





begin. Only once this is complete will the effectiveness of the system be demonstrated.

At the seabed, BP continues to use up to eight remotely operated vehicles (ROVs) to work on the blow-out preventer and subsea equipment.

Accurate estimation of the rate of flow is difficult, but current estimates by the US National Oceanic and Atmospheric Administration (NOAA) suggest some 5,000 barrels (210,000 US gallons) of oil per day are escaping from the well.

On the surface, weather hampered surface operations over the weekend but is forecast to improve in coming days. BP currently has 230,000 gallons of dispersant available to deploy once the sea state is calm enough and a further 208,000 gallons on order. Offshore booms and specialist oil spill response vessels, skimmers and barges will return to operation in calmer seas, treating and collecting as much oil as possible before it reaches the coast.

The onshore activity is focused on six locations in the potentially affected states: Venice and Port Sulphur, Louisiana; Pascagoula and Biloxi, Mississippi; Mobile, Alabama; and Pensacola, Florida. Staging posts are in place stocked with people and material to help protect the shoreline in each area. Work is continuing to install marine protection booms along the coast. Hundreds of thousands of feet of boom have been deployed and, to date, 2,000 volunteers have been trained to assist in the response effort.

Whilst difficult to accurately estimate, the cost to the MC252 owners of the efforts to contain the spill and secure the well is currently estimated to be more than \$6 million per day. This figure is rising as activity increases. It is too early to quantify other potential costs and liabilities associated with the incident.

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[www.deepwaterhorizonresponse.com](http://www.deepwaterhorizonresponse.com)

- ENDS -

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.  
(Registrant)

Dated: 4 May 2010

/s/ D. J. PEARL  
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D. J. PEARL  
Deputy Company Secretary