

INTEGRATED ELECTRICAL SERVICES INC
Form 8-A12B
January 28, 2013

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-A

For Registration of Certain Classes of Securities

Pursuant to Section 12(b) or 12(g) of the

Securities Exchange Act of 1934

INTEGRATED ELECTRICAL SERVICES, INC.

(Exact name of registrant as specified in its charter)

Delaware
(State of incorporation

or organization)

5433 Westheimer Road

76-0542208
(I.R.S. Employer

Identification No.)

77056

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Suite 500

Houston, Texas 77056

(Address of principal executive offices)

(Zip Code)

Securities to be registered pursuant to Section 12(b) of the Act:

Title of each class to be so registered	Name of each exchange on which each class is to be registered
Rights to Purchase Preferred Stock	NASDAQ Global Market

If this form relates to the registration of a class of securities pursuant to Section 12(b) of the Exchange Act and is effective pursuant to General Instruction A.(c), check the following box.

If this form relates to the registration of a class of securities pursuant to Section 12(g) of the Exchange Act and is effective pursuant to General Instruction A.(d), check the following box.

Securities Act registration statement file number to which this form relates: None.

Securities to be registered pursuant to Section 12(g) of the Act:

None.

(Title of class)

ITEM 1. DESCRIPTION OF REGISTRANT'S SECURITIES TO BE REGISTERED.

On January 24, 2013, the Board of Directors (the Board) of Integrated Electrical Services, Inc. (the Company) declared a dividend of one preferred share purchase right (a Right) for each outstanding share of common stock, par value \$0.01 per share, of the Company (the Common Stock). The dividend is payable to the stockholders of record as of the close of business on February 19, 2013. Each Right represents a right to purchase one one-thousandth of a share of Series A Junior Participating Preferred Stock, par value \$0.01 per share (Preferred Stock), of the Company at a price of \$20.00 (as the same may be adjusted, the Purchase Price). The description and terms of the Rights are set forth in that certain Tax Benefit Protection Plan Agreement (as the same may be amended from time to time, the Rights Agreement) dated as of January 28, 2013, between the Company and American Stock Transfer & Trust Company, LLC, as Rights Agent (the Rights Agent).

The Board adopted the Rights Agreement in an effort to protect stockholder value by attempting to protect against a possible limitation on the Company's ability to use its net operating loss carryforwards (the NOLs) to reduce potential future federal income tax obligations. The Company has experienced and continues to experience substantial operating losses, and under the Internal Revenue Code of 1986, as amended (the Code), and rules promulgated by the Internal Revenue Service, the Company may carry forward these losses in certain circumstances to effect any current and future earnings and thus reduce the Company's federal income tax liability, subject to certain requirements and restrictions. To the extent that the NOLs do not otherwise become limited, the Company believes that it will be able to carry forward a significant amount of NOLs, and therefore these NOLs could be a substantial asset to the Company. However, if the Company experiences an ownership change, as defined in Section 382 of the Internal Revenue Code of 1986, its ability to use the NOLs will be substantially limited, and the timing of the usage of the NOLs could be substantially delayed, which could therefore significantly impair the value of that asset.

Distribution Date; Acquiring Persons, Transfer of Rights.

Initially, the Rights will be attached to all Common Stock certificates (or book entry shares) representing shares then outstanding, and no separate Right Certificates will be distributed. Subject to certain exceptions specified in the Rights Agreement, the Rights will separate from the Common Stock and a Distribution Date will occur upon the earlier of (i) ten (10) days following a public announcement that a person or group of affiliated or associated persons (an Acquiring Person) has acquired, or obtained the right to acquire, beneficial ownership of 4.95% or more of the outstanding shares of Common Stock (the Stock Acquisition Date) and (ii) ten (10) business days following the commencement of, or the first public announcement of a person's intention to commence, a tender offer or exchange offer that would result in a person or group beneficially owning 4.95% or more of the outstanding shares of Common Stock. The definition of Acquiring Person excludes any Exempt Person (as defined below) and any person who would become an Acquiring Person solely as a result of an Exempt Transaction (as defined below). Until the Distribution Date, (i) the Rights will be evidenced by the Common Stock certificates (or book entry shares in respect of the Common Stock) and will be transferred with and only with such Common Stock certificates (or book entry shares in respect of the Common Stock), (ii) new Common Stock certificates (or book entry shares in respect of the Common Stock) after the Record Date will contain a notation incorporating the Rights Agreement by reference and, with respect to any uncertificated book entry shares issued after the Record Date, proper notice will be provided that incorporates the Rights Agreement by reference and (iii) the surrender for transfer of any certificates for Common stock (or book entry shares of Common Stock) outstanding will also constitute the transfer of the Rights associated with the Common Stock represented by such certificate or book entry shares.

As soon as practicable after the Distribution Date, Right Certificates will be mailed to holders of record of the Common Stock as of the close of business on the Distribution Date. Thereafter, the separate Right Certificates alone will represent the Rights. Except as otherwise determined by the Board, only shares of Common Stock issued prior to the Distribution Date will be issued with Rights.

Exempt Persons

The following persons are Exempt Persons as defined under the Rights Agreement:

(i) Any person who, together with its affiliates and associates, is the beneficial owner of Common Stock, options and/or warrants exercisable for shares of Common Stock representing 4.95% or more of the shares of Common stock outstanding on January 24, 2013 will be an Exempt Person. However, any such person will no longer be treated as an Exempt Person and will be deemed an Acquiring Person if such person, together with its affiliates and associates, thereafter becomes the beneficial owner of securities representing a percentage of the outstanding Common Stock that exceeds by one-half of one percent (0.5%) or more the lowest percentage of Common Stock beneficially owned by such person at any time since January 24, 2013, excluding increases in percentage ownership of Common Stock attributable to any (x) grant or adjustment of an equity compensation award to such person by the Company or (y) repurchase or redemption of Common Stock by the Company.

(ii) In addition, any person who, together with its affiliates and associates, becomes the beneficial owner of Common Stock, options and/or warrants exercisable for shares of Common Stock representing 4.95% or more of the shares of Common Stock then outstanding because of a reduction in the number of outstanding shares of Common Stock as the result of a purchase of Common Stock by the Company or any of its subsidiaries will also be an Exempt Person. However, any such person will no longer be treated as an Exempt Person and will be deemed an Acquiring Person if such person, together with its affiliates and associates, thereafter becomes the beneficial owner, of a percentage of the outstanding Common Stock beneficially owned by such person at any time since such person first beneficially owned 4.95% or more of the Common Stock, excluding increases in percentage ownership of Common Stock attributable to any (x) grant or adjustment of an equity compensation award to such person by the Company or (y) repurchase or redemption of shares of Common Stock by the Company.

(iii) In addition, any person who, together with its affiliates and associates, is the beneficial owner of Common Stock, options and/or warrants exercisable for shares of Common Stock representing 4.95% or more of the outstanding Common Stock, and whose beneficial ownership is determined by the Board, in its sole discretion, (x) not to jeopardize or endanger the unrestricted availability to the Company of its tax benefits or (y) to be in the best interests of the Company, will be an Exempt Person. However, any such person shall no longer be treated as an Exempt Person and will be deemed an Acquiring Person if (A) such person, together with its affiliates and associates, thereafter becomes the beneficial owner of a percentage of Common Stock that exceeds by one-half of one percent (0.5%) or more the lowest percentage of Common Stock beneficially owned by such person at any time since such person first beneficially owned 4.95% or more of the Common Stock, excluding increases in beneficial ownership of Common Stock attributable to any (I) grant or adjustment of an equity compensation award to such person by the Company or (II) repurchase or redemption of Common Stock by the Company, or (B) the Board, in its sole discretion, determines that such person's Beneficial Ownership (together with its affiliates and associates) may jeopardize or endanger the unrestricted availability to the Company of its tax benefits or not be in the best interests of the Company.

A purchaser, assignee or transferee of shares of Common Stock (or options or warrants exercisable for Common Stock) from an Exempt Person will not thereby become an Exempt Person, except that a transferee who receives Common Stock as a bequest or inheritance from the estate of an Exempt Person shall be an Exempt Person so long as such transferee continues to be the beneficial owner of 4.95% or more of the then outstanding shares of Common Stock.

Exempt Transactions

The following transactions shall be Exempt Transactions under the Rights Agreement: any transaction that the Board determines, in its sole discretion, is exempt from the Rights Agreement, which determination shall be made in the sole and absolute discretion of the Board prior to the date of such transaction, including, without limitation, if the Board determines that (i) neither the beneficial ownership of shares of Common Stock by any person, directly or indirectly, as a result of such transaction nor any other aspect of such transaction would jeopardize or endanger the unrestricted availability to the Company of the Company's tax benefits or (ii) such transaction is otherwise in the best interests of the Company. In granting an exemption for an Exempt Transaction, the Board may require any person who would otherwise be an Acquiring Person to make certain representations or undertakings or to agree that any violation or attempted violation of such representations or undertakings will result in such consequences and subject the person to such conditions as the Board may determine in its sole discretion, including that any such violation shall result in such person becoming an Acquiring Person.

Exercisability; Expiration

The Rights are not exercisable until the Distribution Date and will expire on the earliest of (i) the close of business on December 31, 2017, (ii) the close of business on December 31, 2015 if stockholder approval of the Rights Agreement has not been received by or on such date, (iii) adjournment of the third annual meeting of stockholders of the Company after the date of the Rights Agreement if stockholder approval of the Rights Agreement has not been received by such date, (iv) the repeal of Section 382 of the Code and any successor statute or any other change of law if, as a result of such change of law, the Board determines that the Rights Agreement is no longer necessary or desirable for the preservation of certain tax benefits, and (v) the beginning of the first taxable year of the Company to which the Board determines that certain tax benefits may not be carried forward. At no time will the Rights have any voting power.

If, an Acquiring Person becomes the beneficial owner of 4.95% or more of the outstanding shares of Common Stock, each holder of a Right will thereafter have the right to receive, upon exercise, Common Stock (or, in certain circumstances, cash, property or other securities of the Company), having a value equal to two times the exercise price of the Right. The exercise price is the Purchase Price times the number of shares of Common Stock associated with each Right (initially, one). Notwithstanding any of the foregoing, following the occurrence of an Acquiring Person becoming such (a Flip-In Event), all Rights that are, or (under certain circumstances specified in the Rights Agreement) were, beneficially owned by any Acquiring Person will be null and void. However, Rights are not exercisable following the occurrence of a Flip-In Event until such time as the Rights are no longer redeemable by the Company as set forth below.

For example, at an exercise price of \$20.00 per Right, each Right distributed in respect of shares of Common Stock not owned by an Acquiring Person (or by certain related parties) following a Flip-In Event would entitle its holder to purchase \$40.00 worth of Common Stock (or other consideration, as noted above) for \$20.00. If the Common Stock at the time of exercise had a market value per share of \$4.00 per share, the holder of each valid Right would be entitled to purchase 10 shares of Common Stock for \$20.00.

Until a Right is exercised, the holder thereof, as such, will have no rights as a shareholder of the Company, including, without limitation, the right to vote or to receive dividends. While the distribution of the Rights will not be taxable to shareholders or to the Company, shareholders may, depending upon the circumstances, recognize taxable income in the event that the Rights become exercisable for Common Stock (or other consideration) of the Company as set forth above or in the event the Rights are redeemed.

Anti-Dilution Provisions

The Purchase Price payable, and the number of shares of Preferred Stock or other securities or property issuable, upon exercise of the Rights are subject to adjustment from time to time to prevent dilution (i) in the event of a stock dividend on, or a subdivision, combination or reclassification of, the Preferred Stock, (ii) if holders of the Preferred Stock are granted certain rights or warrants to subscribe for Preferred Stock or convertible securities at less than the then-current market price of the Preferred Stock, or (iii) upon the distribution to holders of the Preferred Stock of evidences of indebtedness or assets (excluding regular quarterly cash dividends) or of subscription rights or warrants (other than those referred to above).

With certain exceptions, no adjustments in the Purchase Price will be required until cumulative adjustments amount to at least 1% of the Purchase Price. No fractional shares will be issued and, in lieu thereof, an adjustment in cash will be made based on the market price of the Preferred Stock on the last trading date prior to the date of exercise.

Exchange

At any time after the Stock Acquisition Date, the Board may exchange the Rights (other than Rights owned by an Acquiring Person), in whole or in part, at an exchange ratio equal to one (1) share of Common Stock per Right (subject to adjustment).

Redemption

At any time until ten (10) days following the Stock Acquisition Date, the Company may redeem the Rights in whole, but not in part, at a price of \$0.001 per Right. Immediately upon action by the Board ordering redemption of the Rights, the Rights will terminate and the only right of the holders of Rights will be to receive the \$0.001 redemption price.

