any processing or manufacturing plant or terminal owned or leased by us or any Subsidiary that is located within the United States or Canada, except, in the case of either preceding bullet point,

any property or asset consisting of inventories, furniture, office fixtures and equipment (including data processing equipment), vehicles and equipment used on, or useful with, vehicles (but excluding vehicles that generate transportation revenues as provided above), and

any such property or asset, plant or terminal which, in the opinion of the board of directors of Enbridge Management, is not material in relation to the activities of us and our Subsidiaries, taken as a whole.

**Restricted Subsidiary** means any of our Subsidiaries owning or leasing, directly or indirectly through ownership in another Subsidiary, any Principal Property.

**Sale-Leaseback Transaction** means the sale or transfer by us or any Restricted Subsidiary of any Principal Property to a Person (other than us or a Restricted Subsidiary) and the taking back by us or any Restricted Subsidiary, as the case may be, of a lease of such Princ