Amendments

Other than those provisions relating to the principal economic terms of the Rights, any of the provisions of the Rights Agreement may be amended by the Board prior to the Distribution Date. After the Distribution Date, the provisions of the Rights Agreement may be amended by the Board in order to cure any ambiguity, to make changes which do not adversely affect the interests of holders of Rights (excluding the interests of any Acquiring Person), or to shorten or lengthen any time period under the Rights Agreement; provided, however, that no amendment to lengthen the time period governing redemption shall be made at such time as the Rights are not redeemable.

This summary description of the Rights Agreement does not purport to be complete and is qualified in its entirety by reference to the Rights Agreement, which is incorporated by reference to Exhibit 4.1 of the Company's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 28, 2013.

ITEM 2. EXHIBITS.

The following exhibits to this Registration Statement on Form 8-A are incorporated by reference from the documents specified, which documents have been filed with the Securities and Exchange Commission.

Exhibit Number	Description of Exhibit
3.1	Certificate of Designations of Series A Junior Participating Preferred Stock (incorporated by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K, filed January 28, 2013).
4.1	Tax Benefit Protection Plan Agreement by and between Integrated Electrical Services, Inc. and American Stock Transfer & Trust Company, LLC, as Rights Agent, dated as of January 28, 2013, including the forms of Certificate of Designation and of Rights Certificate and Summary of Stockholder Rights Plan attached thereto as Exhibits A, B and C, respectively (incorporated by reference to Exhibit 4.1 to the Company's Current Report on Form 8-K, filed January 28, 2013).

Signature

Pursuant to the requirements of Section 12 of the Securities Exchange Act of 1934, the Registrant has duly caused this Registration Statement to be signed on its behalf by the undersigned, thereunto duly authorized.

INTEGRATED ELECTRICAL SERVICES, INC.

/s/ Gail Makode
Gail Makode
*Senior Vice President ,General Counsel and
Corporate Secretary*

Date: January 28, 2013

INDEX OF EXHIBITS

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-7-

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\$1,000,000,000 0.04% of NAV After the first \$1,000,000,000 0.02% of NAV Assets Licensing FeeFirst

Fees are calculated on a daily basis (accrued at 1/365 of the applicable percentage of NAV on that day) and paid on a monthly basis. UGA is responsible for its pro rata share of the assets held by UGA and the Related Public Funds, as well as other funds managed by the General Partner, including US12NG and USSO, when and if such funds commence operations.

Please see Prior Performance of the General Partner and Affiliates for a break-down of expenses paid through December 31, 2008 both in dollar terms and as a percentage of average daily net assets.

Form of Units

Registered Form. Units are issued in registered form in accordance with the LP Agreement. The Administrator has been appointed registrar and transfer agent for the purpose of transferring units in certificated form. The Administrator keeps a record of all limited partners and holders of the units in certified form in the registry (Register). The General Partner recognizes transfers of units in certificated form only if done in accordance with the LP Agreement. The beneficial interests in such units are held in book-entry form through participants and/or accountholders in DTC.

Book-Entry. Individual certificates are not issued for the units. Instead, units are represented by one or more global certificates, which are deposited by the Administrator with DTC and registered in the name of Cede & Co., as nominee for DTC. The global certificates evidence all of the units outstanding at any time. Unitholders are limited to (1) participants in DTC such as banks, brokers, dealers and trust companies (DTC Participants), (2) those who maintain, either directly or indirectly, a custodial relationship with a DTC Participant (Indirect Participants), and (3) those banks, brokers, dealers, trust companies and others who hold

61

TABLE OF CONTENTS

interests in the units through DTC Participants or Indirect Participants, in each case who satisfy the requirements for transfers of units. DTC participants acting on behalf of investors holding units through such participants accounts in DTC will follow the delivery practice applicable to securities eligible for DTC's Same-Day Funds Settlement System.

Units are credited to DTC Participants' securities accounts following confirmation of receipt of payment.

DTC. DTC is a limited purpose trust company organized under the laws of the State of New York and is a member of the Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code and a clearing agency registered pursuant to the provisions of Section 17A of the Securities Exchange Act of 1934, as amended (Exchange Act). DTC holds securities for DTC Participants and facilitates the clearance and settlement of transactions between DTC Participants through electronic book-entry changes in accounts of DTC Participants.

Transfer of Units

Transfers of Units Only Through DTC. The units are only transferable through the book-entry system of DTC.

Limited partners who are not DTC Participants may transfer their units through DTC by instructing the DTC Participant holding their units (or by instructing the Indirect Participant or other entity through which their units are held) to transfer the units. Transfers are made in accordance with standard securities industry practice.

Transfers of interests in units with DTC are made in accordance with the usual rules and operating procedures of DTC and the nature of the transfer. DTC has established procedures to facilitate transfers among the participants and/or accountholders of DTC. Because DTC can only act on behalf of DTC Participants, who in turn act on behalf of Indirect Participants, the ability of a person or entity having an interest in a global certificate to pledge such interest to persons or entities that do not participate in DTC, or otherwise take actions in respect of such interest, may be affected by the lack of a definitive security in respect of such interest.

DTC has advised us that it will take any action permitted to be taken by a unitholder (including, without limitation, the presentation of a global certificate for exchange) only at the direction of one or more DTC Participants in whose account with DTC interests in global certificates are credited and only in respect of such portion of the aggregate principal amount of the global certificate as to which such DTC Participant or Participants has or have given such direction.

Transfer/Application Requirements. All purchasers of UGA's units, and potentially any purchasers of limited partner interests in the future, who wish to become limited partners or other record holders and receive cash distributions, if any, or have certain other rights, must deliver an executed transfer application in which the purchaser or transferee must certify that, among other things, he, she or it agrees to be bound by UGA's LP Agreement and is eligible to purchase UGA's securities. Each purchaser of units offered by this prospectus must execute a transfer application and certification. The obligation to provide the form of transfer application will be imposed on the seller of units or, if a purchase of units is made through an exchange, the form may be obtained directly through UGA. Further, the General Partner may request each record holder to furnish certain information, including that holder's nationality, citizenship or other related status. A record holder is a unitholder that is, or has applied to be, a limited partner. An investor who is not a U.S. resident may not be eligible to become a record holder or one of UGA's limited partners if that investor's ownership would subject UGA to the risk of cancellation or forfeiture of any of UGA's assets under any federal, state or local law or regulation. If the record holder fails to furnish the information or if the General Partner determines, on the basis of the information furnished by the holder in response to the request, that such holder is not qualified to become one of UGA's limited partners, the General Partner may be substituted as a holder for the record holder, who will then be treated as a non-citizen assignee, and UGA will have the right to redeem those securities held by the record holder.

A transferee's broker, agent or nominee may complete, execute and deliver a transfer application and certification.

UGA may, at its discretion, treat the nominee holder of a unit as the absolute owner. In that case, the beneficial holder's rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

TABLE OF CONTENTS

A person purchasing UGA's existing units, who does not execute a transfer application and certify that the purchaser is eligible to purchase those securities acquires no rights in those securities other than the right to resell those securities. Whether or not a transfer application is received or the consent of the General Partner obtained, our units are securities and are transferable according to the laws governing transfers of securities.

Any transfer of units will not be recorded by the transfer agent or recognized by the General Partner unless a completed transfer application is delivered to the General Partner or the Administrator. When acquiring units, the transferee of such units that completes a transfer application will:

be an assignee until admitted as a substituted limited partner upon the consent and sole discretion of the General Partner and the recording of the assignment on the books and records of the partnership;

automatically request admission as a substituted limited partner;

agree to be bound by the terms and conditions of, and execute, our LP Agreement;

represent that such transferee has the capacity and authority to enter into our LP Agreement;

grant powers of attorney to our General Partner and any liquidator of us; and

make the consents and waivers contained in our LP Agreement.

An assignee will become a limited partner in respect of the transferred units upon the consent of our General Partner and the recordation of the name of the assignee on our books and records. Such consent may be withheld in the sole discretion of our General Partner.

If consent of the General Partner is withheld such transferee shall be an assignee. An assignee shall have an interest in the partnership equivalent to that of a limited partner with respect to allocations and distributions, including, without limitation, liquidating distributions, of the partnership. With respect to voting rights attributable to units that are held by assignees, the General Partner shall be deemed to be the limited partner with respect thereto and shall, in exercising the voting rights in respect of such units on any matter, vote such units at the written direction of the assignee who is the recordholder of such units. If no such written direction is received, such units will not be voted. An assignee shall have no other rights of a limited partner.

Until a unit has been transferred on our books, we and the transfer agent may treat the record holder of the unit as the absolute owner for all purposes, except as otherwise required by law or stock exchange regulations.

Withdrawal of Limited Partners

As discussed in the LP Agreement, if the General Partner gives at least fifteen (15) days' written notice to a limited partner, then the General Partner may for any reason, in its sole discretion, require any such limited partner to withdraw entirely from the partnership or to withdraw a portion of its partner capital account. If the General Partner does not give at least fifteen (15) days' written notice to a limited partner, then it may only require withdrawal of all or any portion of the capital account of any limited partner in the following circumstances: (i) the unitholder made a misrepresentation to the General Partner in connection with its purchase of units; or (ii) the limited partner's ownership of units would result in the violation of any law or regulations applicable to the partnership or a partner. In these circumstances, the General Partner without notice may require the withdrawal at any time, or retroactively. The limited partner thus designated shall withdraw from the partnership or withdraw that portion of its partner capital account specified, as the case may be, as of the close of business on such date as determined by the General Partner. The limited partner thus designated shall be deemed to have withdrawn from the partnership or to have made a partial withdrawal from its partner capital account, as the case may be, without further action on the part of the limited partner and the provisions of the LP Agreement shall apply.

What is the Plan of Distribution?

Buying and Selling Units

Most investors buy and sell units of UGA in secondary market transactions through brokers. Units trade on the NYSE Arca under the ticker symbol UGA. Units are bought and sold throughout the trading day

63

TABLE OF CONTENTS

like other publicly traded securities. When buying or selling units through a broker, most investors incur customary brokerage commissions and charges. Investors are encouraged to review the terms of their brokerage account for details on applicable charges.

Marketing Agent and Authorized Purchasers

The offering of UGA's units is a best efforts offering. UGA is continuously offering Creation Baskets consisting of 100,000 units through the Marketing Agent, to Authorized Purchasers. Merrill Lynch Professional Clearing Corp. was the initial Authorized Purchaser. The initial Authorized Purchaser purchased the initial Creation Basket of 100,000 units at a per unit price of \$50 on February 26, 2008. Authorized Purchasers pay a \$1,000 fee for each order to create one or more Creation Baskets. The Marketing Agent receives, for its services as marketing agent to UGA, a marketing fee of 0.06% on assets up to the first \$3 billion and 0.04% on assets in excess of \$3 billion, provided, however, that in no event may the aggregate compensation paid to the Marketing Agent and any affiliate of the General Partner for distribution-related services in connection with this offering of units exceed ten percent (10%) of the gross proceeds of this offering.

The offering of baskets is being made in compliance with Conduct Rule 2810 of FINRA. Accordingly, Authorized Purchasers will not make any sales to any account over which they have discretionary authority without the prior written approval of a purchaser of units.

The per unit price of units offered in Creation Baskets on any subsequent day will be the total NAV of UGA calculated shortly after the close of the NYSE Arca on that day divided by the number of issued and outstanding units. An Authorized Purchaser is not required to sell any specific number or dollar amount of units.

By executing an Authorized Purchaser Agreement, an Authorized Purchaser becomes part of the group of parties eligible to purchase baskets from, and put baskets for redemption to, UGA. An Authorized Purchaser is under no obligation to create or redeem baskets, and an Authorized Purchaser is under no obligation to offer to the public units of any baskets it does create.

A list of Authorized Purchasers is available from the Marketing Agent. Because new units can be created and issued on an ongoing basis, at any point during the life of UGA, a distribution, as such term is used in the 1933 Act, will be occurring. Authorized Purchasers, other broker-dealers and other persons are cautioned that some of their activities may result in their being deemed participants in a distribution in a manner that would render them statutory underwriters and subject them to the prospectus-delivery and liability provisions of the 1933 Act. Authorized Purchasers will comply with the prospectus-delivery requirements in connection with the sale of units to customers. For example, an Authorized Purchaser, other broker-dealer firm or its client will be deemed a statutory underwriter if it purchases a basket from UGA, breaks the basket down into the constituent units and sells the units to its customers; or if it chooses to couple the creation of a supply of new units with an active selling effort involving solicitation of

secondary market demand for the units. Authorized Purchasers may also engage in secondary market transactions in units that would not be deemed underwriting. For example, an Authorized Purchaser may act in the capacity of a broker or dealer with respect to units that were previously distributed by other Authorized Purchasers. A determination of whether a particular market participant is an underwriter must take into account all the facts and circumstances pertaining to the activities of the broker-dealer or its client in the particular case, and the examples mentioned above should not be considered a complete description of all the activities that would lead to designation as an underwriter and subject them to the prospectus-delivery and liability provisions of the 1933 Act.

Dealers who are neither Authorized Purchasers nor underwriters but are nonetheless participating in a distribution (as contrasted to ordinary secondary trading transactions), and thus dealing with units that are part of an unsold allotment within the meaning of Section 4(3)(C) of the 1933 Act, would be unable to take advantage of the prospectus-delivery exemption provided by Section 4(3) of the 1933 Act.

The General Partner may qualify the units in states selected by the General Partner and intends that sales be made through broker-dealers who are members of FINRA. Investors intending to create or redeem baskets through Authorized Purchasers in transactions not involving a broker-dealer registered in such investor's state of domicile or residence should consult their legal advisor regarding applicable broker-dealer or securities regulatory requirements under the state securities laws prior to such creation or redemption.

64

TABLE OF CONTENTS

While the Authorized Purchasers may be indemnified by the General Partner, they will not be entitled to receive a discount or commission from UGA for their purchases of Creation Baskets. The difference between the price paid by Authorized Purchasers as underwriters and the price paid to such Authorized Purchasers by investors will be deemed underwriting compensation.

Calculating NAV

UGA's NAV is calculated by:

Taking the current market value of its total assets; and
Subtracting any liabilities

The Administrator calculates the NAV of UGA once each trading day. The NAV for a particular trading day is released after 4:15 p.m. New York time. It calculates NAV as of the earlier of the close of the New York Stock Exchange or 4:00 p.m. New York time. Trading on the NYSE Arca typically closes at 4:15 p.m. New York time. The Administrator uses the NYMEX closing price (determined at the earlier of the close of the NYMEX or 2:30 p.m. New York time) for the contracts traded on the NYMEX, but determines the value of all other UGA investments as of the earlier of the close of the New York Stock Exchange or 4:00 p.m. New York time, in accordance with the current Administrative Agency Agreement among Brown Brothers Harriman & Co., UGA and the General Partner.

In addition, in order to provide updated information relating to UGA for use by investors and market professionals, the NYSE Arca calculates and disseminates throughout the trading day an updated indicative fund value. The indicative fund value is calculated by using the prior day's closing NAV per unit of UGA as a base and updating that value throughout the trading day to reflect changes in the most recently reported trade price for the active Benchmark Futures Contract on the NYMEX. The prices reported for the active Benchmark Futures Contract month are adjusted based on the prior day's spread differential between settlement values for that contract and the spot month contract. In the event that the spot month contract is also the active contract, the last sale price for the active contract is not adjusted. The indicative fund value unit basis disseminated during NYSE Arca trading hours should not be viewed as

an actual real time update of the NAV, because the NAV is calculated only once at the end of each trading day.

The indicative fund value is disseminated on a per unit basis every 15 seconds during regular NYSE Arca trading hours of 9:30 a.m. New York time to 4:15 p.m. New York time. The normal trading hours of the NYMEX are 10:00 a.m. New York time to 2:30 p.m. New York time. This means that there is a gap in time at the beginning and the end of each day during which UGA's units are traded on the NYSE Arca, but real-time NYMEX trading prices for futures contracts traded on such exchange are not available. As a result, during those gaps there will be no update to the indicative fund value.

The NYSE Arca disseminates the indicative fund value through the facilities of CTA/CQ High Speed Lines. In addition, the indicative fund value is published on the NYSE Arca's website and is available through on-line information services such as Bloomberg and Reuters.

Dissemination of the indicative fund value provides additional information that is not otherwise available to the public and is useful to investors and market professionals in connection with the trading of UGA units on the NYSE Arca. Investors and market professionals are able throughout the trading day to compare the market price of UGA and the indicative fund value. If the market price of UGA units diverges significantly from the indicative fund value, market professionals will have an incentive to execute arbitrage trades. For example, if UGA appears to be trading at a discount compared to the indicative fund value, a market professional could buy UGA units on the NYSE Arca and sell short gasoline futures contracts. Such arbitrage trades can tighten the tracking between the market price of UGA and the indicative fund value and thus can be beneficial to all market participants.

In addition, other Futures Contracts, Other Gasoline-Related Investments and Treasuries held by UGA are valued by the Administrator, using rates and points received from client-approved third party vendors (such as Reuters and WM Company) and advisor quotes. These investments are not included in the indicative value. The indicative fund value is based on the prior day's NAV and moves up and down solely according to changes in the near month Futures Contracts for gasoline traded on the NYMEX.

65

TABLE OF CONTENTS

Creation and Redemption of Units

UGA creates and redeems units from time to time, but only in one or more Creation Baskets or Redemption Baskets. The creation and redemption of baskets are only made in exchange for delivery to UGA or the distribution by UGA of the amount of Treasuries and any cash represented by the baskets being created or redeemed, the amount of which is based on the combined NAV of the number of units included in the baskets being created or redeemed determined as of 4:00 p.m. New York time on the day the order to create or redeem baskets is properly received.

Authorized Purchasers are the only persons that may place orders to create and redeem baskets. Authorized Purchasers must be (1) registered broker-dealers or other securities market participants, such as banks and other financial institutions, that are not required to register as broker-dealers to engage in securities transactions as described below, and (2) DTC Participants. To become an Authorized Purchaser, a person must enter into an Authorized Purchaser Agreement with the General Partner. The Authorized Purchaser Agreement provides the procedures for the creation and redemption of baskets and for the delivery of the Treasuries and any cash required for such creations and redemptions. The Authorized Purchaser Agreement and the related procedures attached thereto may be amended by UGA, without the consent of any limited partner or unitholder or Authorized Purchaser. Authorized Purchasers pay a transaction fee of \$1,000 to UGA for each order they place to create or redeem one or more baskets. Authorized Purchasers who make deposits with UGA in exchange for baskets receive no fees, commissions or other form of

compensation or inducement of any kind from either UGA or the General Partner, and no such person will have any obligation or responsibility to the General Partner or UGA to effect any sale or resale of units.

Certain Authorized Purchasers are expected to have the facility to participate directly in the physical gasoline market and the gasoline futures market. In some cases, an Authorized Purchaser or its affiliates may from time to time acquire gasoline or sell gasoline and may profit in these instances. The General Partner believes that the size and operation of the gasoline market make it unlikely that an Authorized Purchaser's direct activities in the gasoline or securities markets will impact the price of gasoline, Futures Contracts, or the price of the units.

Each Authorized Purchaser is required to be registered as a broker-dealer under the Exchange Act and is a member in good standing with FINRA, or exempt from being or otherwise not required to be licensed as a broker-dealer or a member of FINRA, and qualified to act as a broker or dealer in the states or other jurisdictions where the nature of its business so requires. Certain Authorized Purchasers may also be regulated under federal and state banking laws and regulations. Each Authorized Purchaser has its own set of rules and procedures, internal controls and information barriers as it determines is appropriate in light of its own regulatory regime.

Under the Authorized Purchaser Agreement, the General Partner has agreed to indemnify the Authorized Purchasers against certain liabilities, including liabilities under the 1933 Act, and to contribute to the payments the Authorized Purchasers may be required to make in respect of those liabilities.

The following description of the procedures for the creation and redemption of baskets is only a summary and an investor should refer to the relevant provisions of the LP Agreement and the form of Authorized Purchaser Agreement for more detail, each of which is attached as an exhibit to the registration statement of which this prospectus is a part. See [Where You Can Find More Information](#) for information about where you can obtain the registration statement.

Creation Procedures

On any business day, an Authorized Purchaser may place an order with the Marketing Agent to create one or more baskets. For purposes of processing purchase and redemption orders, a business day means any day other than a day when any of the NYSE Arca, the NYMEX, or the New York Stock Exchange is closed for regular trading. Purchase orders must be placed by 12:00 p.m. New York time or the close of regular trading on the NYSE Arca, whichever is earlier. The day on which the Marketing Agent receives a valid purchase order is the purchase order date.

By placing a purchase order, an Authorized Purchaser agrees to deposit Treasuries with UGA, or a combination of Treasuries and cash, as described below. Prior to the delivery of baskets for a purchase order, the

66

TABLE OF CONTENTS

Authorized Purchaser must also have wired to the Custodian the non-refundable transaction fee due for the purchase order. Authorized Purchasers may not withdraw a creation request.

The manner by which creations are made is dictated by the terms of the Authorized Purchaser Agreement. By placing a purchase order, an Authorized Purchaser agrees to (1) deposit Treasuries, cash, or a combination of Treasuries and cash with the Custodian of the fund, and (2) if required by the General Partner in its sole discretion, enter into or arrange for a block trade, an exchange for physical or exchange for swap, or any other over-the-counter energy transaction (through itself or a designated acceptable broker) with the fund for the purchase of a number and type of futures contracts at the closing settlement price for such contracts on the purchase order date. If an Authorized Purchaser fails to consummate (1) and (2), the order shall be cancelled. The number and type of contracts specified

shall be determined by the General Partner, in its sole discretion, to meet UGA's investment objective and shall be purchased as a result of the Authorized Purchaser's purchase of units.

Determination of Required Deposits

The total deposit required to create each basket (Creation Basket Deposit) is the amount of Treasuries and/or cash that is in the same proportion to the total assets of UGA (net of estimated accrued but unpaid fees, expenses and other liabilities) on the date the order to purchase is accepted as the number of units to be created under the purchase order is in proportion to the total number of units outstanding on the date the order is received. The General Partner determines, directly in its sole discretion or in consultation with the Administrator, the requirements for Treasuries and the amount of cash, including the maximum permitted remaining maturity of a Treasury and proportions of Treasury and cash that may be included in deposits to create baskets. The amount of cash deposit required is the difference between the aggregate market value of the Treasuries required to be included in a Creation Basket Deposit as of 4:00 p.m. New York time on the date the order to purchase is properly received and the total required deposit.

Delivery of Required Deposits

An Authorized Purchaser who places a purchase order is responsible for transferring to UGA's account with the Custodian the required amount of Treasuries and cash by 3:00 p.m. New York time on the third business day following the purchase order date. Upon receipt of the deposit amount, the Administrator directs DTC to credit the number of baskets ordered to the Authorized Purchaser's DTC account on the third business day following the purchase order date. The expense and risk of delivery and ownership of Treasuries until such Treasuries have been received by the Custodian on behalf of UGA shall be borne solely by the Authorized Purchaser.

Because orders to purchase baskets must be placed by 12:00 p.m., New York time, but the total payment required to create a basket during the continuous offering period will not be determined until 4:00 p.m., New York time, on the date the purchase order is received, Authorized Purchasers will not know the total amount of the payment required to create a basket at the time they submit an irrevocable purchase order for the basket. UGA's NAV and the total amount of the payment required to create a basket could rise or fall substantially between the time an irrevocable purchase order is submitted and the time the amount of the purchase price in respect thereof is determined.

Rejection of Purchase Orders

The General Partner acting by itself or through the Marketing Agent may reject a purchase order or a Creation Basket Deposit if:

it determines that the investment alternative available to UGA at that time will not enable it to meet its investment objective;

it determines that the purchase order or the Creation Basket Deposit is not in proper form;

it believes that the purchase order or the Creation Basket Deposit would have adverse tax consequences to UGA or its unitholders;

the acceptance or receipt of the Creation Basket Deposit would, in the opinion of counsel to the General Partner, be unlawful; or

67

TABLE OF CONTENTS

circumstances outside the control of the General Partner, Marketing Agent or Custodian make it, for all practical purposes, not feasible to process creations of baskets.

None of the General Partner, Marketing Agent or Custodian will be liable for the rejection of any purchase order or Creation Basket Deposit.

Redemption Procedures

The procedures by which an Authorized Purchaser can redeem one or more baskets mirror the procedures for the creation of baskets. On any business day, an Authorized Purchaser may place an order with the Marketing Agent to redeem one or more baskets. Redemption orders must be placed by 12:00 p.m. New York time or the close of regular trading on the NYSE Arca, whichever is earlier. A redemption order so received will be effective on the date it is received in satisfactory form by the Marketing Agent. The redemption procedures allow Authorized Purchasers to redeem baskets and do not entitle an individual unitholder to redeem any units in an amount less than a Redemption

Basket, or to redeem baskets other than through an Authorized Purchaser. By placing a redemption order, an Authorized Purchaser agrees to deliver the baskets to be redeemed through DTC's book-entry system to UGA not later than 3:00 p.m. New York time on the third business day following the effective date of the redemption order. Prior to the delivery of the redemption distribution for a redemption order, the Authorized Purchaser must also have wired to UGA's account at the Custodian the non-refundable transaction fee due for the redemption order. Authorized Purchasers may not withdraw a redemption request.

The manner by which redemptions are made is dictated by the terms of the Authorized Purchaser Agreement. By placing a redemption order, an Authorized Purchaser agrees to (1) deliver the Redemption Basket to be redeemed through DTC's book-entry system to the fund's account with the Custodian not later than 3:00 p.m. New York time on the third business day following the effective date of the redemption order (Redemption Distribution Date), and (2) if required by the General Partner in its sole discretion, enter into or arrange for a block trade, an exchange for physical or exchange for swap, or any other over-the-counter energy transaction (through itself or a designated acceptable broker) with the fund for the sale of a number and type of futures contracts at the closing settlement price for such contracts on the Redemption Order Date. If an Authorized Purchaser fails to consummate (1) and (2) above, the order shall be cancelled. The number and type of contracts specified shall be determined by the General Partner, in its sole discretion, to meet UGA's investment objective and shall be sold as a result of the Authorized Purchaser's sale of units. Prior to the delivery of the redemption distribution for a redemption order, the Authorized Purchaser must also have wired to UGA's account at the Custodian the non-refundable transaction fee due for the redemption order.

Determination of Redemption Distribution

The redemption distribution from UGA consists of a transfer to the redeeming Authorized Purchaser of an amount of Treasuries and cash that is in the same proportion to the total assets of UGA (net of estimated accrued but unpaid fees, expenses and other liabilities) on the date the order to redeem is properly received as the number of units to be redeemed under the redemption order is in proportion to the total number of units outstanding on the date the order is received. The General Partner, directly or in consultation with the Administrator, determines the requirements for Treasuries and the amounts of cash, including the maximum permitted remaining maturity of a Treasury, and the proportions of Treasuries and cash that may be included in distributions to redeem baskets.

Delivery of Redemption Distribution

The redemption distribution due from UGA will be delivered to the Authorized Purchaser by 3:00 p.m. New York time on the third business day following the redemption order date if, by 3:00 p.m. New York time on such third business day, UGA's DTC account has been credited with the baskets to be redeemed. If UGA's DTC account has not been credited with all of the baskets to be redeemed by such time, the redemption distribution will be delivered to the extent of whole baskets received. Any remainder of the redemption distribution will be delivered on the next business day to the extent of remaining whole baskets received if UGA receives the fee applicable to the extension of the redemption distribution date which the General Partner may, from time to time, determine and the remaining baskets

to be redeemed are credited to UGA's DTC account by 3:00 p.m. New York time on such next business day. Any further outstanding amount of the redemption

68

TABLE OF CONTENTS

order shall be cancelled. Pursuant to information from the General Partner, the Custodian will also be authorized to deliver the redemption distribution notwithstanding that the baskets to be redeemed are not credited to UGA's DTC account by 3:00 p.m. New York time on the third business day following the redemption order date if the Authorized Purchaser has collateralized its obligation to deliver the baskets through DTC's book entry-system on such terms as the General Partner may from time to time determine.

Suspension or Rejection of Redemption Orders

The General Partner may, in its discretion, suspend the right of redemption, or postpone the redemption settlement date, (1) for any period during which the NYSE Arca or the NYMEX is closed other than customary weekend or holiday closings, or trading on the NYSE Arca or the NYMEX is suspended or restricted, (2) for any period during which an emergency exists as a result of which delivery, disposal or evaluation of Treasuries is not reasonably practicable, or (3) for such other period as the General Partner determines to be necessary for the protection of the limited partners. For example, the General Partner may determine that it is necessary to suspend redemptions to allow for the orderly liquidation of UGA's assets at an appropriate value to fund a redemption. If the General Partner has difficulty liquidating its positions, *e.g.*, because of a market disruption event in the futures markets, a suspension of trading by the exchange where the futures contracts are listed or an unanticipated delay in the liquidation of a position in an over-the-counter contract, it may be appropriate to suspend redemptions until such time as such circumstances are rectified. None of the General Partner, the Marketing Agent, the Administrator, or the Custodian will be liable to any person or in any way for any loss or damages that may result from any such suspension or postponement.

Redemption orders must be made in whole baskets. The General Partner will reject a redemption order if the order is not in proper form as described in the Authorized Purchaser Agreement or if the fulfillment of the order, in the opinion of its counsel, might be unlawful. The General Partner may also reject a redemption order if the number of units being redeemed would reduce the remaining outstanding units to 100,000 units (*i.e.*, one basket) or less, unless the General Partner has reason to believe that the placer of the redemption order does in fact possess all the outstanding units and can deliver them.

Creation and Redemption Transaction Fee

To compensate UGA for its expenses in connection with the creation and redemption of baskets, an Authorized Purchaser is required to pay a transaction fee to UGA of \$1,000 per order to create or redeem baskets. An order may include multiple baskets. The transaction fee may be reduced, increased or otherwise changed by the General Partner. The General Partner shall notify DTC of any change in the transaction fee and will not implement any increase in the fee for the redemption of baskets until 30 days after the date of the notice.

Tax Responsibility

Authorized Purchasers are responsible for any transfer tax, sales or use tax, stamp tax, recording tax, value added tax or similar tax or governmental charge applicable to the creation or redemption of baskets, regardless of whether or not such tax or charge is imposed directly on the Authorized Purchaser, and agree to indemnify the General Partner and UGA if they are required by law to pay any such tax, together with any applicable penalties, additions to tax or interest thereon.

Secondary Market Transactions

As noted, UGA creates and redeems units from time to time, but only in one or more Creation Baskets or Redemption Baskets. The creation and redemption of baskets are only made in exchange for delivery to UGA or the distribution by UGA of the amount of Treasuries and cash represented by the baskets being created or redeemed, the amount of which will be based on the aggregate NAV of the number of units included in the baskets being created or redeemed determined on the day the order to create or redeem baskets is properly received.

As discussed above, Authorized Purchasers are the only persons that may place orders to create and redeem baskets. Authorized Purchasers must be registered broker-dealers or other securities market participants, such as banks and other financial institutions that are not required to register as broker-dealers to engage in securities transactions. An Authorized Purchaser is under no obligation to create or redeem baskets,

69

TABLE OF CONTENTS

and an Authorized Purchaser is under no obligation to offer to the public units of any baskets it does create.

Authorized Purchasers that do offer to the public units from the baskets they create will do so at per-unit offering prices that are expected to reflect, among other factors, the trading price of the units on the NYSE Arca, the NAV of UGA at the time the Authorized Purchaser purchased the Creation Baskets and the NAV of the units at the time of the offer of the units to the public, the supply of and demand for units at the time of sale, and the liquidity of the Futures Contract market and the market for Other Gasoline-Related Investments. The prices of units offered by Authorized Purchasers are expected to fall between UGA's NAV and the trading price of the units on the NYSE Arca at the time of sale. Units initially comprising the same basket but offered by Authorized Purchasers to the public at different times may have different offering prices. An order for one or more baskets may be placed by an Authorized Purchaser on behalf of multiple clients. Authorized Purchasers who make deposits with UGA in exchange for baskets receive no fees, commissions or other form of compensation or inducement of any kind from either UGA or the General Partner, and no such person has any obligation or responsibility to the General Partner or UGA to effect any sale or resale of units. Units trade in the secondary market on the NYSE Arca. Units may trade in the secondary market at prices that are lower or higher relative to their NAV per unit. The amount of the discount or premium in the trading price relative to the NAV per unit may be influenced by various factors, including the number of investors who seek to purchase or sell units in the secondary market and the liquidity of the Futures Contracts market and the market for Other Gasoline-Related Investments. While the units trade on the NYSE Arca until 4:15 p.m. New York time, liquidity in the market for Futures Contracts and Other Gasoline-Related Investments may be reduced after the close of the NYMEX at 2:30 p.m. New York time. As a result, during this time, trading spreads, and the resulting premium or discount, on the units may widen.

Use of Proceeds

The General Partner applies substantially all of UGA's assets toward trading in Futures Contracts and Other Gasoline-Related Investments and investments in Treasuries, cash and/or cash equivalents. The General Partner has sole authority to determine the percentage of assets that are:

- held on deposit with the futures commission merchant or other custodian,
- used for other investments, and
- held in bank accounts to pay current obligations and as reserves.

The General Partner deposits substantially all of UGA's net assets with the Custodian or other custodian. When UGA purchases a Futures Contract and certain exchange traded Other Gasoline-Related Investments, UGA is also required to deposit with the futures commission merchant on behalf of the exchange a portion of the value of the contract or

other interest as security to ensure payment for the obligation under Gasoline Interests at maturity. This deposit is known as margin. UGA invests the remainder of its assets equal to the difference between the margin deposited and the market value of the Futures Contract in Treasuries, cash and/or cash equivalents.

The General Partner believes that all entities that hold or trade UGA's assets are based in the United States and are subject to United States regulations.

Approximately 5% to 10% of UGA's assets are normally committed as margin for commodity futures contracts. However, from time to time, the percentage of assets committed as margin may be substantially more, or less, than such range. The General Partner invests the balance of UGA's assets not invested in Gasoline Interests or held in margin as reserves to be available for changes in margin. All interest income is used for UGA's benefit.

The futures commission merchant, a government agency or a commodity exchange could increase margins applicable to UGA to hold trading positions at any time. Moreover, margin is merely a security deposit and has no bearing on the profit or loss potential for any positions taken.

UGA's assets are held in segregation pursuant to the Commodity Exchange Act and CFTC regulations.

70

TABLE OF CONTENTS

The Commodity Interest Markets

General

The Commodity Exchange Act or CEA governs the regulation of commodity interest transactions, markets and intermediaries. In December 2000, the CEA was amended by the Commodity Futures Modernization Act of 2000, or CFMA, which substantially revised the regulatory framework governing certain commodity interest transactions and the markets on which they trade. The CEA, as amended by the CFMA, now provides for varying degrees of regulation of commodity interest transactions depending upon the variables of the transaction. In general, these variables include (1) the type of instrument being traded (e.g., contracts for future delivery, options, swaps or spot contracts), (2) the type of commodity underlying the instrument (distinctions are made between instruments based on agricultural commodities, energy and metals commodities and financial commodities), (3) the nature of the parties to the transaction (retail, eligible contract participant, or eligible commercial entity), (4) whether the transaction is entered into on a principal-to-principal or intermediated basis, (5) the type of market on which the transaction occurs, and (6) whether the transaction is subject to clearing through a clearing organization. Information regarding commodity interest transactions, markets and intermediaries, and their associated regulatory environment, is provided below.

Futures Contracts

A futures contract such as a Futures Contract is a standardized contract traded on, or subject to the rules of, an exchange that calls for the future delivery of a specified quantity and type of a commodity at a specified time and place. Futures contracts are traded on a wide variety of commodities, including agricultural products, bonds, stock indices, interest rates, currencies, energy and metals. The size and terms of futures contracts on a particular commodity are identical and are not subject to any negotiation, other than with respect to price and the number of contracts traded between the buyer and seller.

The contractual obligations of a buyer or seller may generally be satisfied by taking or making physical delivery of the

underlying commodity or by making an offsetting sale or purchase of an identical futures contract on the same or linked exchange before the designated date of delivery. The difference between the price at which the futures contract is purchased or sold and the price paid for the offsetting sale or purchase, after allowance for brokerage commissions, constitutes the profit or loss to the trader. Some futures contracts, such as stock index contracts, settle in cash (reflecting the difference between the contract purchase/sale price and the contract settlement price) rather than by delivery of the underlying commodity.

In market terminology, a trader who purchases a futures contract is long in the market and a trader who sells a futures contract is short in the market. Before a trader closes out his long or short position by an offsetting sale or purchase, his outstanding contracts are known as open trades or open positions. The aggregate amount of open positions held by traders in a particular contract is referred to as the open interest in such contract.

Forward Contracts

A forward contract is a contractual obligation to purchase or sell a specified quantity of a commodity at or before a specified date in the future at a specified price and, therefore, is economically similar to a futures contract. Unlike futures contracts, however, forward contracts are typically traded in the over-the-counter markets and are not standardized contracts. Forward contracts for a given commodity are generally available for various amounts and maturities and are subject to individual negotiation between the parties involved. Moreover, generally there is no direct means of offsetting or closing out a forward contract by taking an offsetting position as one would a futures contract on a U.S. exchange. If a trader desires to close out a forward contract position, he generally will establish an opposite position in the contract but will settle and recognize the profit or loss on both positions simultaneously on the delivery date. Thus, unlike in the futures contract market where a trader who has offset positions will recognize profit or loss immediately, in the forward market a trader with a position that has been offset at a profit will generally not receive such profit until the delivery date, and likewise a trader with a position that has been offset at a loss will generally not have to pay money until the delivery date. In recent years, however, the terms of forward contracts have become more standardized, and in some instances such contracts now provide a right of offset or cash settlement as an alternative to making or taking delivery of the underlying commodity.

71

TABLE OF CONTENTS

The forward markets provide what has typically been a highly liquid market for foreign exchange trading, and in certain cases the prices quoted for foreign exchange forward contracts may be more favorable than the prices for foreign exchange futures contracts traded on U.S. exchanges. The forward markets are largely unregulated. Forward contracts are, in general, not cleared or guaranteed by a third party. Commercial banks participating in trading foreign exchange forward contracts often do not require margin deposits, but rely upon internal credit limitations and their judgments regarding the creditworthiness of their counterparties. In recent years, however, many over-the-counter market participants in foreign exchange trading have begun to require that their counterparties post margin.

Further, as the result of the CFMA, over-the-counter derivative instruments such as forward contracts and swap agreements (and options on forwards and physical commodities) may begin to be traded on lightly-regulated exchanges or electronic trading platforms that may, but are not required to, provide for clearing facilities. Exchanges and electronic trading platforms on which over-the-counter instruments may be traded and the regulation and criteria for that trading are more fully described below under Futures Exchanges and Clearing Organizations. Nonetheless, absent a clearing facility, U.S. trading in foreign exchange and other forward contracts is exposed to the creditworthiness of the counterparties on the other side of the trade.

Options on Futures Contracts

Options on futures contracts are standardized contracts traded on an exchange. An option on futures contract gives the buyer of the option the right, but not the obligation, to take a position at a specified price (the striking, strike, or exercise price) in the underlying futures contract or underlying interest. The buyer of a call option acquires the right, but not the obligation, to purchase or take a long position in the underlying interest, and the buyer of a put option acquires the right, but not the obligation, to sell or take a short position in the underlying interest.

The seller, or writer, of an option is obligated to take a position in the underlying interest at a specified price opposite to the option buyer if the option is exercised. Thus, the seller of a call option must stand ready to take a short position in the underlying interest at the strike price if the buyer should exercise the option. The seller of a put option, on the other hand, must stand ready to take a long position in the underlying interest at the strike price.

A call option is said to be in-the-money if the strike price is below current market levels and out-of-the-money if the strike price is above current market levels. Conversely, a put option is said to be in-the-money if the strike price is above the current market levels and out-of-the-money if the strike price is below current market levels.

Options have limited life spans, usually tied to the delivery or settlement date of the underlying interest. Some options, however, expire significantly in advance of such date. The purchase price of an option is referred to as its premium, which consists of its intrinsic value (which is related to the underlying market value) plus its time value. As an option nears its expiration date, the time value shrinks and the market and intrinsic values move into parity. An option that is out-of-the-money and not offset by the time it expires becomes worthless. On certain exchanges, in-the-money options are automatically exercised on their expiration date, but on others unexercised options simply become worthless after their expiration date.

Regardless of how much the market swings, the most an option buyer can lose is the option premium. The option buyer deposits his premium with his broker, and the money goes to the option seller. Option sellers, on the other hand, face risks similar to participants in the futures markets. For example, since the seller of a call option is assigned a short futures position if the option is exercised, his risk is the same as someone who initially sold a futures contract.

Because no one can predict exactly how the market will move, the option seller posts margin to demonstrate his ability to meet any potential contractual obligations.

Options on Forward Contracts or Commodities

Options on forward contracts or commodities operate in a manner similar to options on futures contracts. An option on a forward contract or commodity gives the buyer of the option the right, but not the obligation, to take a position at a specified price in the underlying forward contract or commodity. However, similar to forward contracts, options on forward contracts or on commodities are individually negotiated contracts between counterparties and are typically traded in the over-the-counter market. Therefore, options on forward

TABLE OF CONTENTS

contracts and physical commodities possess many of the same characteristics of forward contracts with respect to offsetting positions and credit risk that are described above.

Swap Contracts

Swap transactions generally involve contracts between two parties to exchange a stream of payments computed by reference to a notional amount and the price of the asset that is the subject of the swap. Swap contracts are principally traded off-exchange, although recently, as a result of regulatory changes enacted as part of the CFMA, certain swap contracts are now being traded in electronic trading facilities and cleared through clearing organizations.

Swaps are usually entered into on a net basis, that is, the two payment streams are netted out in a cash settlement on the payment date or dates specified in the agreement, with the parties receiving or paying, as the case may be, only the net amount of the two payments. Swaps do not generally involve the delivery of underlying assets or principal. Accordingly, the risk of loss with respect to swaps is generally limited to the net amount of payments that the party is contractually obligated to make. In some swap transactions one or both parties may require collateral deposits from the counterparty to support that counterparty's obligation under the swap agreement. If the counterparty to such a swap defaults, the risk of loss consists of the net amount of payments that the party is contractually entitled to receive less to any collateral deposits it is holding.

Block Trading

Block Trading refers to privately negotiated futures or option transactions executed apart from the public auction market. A block transaction may be executed either on or off the exchange trading floor but is still reported to and cleared by the exchange.

Exchange for Physical

An Exchange For Physical (EFP) is a technique (originated in physical commodity markets) whereby a position in the underlying subject of a derivatives contract is traded for a futures position. In financial futures markets, the EFP bypasses any cash settlement mechanism that is built into the contract and substitutes physical settlement. EFPs are used primarily to adjust underlying cash market positions at a low trading cost. An EFP by itself will not change either party's net risk position materially, but EFPs are often used to set up a subsequent trade which will modify the investor's market risk exposure at low cost.

Exchange for Swap

An Exchange For Swap (EFS) is an off market transaction which involves the swapping (or exchanging) of an over-the-counter (OTC) position for a futures position. The OTC transaction must be for the same or similar quantity or amount of a specified commodity, or a substantially similar commodity or instrument. The OTC side of the EFS can include swaps, swap options, or other instruments traded in the OTC market.

In order that an EFS transaction can take place, the OTC side and futures components must be substantially similar in terms of either value and or quantity. The net result is that the OTC position (and the inherent counterparty credit exposure) is transferred from the OTC market to the futures market. EFSs can also work in reverse, where a futures position can be reversed and transferred to the OTC market.

Participants

The two broad classes of persons who trade commodities are hedgers and speculators. Hedgers include financial institutions that manage or deal in interest rate-sensitive instruments, foreign currencies or stock portfolios, and commercial market participants, such as farmers and manufacturers, that market or process commodities. Hedging is a protective procedure designed to effectively lock in profits that could otherwise be lost due to an adverse movement in

the price of the underlying commodity, for example, the adverse price movement between the time a merchandiser or processor enters into a contract to buy or sell a raw or processed commodity at a certain price and the time he must perform the contract. In such a case, at the time the hedger contracts to physically sell the commodity at a future date he will simultaneously buy a futures or forward contract for the necessary equivalent quantity of the commodity. At the time for performance of the contract, the hedger may accept delivery under his futures contract and sell the commodity quantity as required by his physical contract or he may buy the actual commodity, sell it under the physical contract and close out his position by making an offsetting sale of a futures contract.

73

TABLE OF CONTENTS

The commodity interest markets enable the hedger to shift the risk of price fluctuations. The usual objective of the hedger is to protect the profit that he expects to earn from farming, merchandising, or processing operations rather than to profit from his trading. However, at times the impetus for a hedge transaction may result in part from speculative objectives.

Unlike the hedger, the speculator generally expects neither to make nor take delivery of the underlying commodity. Instead, the speculator risks his capital with the hope of making profits from price fluctuations in the commodities. The speculator is, in effect, the risk bearer who assumes the risks that the hedger seeks to avoid. Speculators rarely make or take delivery of the underlying commodity; rather they attempt to close out their positions prior to the delivery date. Because the speculator may take either a long or short position in commodities, it is possible for him to make profits or incur losses regardless of whether prices go up or down.

Futures Exchanges and Clearing Organizations

Futures exchanges provide centralized market facilities in which multiple persons have the ability to execute or trade contracts by accepting bids and offers from multiple participants. Futures exchanges may provide for execution of trades at a physical location utilizing trading pits and/or may provide for trading to be done electronically through computerized matching of bids and offers pursuant to various algorithms. Members of a particular exchange and the trades executed on such exchange are subject to the rules of that exchange. Futures exchanges and clearing organizations are given reasonable latitude in promulgating rules and regulations to control and regulate their members. Examples of regulations by exchanges and clearing organizations include the establishment of initial margin levels, rules regarding trading practices, contract specifications, speculative position limits, daily price fluctuation limits, and execution and clearing fees.

Clearing organizations provide services designed to mutualize or transfer the credit risk arising from the trading of contracts on an exchange or other electronic trading facility. Once trades made between members of an exchange or electronic trading facility have been confirmed, the clearing organization becomes substituted for the clearing member acting on behalf of each buyer and each seller of contracts traded on the exchange or trading platform and in effect becomes the other party to the trade. Thereafter, each clearing member party to the trade looks only to the clearing organization for performance. The clearing organization generally establishes some sort of security or guarantee fund to which all clearing members of the exchange must contribute; this fund acts as an emergency buffer that is intended to enable the clearing organization to meet its obligations with regard to the other side of an insolvent clearing member's contracts. Furthermore, the clearing organization requires margin deposits and continuously marks positions to market to provide some assurance that its members will be able to fulfill their contractual obligations. Thus, a central function of the clearing organization is to ensure the integrity of trades, and members effecting transactions on an exchange need not concern themselves with the solvency of the party on the opposite side of the trade; their only remaining concerns are the respective solvencies of their own customers, their clearing broker and the clearing organization. The clearing organizations do not deal with customers, but only with their member firms and the

guarantee of performance for open positions provided by the clearing organization does not run to customers.

U.S. Futures Exchanges

Futures exchanges in the United States are subject to varying degrees of regulation by the CFTC based on their designation as one of the following: a designated contract market, a derivatives transaction execution facility, an exempt board of trade or an electronic trading facility.

A designated contract market is the most highly regulated level of futures exchange. Designated contract markets may offer products to retail customers on an unrestricted basis. To be designated as a contract market, the exchange must demonstrate that it satisfies specified general criteria for designation, such as having the ability to prevent market manipulation, rules and procedures to ensure fair and equitable trading, position limits, dispute resolution procedures, minimization of conflicts of interest and protection of market participants. Among the principal designated contract markets in the United States are the Chicago Board of Trade, the Chicago Mercantile Exchange and the NYMEX.

Each of the designated contract markets in the United States must provide for the clearance and settlement of transactions with a CFTC-registered derivatives clearing organization.

A derivatives transaction execution facility (a DTEF), is a new type of exchange that is subject to fewer regulatory requirements than a designated contract market but is subject to both commodity interest and

74

TABLE OF CONTENTS

participant limitations. DTEFs limit access to eligible traders that qualify as either eligible contract participants or eligible commercial entities for futures and option contracts on commodities that have a nearly inexhaustible deliverable supply, are highly unlikely to be susceptible to the threat of manipulation, or have no cash market, security futures products, and futures and option contracts on commodities that the CFTC may determine, on a case-by-case basis, are highly unlikely to be susceptible to the threat of manipulation. In addition, certain commodity interests excluded or exempt from the CEA, such as swaps, etc. may be traded on a DTEF. There is no requirement that a DTEF use a clearing organization, except with respect to trading in security futures contracts, in which case the clearing organization must be a securities clearing agency. However, if futures contracts and options on futures contracts on a DTEF are cleared, then it must be through a CFTC-registered derivatives clearing organization, except that some excluded or exempt commodities traded on a DTEF may be cleared through a clearing organization other than one registered with the CFTC.

An exempt board of trade is also a newly designated form of exchange. An exempt board of trade is substantially unregulated, subject only to CFTC anti-fraud and anti-manipulation authority. An exempt board of trade is permitted to trade futures contracts and options on futures contracts provided that the underlying commodity is not a security or securities index and has an inexhaustible deliverable supply or no cash market. All traders on an exempt board of trade must qualify as eligible contract participants. Contracts deemed eligible to be traded on an exempt board of trade include contracts on interest rates, exchange rates, currencies, credit risks or measures, debt instruments, measures of inflation, or other macroeconomic indices or measures. There is no requirement that an exempt board of trade use a clearing organization. However, if contracts on an exempt board of trade are cleared, then it must be through a CFTC-registered derivatives clearing organization. A board of trade electing to operate as an exempt board of trade must file a written notification with the CFTC.

An electronic trading facility is a new form of trading platform that operates by means of an electronic or telecommunications network and maintains an automated audit trail of bids, offers, and the matching of orders or the execution of transactions on the electronic trading facility. The CEA does not apply to, and the CFTC has no

jurisdiction over, transactions on an electronic trading facility in certain excluded commodities that are entered into between principals that qualify as eligible contract participants, subject only to CFTC anti-fraud and anti-manipulation authority. In general, excluded commodities include interest rates, currencies, securities, securities indices or other financial, economic or commercial indices or measures.

The General Partner intends to monitor the development of and opportunities and risks presented by the new less-regulated exchanges and exempt boards as well as other trading platforms currently in place or that are being considered by regulators and may, in the future, allocate a percentage of UGA's assets to trading in products on these exchanges. Provided UGA maintains assets exceeding \$5 million, UGA would qualify as an eligible contract participant and thus would be able to trade on such exchanges.

Non-U.S. Futures Exchanges

Non-U.S. futures exchanges differ in certain respects from their U.S. counterparts. Importantly, non-U.S. futures exchanges are not subject to regulation by the CFTC, but rather are regulated by their home country regulator. In contrast to U.S. designated contract markets, some non-U.S. exchanges are principals' markets, where trades remain the liability of the traders involved, and the exchange or an affiliated clearing organization, if any, does not become substituted for any party. Due to the absence of a clearing system, such exchanges are significantly more susceptible to disruptions. Further, participants in such markets must often satisfy themselves as to the individual creditworthiness of each entity with which they enter into a trade. Trading on non-U.S. exchanges is often in the currency of the exchange's home jurisdiction. Consequently, UGA is subject to the additional risk of fluctuations in the exchange rate between such currencies and U.S. dollars and the possibility that exchange controls could be imposed in the future. Trading on non-U.S. exchanges may differ from trading on U.S. exchanges in a variety of ways and, accordingly, may subject UGA to additional risks.

Accountability Levels and Position Limits

The CFTC and U.S. designated contract markets have established accountability levels and position limits on the maximum net long or net short futures contracts in commodity interests that any person or group of persons under common trading control (other than a hedger, which UGA is not) may hold, own or control.

75

TABLE OF CONTENTS

Among the purposes of accountability levels and position limits is to prevent a corner or squeeze on a market or undue influence on prices by any single trader or group of traders. The position limits currently established by the CFTC apply to certain agricultural commodity interests, such as grains (oats, barley, and flaxseed), soybeans, corn, wheat, cotton, eggs, rye, and potatoes, but not to interests in energy products. In addition, U.S. exchanges may set accountability levels and position limits for all commodity interests traded on that exchange. For example, the current accountability level for investments at any one time in gasoline Futures Contracts (including investments in the Benchmark Futures Contract) on the NYMEX is 7,000 contracts. The NYMEX also imposes position limits on contracts held in the last few days of trading in the near month contract to expire. The ICE Futures has recently adopted similar accountability levels and position limits for certain of its futures contracts that are traded on the ICE Futures and settled against the price of a contract listed for trading on a U.S. designated contract market such as the NYMEX. Certain exchanges or clearing organizations also set limits on the total net positions that may be held by a clearing broker. In general, no position limits are in effect in forward or other over-the-counter contract trading or in trading on non-U.S. futures exchanges, although the principals with which UGA and the clearing brokers may trade in such markets may impose such limits as a matter of credit policy. For purposes of determining accountability levels and position limits, UGA's commodity interest positions will not be attributable to investors in their own commodity

interest trading.

Daily Price Limits

Most U.S. futures exchanges (but generally not non-U.S. exchanges) limit the amount of fluctuation in some futures contract or options on futures contract prices during a single trading period by regulations. These regulations specify what are referred to as daily price fluctuation limits or more commonly, daily limits. The daily limits establish the maximum amount that the price of a futures or options on futures contract may vary either up or down from the previous day's settlement price. Once the daily limit has been reached in a particular futures or option on a futures contract, no trades may be made at a price beyond the limit. Positions in the futures or options contract may then be taken or liquidated, if at all, only at inordinate expense or if traders are willing to effect trades at or within the limit during the period for trading on such day. Because the daily limit rule governs price movement only for a particular trading day, it does not limit losses and may in fact substantially increase losses because it may prevent the liquidation of unfavorable positions. Futures contract prices have occasionally moved the daily limit for several consecutive trading days, thus preventing prompt liquidation of positions and subjecting the trader to substantial losses for those days. The concept of daily price limits is not relevant to over-the-counter contracts, including forwards and swaps, and thus such limits are not imposed by banks and others who deal in those markets.

In contrast, the NYMEX does not impose daily limits but rather limits the amount of price fluctuation for Futures Contracts. For example, the NYMEX imposes a \$0.25 per gallon (\$10,500 per contract) price fluctuation limit for the Benchmark Futures Contract. This limit is initially based off of the previous trading day's settlement price. If any Benchmark Futures Contract is traded, bid, or offered at the limit for five minutes, trading is halted for five minutes. When trading resumes it begins at the point where the limit was imposed and the limit is reset to be \$0.25 per gallon in either direction of that point. If another halt were triggered, the market would continue to be expanded by \$0.25 per gallon in either direction after each successive five-minute trading halt. There is no maximum price fluctuation limit during any one trading session.

Commodity Prices

Commodity prices are volatile and, although ultimately determined by the interaction of supply and demand, are subject to many other influences, including the psychology of the marketplace and speculative assessments of future world and economic events. Political climate, interest rates, treaties, balance of payments, exchange controls and other governmental interventions as well as numerous other variables affect the commodity markets, and even with comparatively complete information it is impossible for any trader to predict reliably commodity prices.

Regulation

Futures exchanges in the United States are subject to varying degrees of regulation under the CEA depending on whether such exchange is a designated contract market, DTEF, exempt board of trade or electronic trading facility. Derivatives clearing organizations are also subject to the CEA and CFTC regulation.

76

TABLE OF CONTENTS

The CFTC is the governmental agency charged with responsibility for regulation of futures exchanges and commodity interest trading conducted on those exchanges. The CFTC's function is to implement the CEA's objectives of preventing price manipulation and excessive speculation and promoting orderly and efficient commodity interest markets. In addition, the various exchanges and clearing organizations themselves exercise regulatory and supervisory authority over their member firms.

The CFTC possesses exclusive jurisdiction to regulate the activities of CPOs and commodity trading advisors and has adopted regulations with respect to the activities of those persons and/or entities. Under the CEA, a registered CPO, such as the General Partner, is required to make annual filings with the CFTC describing its organization, capital structure, management and controlling persons. In addition, the CEA authorizes the CFTC to require and review books and records of, and documents prepared by, registered CPOs. Pursuant to this authority, the CFTC requires CPOs to keep accurate, current and orderly records for each pool that they operate. The CFTC may suspend the registration of a CPO (1) if the CFTC finds that the operator's trading practices tend to disrupt orderly market conditions, (2) if any controlling person of the operator is subject to an order of the CFTC denying such person trading privileges on any exchange, and (3) in certain other circumstances. Suspension, restriction or termination of the General Partner's registration as a CPO would prevent it, until that registration were to be reinstated, from managing UGA, and might result in the termination of UGA. UGA itself is not required to be registered with the CFTC in any capacity.

The CEA gives the CFTC similar authority with respect to the activities of commodity trading advisors. If a trading advisor's commodity trading advisor registration were to be terminated, restricted or suspended, the trading advisor would be unable, until the registration were to be reinstated, to render trading advice to UGA.

The CEA requires all futures commission merchants, such as UGA's clearing brokers, to meet and maintain specified fitness and financial requirements, to segregate customer funds from proprietary funds and account separately for all customers' funds and positions, and to maintain specified books and records open to inspection by the staff of the CFTC. The CFTC has similar authority over introducing brokers, or persons who solicit or accept orders for commodity interest trades but who do not accept margin deposits for the execution of trades. The CEA authorizes the CFTC to regulate trading by futures commission merchants and by their officers and directors, permits the CFTC to require action by exchanges in the event of market emergencies, and establishes an administrative procedure under which customers may institute complaints for damages arising from alleged violations of the CEA. The CEA also gives the states powers to enforce its provisions and the regulations of the CFTC.

UGA's investors are afforded prescribed rights for reparations under the CEA. Investors may also be able to maintain a private right of action for violations of the CEA. The CFTC has adopted rules implementing the reparation provisions of the CEA, which provide that any person may file a complaint for a reparations award with the CFTC for violation of the CEA against a floor broker or a futures commission merchant, introducing broker, commodity trading advisor, CPO, and their respective associated persons.

Pursuant to authority in the CEA, the NFA has been formed and registered with the CFTC as a registered futures association. At the present time, the NFA is the only self-regulatory organization for commodity interest professionals, other than futures exchanges. The CFTC has delegated to the NFA responsibility for the registration of commodity trading advisors, CPOs, futures commission merchants, introducing brokers, and their respective associated persons and floor brokers. The General Partner, each trading advisor, the selling agents and the clearing brokers are members of the NFA. As such, they are subject to NFA standards relating to fair trade practices, financial condition and consumer protection. UGA itself is not required to become a member of the NFA. As the self-regulatory body of the commodity interest industry, the NFA promulgates rules governing the conduct of professionals and disciplines those professionals that do not comply with these rules. The NFA also arbitrates disputes between members and their customers and conducts registration and fitness screening of applicants for membership and audits of its existing members.

The regulations of the CFTC and the NFA prohibit any representation by a person registered with the CFTC or by any member of the NFA, that registration with the CFTC, or membership in the NFA, in any respect indicates that the CFTC or the NFA, as the case may be, has approved or endorsed that person or that person's trading program or objectives. The registrations and memberships of the parties described in this

TABLE OF CONTENTS

summary must not be considered as constituting any such approval or endorsement. Likewise, no futures exchange has given or will give any similar approval or endorsement.

The regulation of commodity interest trading in the United States and other countries is an evolving area of the law. The various statements made in this summary are subject to modification by legislative action and changes in the rules and regulations of the CFTC, the NFA, the futures exchanges, clearing organizations and other regulatory bodies.

The function of the CFTC is to implement the objectives of the CEA of preventing price manipulation and other disruptions to market integrity, avoiding systemic risk, preventing fraud and promoting innovation, competition and financial integrity of transactions. As mentioned above, this regulation, among other things, provides that the trading of commodity interest contracts generally must be upon exchanges designated as contract markets or DTEFs and that all trading on those exchanges must be done by or through exchange members. Under the CFMA, commodity interest trading in some commodities between sophisticated persons may be traded on a trading facility not regulated by the CFTC. As a general matter, trading in spot contracts, forward contracts, options on forward contracts or commodities, or swap contracts between eligible contract participants is not within the jurisdiction of the CFTC and may therefore be effectively unregulated. The trading advisors may engage in those transactions on behalf of UGA in reliance on this exclusion from regulation.

In general, the CFTC does not regulate the interbank and forward foreign currency markets with respect to transactions in contracts between certain sophisticated counterparties such as UGA or between certain regulated institutions and retail investors. Although U.S. banks are regulated in various ways by the Federal Reserve Board, the Comptroller of the Currency and other U.S. federal and state banking officials, banking authorities do not regulate the forward markets.

While the U.S. government does not currently impose any restrictions on the movements of currencies, it could choose to do so. The imposition or relaxation of exchange controls in various jurisdictions could significantly affect the market for that and other jurisdictions' currencies. Trading in the interbank market also exposes UGA to a risk of default since failure of a bank with which UGA had entered into a forward contract would likely result in a default and thus possibly substantial losses to UGA.

The CFTC is prohibited by statute from regulating trading on non-U.S. futures exchanges and markets. The CFTC, however, has adopted regulations relating to the marketing of non-U.S. futures contracts in the United States. These regulations permit certain contracts traded on non-U.S. exchanges to be offered and sold in the United States.

Commodity Margin

Original or initial margin is the minimum amount of funds that must be deposited by a commodity interest trader with the trader's broker to initiate and maintain an open position in futures contracts. Maintenance margin is the amount (generally less than the original margin) to which a trader's account may decline before he must deliver additional margin. A margin deposit is like a cash performance bond. It helps assure the trader's performance of the futures contracts that he or she purchases or sells. Futures contracts are customarily bought and sold on initial margin that represents a very small percentage (ranging upward from less than 2%) of the aggregate purchase or sales price of the contract. Because of such low margin requirements, price fluctuations occurring in the futures markets may create profits and losses that, in relation to the amount invested, are greater than are customary in other forms of investment or speculation. As discussed below, adverse price changes in the futures contract may result in margin requirements that greatly exceed the initial margin. In addition, the amount of margin required in connection with a particular futures contract is set from time to time by the exchange on which the contract is traded and may be modified from

time to time by the exchange during the term of the contract.

Brokerage firms, such as UGA's clearing brokers, carrying accounts for traders in commodity interest contracts may not accept lower, and generally require higher, amounts of margin as a matter of policy to further protect themselves.

The clearing brokers require UGA to make margin deposits equal to exchange minimum levels for all commodity interest contracts. This requirement may be altered from time to time in the clearing brokers' discretion.

Trading in the over-the-counter markets where no clearing facility is provided generally does not require margin but generally does require the extension of credit between counterparties.

78

TABLE OF CONTENTS

When a trader purchases an option, there is no margin requirement; however, the option premium must be paid in full. When a trader sells an option, on the other hand, he or she is required to deposit margin in an amount determined by the margin requirements established for the underlying interest and, in addition, an amount substantially equal to the current premium for the option. The margin requirements imposed on the selling of options, although adjusted to reflect the probability that out-of-the-money options will not be exercised, can in fact be higher than those imposed in dealing in the futures markets directly. Complicated margin requirements apply to spreads and conversions, which are complex trading strategies in which a trader acquires a mixture of options positions and positions in the underlying interest.

Margin requirements are computed each day by a trader's clearing broker. When the market value of a particular open commodity interest position changes to a point where the margin on deposit does not satisfy maintenance margin requirements, a margin call is made by the broker. If the margin call is not met within a reasonable time, the broker may close out the trader's position. With respect to UGA's trading, UGA (and not its investors personally) is subject to margin calls.

Finally, many major U.S. exchanges have passed certain cross margining arrangements involving procedures pursuant to which the futures and options positions held in an account would, in the case of some accounts, be aggregated and margin requirements would be assessed on a portfolio basis, measuring the total risk of the combined positions.

Potential Advantages of Investment

The Advantages of Non-Correlation

Given that historically, the price of gasoline and of Futures Contracts and Other Gasoline-Related Investments has had very little correlation to the stock and bond markets, the General Partner believes that the performance of UGA should also exhibit a substantial degree of non-correlation with the performance of traditional equity and debt portfolio components, in part because of the ease of selling commodity interests short. This feature of many commodity interest contracts—being able to be long or short a commodity interest position with similar ease—means that profit and loss from commodity interest trading is not dependent upon economic prosperity or stability.

However, non-correlation will not provide any diversification advantages unless the non-correlated assets are outperforming other portfolio assets, and it is entirely possible that UGA may not outperform other sectors of an investor's portfolio, or may produce losses. Additionally, although adding UGA's units to an investor's portfolio may provide diversification, UGA is not a hedging mechanism vis-à-vis traditional debt and equity portfolio components and you should not assume that UGA units will appreciate during periods of inflation or stock and bond market declines.

Non-correlated performance should not be confused with negatively correlated performance. Negative correlation occurs when the performance of two asset classes are in opposite direction to each other. Non-correlation means only that UGA's performance will likely have little relation to the performance of equity and debt instruments, reflecting the

General Partner's belief that certain factors that affect equity and debt prices may affect UGA differently and that certain factors that affect equity and debt prices may not affect UGA at all. UGA's net asset value per unit may decline or increase more or less than equity and debt instruments during both rising and falling cash markets. The General Partner does not expect that UGA's performance will be negatively correlated to general debt and equity markets.

Interest Income

Unlike some alternative investment funds, UGA does not borrow money in order to obtain leverage, so UGA does not incur any interest expense. Rather, UGA's margin deposits are maintained in Treasuries and interest is earned on 100% of UGA's available assets, which include unrealized profits credited to UGA's accounts.

79

TABLE OF CONTENTS

Management's Discussion and Analysis of Financial Condition and Results of Operations

Introduction

UGA, a Delaware limited partnership, is a commodity pool that issues units that may be purchased and sold on the NYSE Arca. The investment objective of UGA is to have the changes in percentage terms of the units' NAV reflect the changes in percentage terms of the spot price of gasoline, as measured by the changes in the price of the futures contract on unleaded gasoline (also known as reformulated gasoline blendstock for oxygen blending, or RBOB), for delivery to the New York harbor), as traded on the NYMEX that is the near month contract to expire, except when the near month contract is within two weeks of expiration, in which case it will be measured by the futures contract that is the next month contract to expire, less UGA's expenses.

UGA seeks to achieve its investment objective by investing in a combination of Futures Contracts and Other Gasoline-Related Investments such that changes in its NAV, measured in percentage terms, will closely track the changes in the price of the Benchmark Futures Contract, also measured in percentage terms. UGA's General Partner believes the Benchmark Futures Contract historically has exhibited a close correlation with the spot price of gasoline. It is not the intent of UGA to be operated in a fashion such that the NAV will equal, in dollar terms, the spot price of gasoline or any particular futures contract based on gasoline. Management believes that it is not practical to manage the portfolio to achieve such an investment goal when investing in listed gasoline Futures Contracts.

On any valuation day, the Benchmark Futures Contract is the near month future contract for gasoline traded on the NYMEX unless the near month contract will expire within two weeks of the valuation day, in which case the Benchmark Futures Contract is the next month contract for gasoline traded on the NYMEX. Near month contract means the next contract traded on the NYMEX due to expire. Next month contract means the first contract traded on the NYMEX due to expire after the near month contract.

UGA may also invest in Futures Contracts and Other Gasoline-Related Investments. The General Partner of UGA, which is registered as a CPO with the CFTC, is authorized by the LP Agreement to manage UGA. The General Partner is authorized by UGA in its sole judgment to employ and establish the terms of employment for, and termination of, commodity trading advisors or futures commission merchants.

Gasoline futures prices were very volatile from February 26, 2008 to the end of the year and exhibited wide swings. The price of the Benchmark Futures Contract on February 26, 2008 was near the \$2.68 per gallon level. It rose sharply over the course of the year and hit a peak in early July of approximately \$3.57 per gallon. After that, the price steadily declined, with the decline becoming more pronounced with the onset of the global financial crisis in mid-to-late September 2008. The low of the year was in late December 2008 when prices reached the \$0.83 per gallon level. The year ended with the Benchmark Futures Contract near \$1.26 per gallon, down approximately 53% over this time period (investors are cautioned that these represent prices for gasoline on a wholesale basis and should not be directly compared to retail prices at a gasoline service station). Similarly, UGA's NAV also rose during the year from a starting level on February 26, 2008 of \$50.00 per unit to a high in early July 2008 of \$66.57 per unit. UGA's NAV reached its low for the year in late December 2008 at approximately \$15.89 per unit. The NAV on December 31, 2008 was \$20.21 down 59% over the year.

For the first half of 2008, the gasoline futures market remained in a state of backwardation, meaning that the price of the front month gasoline futures contract was typically higher than the price of the second month gasoline futures contract, or contracts further away from expiration. For much of the third quarter, the gasoline futures market moved back and forth between a mild backwardation market and a mild contango market. A contango market is one in which the price of the front month gasoline futures contract is less than the price of the second month gasoline futures contract, or contracts further away from expiration. From late November 2008 to the end of the year, the market moved into a much steeper contango market. For a discussion of the impact of backwardation and contango on total returns see *Term Structure of Gasoline Prices and the Impact on Total Returns*.

80

TABLE OF CONTENTS

Valuation of Futures Contracts and the Computation of the NAV

The NAV of UGA units is calculated once each trading day as of the earlier of the close of the NYSE or 4:00 p.m. New York time. The NAV for a particular trading day is released after 4:15 p.m. New York time. Trading on the NYSE typically closes at 4:00 p.m. New York time. UGA uses the NYMEX closing price (determined at the earlier of the close of the NYMEX or 2:30 p.m. New York time) for the contracts held on the NYMEX, but calculates or determines the value of all other UGA investments, including ICE Futures or other futures contracts, as of the earlier of the close of the NYSE or 4:00 p.m. New York time.

Results of Operations and the Gasoline Market

Results of Operations. On February 26, 2008, UGA listed its units on the AMEX under the ticker symbol UGA. On that day UGA established its initial offering price at \$50.00 per unit and issued 300,000 units to the initial Authorized Purchaser, Kellogg Capital Group, LLC, in exchange for \$15,001,000 in cash. As a result of the acquisition of the AMEX by NYSE Euronext, UGA's units no longer trade on the AMEX and commenced trading on the NYSE Arca on November 25, 2008.

As of December 31, 2008, UGA had issued 1,300,000 units, 1,000,000 of which were outstanding. As of December 31, 2008, there were 28,700,000 units registered but not yet issued.

More units have been issued by UGA than are outstanding due to the redemption of units. Unlike mutual funds that are registered under the 1940 Act, units that have been redeemed by UGA cannot be resold by UGA. As a result, UGA contemplates that further offerings of its units will be registered with the SEC in the future in anticipation of additional issuances.

For the Period From February 26, 2008 to December 31, 2008

As of December 31, 2008, the total unrealized gain on Futures Contracts owned or held on that day was \$1,431,721 and UGA established cash deposits, including cash investments in money market funds, that were equal to \$18,806,351. The majority of cash assets were held in overnight deposits at UGA's Custodian, while 37.83% of the cash balance was held as margin deposits for the Futures Contracts purchased. The ending per unit NAV on December 31, 2008 was \$20.21.

Portfolio Expenses.

UGA's expenses consist of investment management fees, brokerage fees and commissions, certain offering costs, licensing fees and the fees and expenses of the independent directors of the General Partner. UGA pays the General Partner a management fee of 0.60% of NAV on its total net assets. The fee is accrued daily.

During the period from February 26, 2008 to December 31, 2008, the daily average total net assets of UGA were approximately \$19,270,440. The management fee paid by UGA amounted to \$97,932, which was calculated at the 0.60% rate and accrued daily. Management expenses as a percentage of total net assets averaged 0.60% over the course of the period.

UGA pays for all brokerage fees, taxes and other expenses, including certain tax reporting costs, licensing fees for the use of intellectual property, ongoing registration or other fees paid to the SEC, FINRA and any other regulatory agency in connection with offers and sales of its units subsequent to the initial offering and all legal, accounting, printing and other expenses associated therewith. For the period from February 26, 2008 to December 31, 2008, UGA incurred \$0 in fees and other expenses relating to the registration and offering of additional units. Expenses incurred in connection with organizing UGA and the costs of the initial offering of units were borne by the General Partner, and are not subject to reimbursement by UGA.

UGA is responsible for paying its portion of the fees and expenses, including directors' and officers' liability insurance, of the independent directors of the General Partner who are also its audit committee members. In 2008, UGA shared these fees with the Related Public Funds based on the relative assets of each fund computed on a daily basis. These fees for the period from February 26, 2008 to December 31, 2008 amounted to a total of \$282,000 for all five funds, and UGA's portion of such fees was \$2,759.

81

TABLE OF CONTENTS

UGA also incurs commissions to brokers for the purchase and sale of Futures Contracts, Other Gasoline-Related Investments or Treasuries. During the period from February 26, 2008 to December 31, 2008, total commissions paid to brokers amounted to \$16,173. As an annualized percentage of total net assets, the figure for the period from February 26, 2008 to December 31, 2008 represents approximately 0.10% of total net assets. However, there can be no assurance that commission costs and portfolio turnover will not cause commission expenses to rise in the future.

The fees and expenses associated with UGA's audit expenses and tax accounting and reporting requirements, with the exception of certain initial implementation service fees and base service fees which were borne by the General Partner, are paid by UGA. The General Partner, though under no obligation to do so, agreed to pay certain expenses, including those relating to audit expenses and tax accounting and reporting requirements normally borne by UGA to the extent that such expenses exceeded 0.15% (15 basis points) of UGA's NAV, on an annualized basis, through December 31, 2008. The General Partner has no obligation to continue such payment into subsequent years. The total amount of these costs to be paid by the General Partner is estimated to be \$126,348 for the year ended December 31, 2008.

Interest Income. UGA seeks to invest its assets such that it holds Futures Contracts and Other Gasoline-Related Investments in an amount equal to the total net assets of the portfolio. Typically, such investments do not require UGA to pay the full amount of the contract value at the time of purchase, but rather require UGA to post an amount as a margin deposit against the eventual settlement of the contract. As a result, UGA retains an amount that is approximately equal to its total net assets, which UGA invests in Treasuries, cash and/or cash equivalents. This includes both the amount on deposit with the futures commission merchant as margin, as well as unrestricted cash and cash equivalents held with UGA's Custodian. The Treasuries, cash and/or cash equivalents earn interest that accrues on a daily basis. For the period from February 26, 2008 to December 31, 2008, UGA earned \$270,986 in interest income on such cash holdings. Based on UGA's average daily net assets, this is equivalent to an annualized yield of 1.66%. UGA did not purchase Treasuries during 2008 and held all of its funds in cash and/or cash equivalents during this time period.

For the Three Months Ended December 31, 2008

Portfolio Expenses. During the three month period ended December 31, 2008, the daily average total net assets of UGA were approximately \$10,660,237. The management fee paid by UGA amounted to \$16,078, which was calculated at the 0.60% rate and accrued daily. Management expenses as a percentage of total net assets averaged 0.60% over the course of the period.

UGA pays for all brokerage fees, taxes and other expenses, including certain tax reporting costs, licensing fees for the use of intellectual property, ongoing registration or other fees paid to the SEC, FINRA and any other regulatory agency in connection with offers and sales of its units subsequent to the initial offering and all legal, accounting, printing and other expenses associated therewith. For the three month period ended December 31, 2008, UGA incurred \$0 in fees and expenses relating to the registration and offering of additional units.

UGA is responsible for paying its portion of the fees and expenses, including directors' and officers' liability insurance, of the independent directors of the General Partner who are also audit committee members. In 2008, UGA shared these fees with the Related Public Funds based on the relative assets of each fund computed on a daily basis. These fees for the three month period ended December 31, 2008 amounted to a total of \$68,750 for all five funds, and UGA's portion of such fees was \$383.

UGA also incurs commissions to brokers for the purchase and sale of Futures Contracts, Other Gasoline-Related Investments or Treasuries. During the three month period ended December 31, 2008, total commissions paid to brokers amounted to \$5,423. As an annualized percentage of total net assets, the figure for the three months ended December 31, 2008 represents approximately 0.20% of total net assets. However, there can be no assurance that commission costs and portfolio turnover will not cause commission expenses to rise in the future.

82

TABLE OF CONTENTS

The fees and expenses associated with UGA's audit expenses and tax accounting and reporting requirements, with the exception of certain initial implementation service fees and base service fees which were borne by the General Partner, are paid by UGA. The General Partner, though under no obligation to do so, agreed to pay certain expenses, including those relating to audit expenses and tax accounting and reporting requirements normally borne by UGA to the extent that such expenses exceeded 0.15% (15 basis points) of UGA's NAV, on an annualized basis, through December 31, 2008. The General Partner has no obligation to continue such payment into subsequent years. No amounts were required to be paid for audit expenses and tax accounting and reporting requirements during the quarter ended December 31, 2008.

Interest Income. UGA seeks to invest its assets such that it holds Futures Contracts and Other Gasoline-Related Investments in an amount equal to the total net assets of the portfolio. Typically, such investments do not require UGA to pay the full amount of the contract value at the time of purchase, but rather require UGA to post an amount as a margin deposit against the eventual settlement of the contract. As a result, UGA retains an amount that is approximately equal to its total net assets, which UGA invests in Treasuries, cash and/or cash equivalents. This includes both the amount on deposit with the futures commission merchant as margin, as well as unrestricted cash held with UGA's Custodian. The Treasuries, cash and/or cash equivalents earn interest that accrues on a daily basis. For the three month period ended December 31, 2008, UGA earned \$23,244 in interest income on such cash holdings.

Based on UGA's average daily total net assets, this is equivalent to an annualized yield of 0.87%. UGA did not purchase Treasuries during the three month period ended December 31, 2008 and held all of its funds in cash and/or cash equivalents during this time period.

Tracking UGA's Benchmark. UGA seeks to manage its portfolio such that changes in its average daily NAV, on a percentage basis, closely track changes in the daily price of the Benchmark Futures Contract, also on a percentage basis. Specifically, UGA seeks to manage the portfolio such that over any rolling period of 30 valuation days, the average daily change in the NAV is within a range of 90% to 110% (0.9 to 1.1), of the average daily change of the Benchmark Futures Contract. As an example, if the average daily movement of the price of the Benchmark Futures Contract for a particular 30-day time period was 0.5% per day, UGA management would attempt to manage the portfolio such that the average daily movement of the NAV during that same time period fell between 0.45% and 0.55% (i.e., between 0.9 and 1.1 of the benchmark's results). UGA's portfolio management goals do not include trying to make the nominal price of UGA's NAV equal to the nominal price of the current Benchmark Futures Contract or the spot price for gasoline. Management believes that it is not practical to manage the portfolio to achieve such an investment goal when investing in listed gasoline futures contracts.

83

TABLE OF CONTENTS

For the 30 valuation days ended December 31, 2008, the simple average daily change in the Benchmark Futures Contract was -0.383%, while the simple average daily change in the NAV of UGA over the same time period was -0.386%. The average daily difference was -0.003% (or -0.3 basis points, where 1 basis point equals 1/100 of 1%). As a percentage of the daily movement of the Benchmark Futures Contract, the average error in daily tracking by the NAV was -0.605%, meaning that over this time period UGA's tracking error was within the plus or minus 10% range established as its benchmark tracking goal. The first chart below shows the daily movement of UGA's NAV versus the daily movement of the Benchmark Futures Contract for the 30-day period ending December 31, 2008.

***PAST PERFORMANCE IS NOT NECESSARILY
INDICATIVE OF FUTURE RESULTS**

84

TABLE OF CONTENTS

***PAST PERFORMANCE IS NOT NECESSARILY
INDICATIVE OF FUTURE RESULTS**

Since the offering of UGA units to the public on February 26, 2008 to December 31, 2008, the simple average daily change in the Benchmark Futures Contract was -0.350%, while the simple average daily change in the NAV of UGA over the same time period was -0.347%. The average daily difference was 0.002% (or 0.2 basis points, where 1 basis point equals 1/100 of 1%). As a percentage of the daily movement of the Benchmark Futures Contract, the average error in daily tracking by the NAV was 0.327%, meaning that over this time period UGA's tracking error was within the plus or minus 10% range established as its benchmark tracking goal.

An alternative tracking measurement of the return performance of UGA versus the return of its Benchmark Futures Contract can be calculated by comparing the actual return of UGA, measured by changes in its NAV, versus the *expected* changes in its NAV under the assumption that UGA's returns had been exactly the same as the daily changes in its Benchmark Futures Contract.

For the period from February 26, 2008 to December 31, 2008, the actual total return of UGA as measured by changes in its NAV was -59.58%. This is based on an initial NAV of \$50.00 on February 26, 2008 and an ending NAV as of December 31, 2008 of \$20.21. During this time period, UGA made no distributions to its unitholders. However, if UGA's daily changes in its NAV had instead exactly tracked the changes in the daily return of the Benchmark Futures Contract, UGA would have ended 2008 with an estimated NAV of \$20.09, for a total return over the relevant time period of -59.81%. The difference between the actual NAV total return of UGA of -59.58% and the expected total return based on the Benchmark Futures Contract of -59.81% was an error over the time period of 0.23%, which is to say that UGA's actual total return exceeded the benchmark result by that percentage. Management believes that a portion of the difference between the actual return and the expected benchmark return can be attributed to the impact of the interest that UGA collects on its cash and cash equivalent holdings. During the period from February 26, 2008 to December 31, 2008, UGA received interest income of \$270,986, which is equivalent to a weighted average interest rate of 1.66% for 2008. In addition, during the period from February 26, 2008 to December 31, 2008, UGA also collected \$10,000 from brokerage firms creating or redeeming baskets of units. During 2008, UGA incurred net expenses of \$146,530. Income from interest and brokerage collections net of expenses was \$134,456,

85

TABLE OF CONTENTS

which is equivalent to a weighted average net interest rate of 0.82% for 2008. This income also contributed to UGA's actual return exceeding the benchmark results. However, if the total assets of UGA continue to increase, management believes that the impact on total returns of these fees from creations and redemptions will diminish as a percentage of the total return.

There are currently three factors that have impacted or are most likely to impact UGA's ability to accurately track its Benchmark Futures Contract.

First, UGA may buy or sell its holdings in the then current Benchmark Futures Contract at a price other than the closing settlement price of that contract on the day in which UGA executes the trade. In that case, UGA may pay a price that is higher, or lower, than that of the Benchmark Futures Contract, which, could cause the changes in the daily NAV of UGA to either be too high or too low relative to the changes in the Benchmark Futures Contract. In 2008, management attempted to minimize the effect of these transactions by seeking to execute its purchase or sale of the Benchmark Futures Contract at, or as close as possible to, the end of the day settlement price. However, it may not always be possible for UGA to obtain the closing settlement price and there is no assurance that failure to obtain the closing settlement price in the future will not adversely impact UGA's attempt to track the Benchmark Futures Contract over time.

Second, UGA earns interest on its cash, cash equivalents and Treasury holdings. UGA is not required to distribute any portion of its income to its unitholders and did not make any distribution to unitholders in 2008. Interest payments,

and any other income, were retained within the portfolio and added to UGA's NAV. When this income exceeds the level of UGA's expenses for its management fee, brokerage commissions and other expenses (including ongoing registration fees, licensing fees and the fees and expenses of the independent directors of the General Partner), UGA will realize a net yield that will tend to cause daily changes in the NAV of UGA to track slightly higher than daily changes in the Benchmark Futures Contract. During the period from February 26, 2008 to December 31, 2008, UGA earned, on an annualized basis, approximately 1.66% on its cash holdings. It also incurred cash expenses on an annualized basis of 0.60% for management fees and approximately 0.10% in brokerage commission costs related to the purchase and sale of futures contracts, and 0.20% for other expenses. The foregoing fees and expenses resulted in a net yield on an annualized basis of approximately 0.76% and affected UGA's ability to track its benchmark. If short-term interest rates rise above the current levels, the level of deviation created by the yield would increase. Conversely, if short-term interest rates were to decline, the amount of error created by the yield would decrease. If short-term yields drop to a level lower than the combined expenses of the management fee and the brokerage commissions, then the tracking error would become a negative number and would tend to cause the daily returns of the NAV to underperform the daily returns of the Benchmark Futures Contract.

Third, UGA may hold Other Gasoline-Related Investments in its portfolio that may fail to closely track the Benchmark Futures Contract's total return movements. In that case, the error in tracking the Benchmark Futures Contract could result in daily changes in the NAV of UGA that are either too high, or too low, relative to the daily changes in the Benchmark Futures Contract. During the period from February 26, 2008 to December 31, 2008, UGA did not hold any Other Gasoline-Related Investments. However, there can be no assurance that in the future UGA will not make use of such Other Gasoline-Related Investments.

Term Structure of Gasoline Futures Prices and the Impact on Total Returns. Several factors determine the total return from investing in a futures contract position. One factor that impacts the total return that will result from investing in near month gasoline futures contracts and rolling those contracts forward each month is the price relationship between the current near month contract and the later month contracts. For example, if the price of the near month contract is higher than the next month contract (a situation referred to as backwardation in the futures market), then absent any other change there is a tendency for the price of a next month contract to rise in value as it becomes the near month contract and approaches expiration. Conversely, if the price of a near month contract is lower than the next month contract (a situation referred to as contango in the futures market), then absent any other change there is a tendency for the price of a next month contract to decline in value as it becomes the near month contract and approaches expiration.

86

TABLE OF CONTENTS

As an example, assume that the price of gasoline for immediate delivery (the spot price), was \$2.00 per gallon, and the value of a position in the near month futures contract was also \$2.00. Over time, the price of a gallon of gasoline will fluctuate based on a number of market factors, including demand for gasoline relative to its supply. The value of the near month contract will likewise fluctuate in reaction to a number of market factors. If investors seek to maintain their holding in a near month contract position and not take delivery of the gasoline, every month they must sell their current near month contract as it approaches expiration and invest in the next month contract.

If the futures market is in backwardation, *e.g.*, when the expected price of gasoline in the future would be less, the investor would be buying a next month contract for a lower price than the current near month contract. Hypothetically, and assuming no other changes to either prevailing gasoline prices or the price relationship between the spot price, the near month contract and the next month contract (and ignoring the impact of commission costs and the interest earned on Treasuries, cash and/or cash equivalents), the value of the next month contract would rise as it approaches expiration and becomes the new near month contract. In this example, the value of the \$2.00 investment would tend to rise faster than the spot price of gasoline, or fall slower. As a result, it would be possible in this hypothetical example for the price of spot gasoline to have risen to \$2.50 after some period of time, while the value of the investment in the

futures contract would have risen to \$2.60, assuming backwardation is large enough or enough time has elapsed. Similarly, the spot price of gasoline could have fallen to \$1.50 while the value of an investment in the futures contract could have fallen to only \$1.60. Over time, if backwardation remained constant, the difference would continue to increase.

If the futures market is in contango, the investor would be buying a next month contract for a higher price than the current near month contract. Hypothetically, and assuming no other changes to either prevailing gasoline prices or the price relationship between the spot price, the near month contract and the next month contract (and ignoring the impact of commission costs and the interest earned on cash), the value of the next month contract would fall as it approaches expiration and becomes the new near month contract. In this example, it would mean that the value of the \$2.00 investment would tend to rise slower than the spot price of gasoline, or fall faster. As a result, it would be possible in this hypothetical example for the spot price of gasoline to have risen to \$2.50 after some period of time, while the value of the investment in the futures contract will have risen to only \$2.40, assuming contango is large enough or enough time has elapsed. Similarly, the spot price of gasoline could have fallen to \$1.50 while the value of an investment in the futures contract could have fallen to \$1.40. Over time, if contango remained constant, the difference would continue to increase.

87

TABLE OF CONTENTS

The chart below compares the price of the near month contract to the price of the second month contract over the last 10 years (1999-2008). When the price of the near month contract is higher than the price of the second contract, the market would be described as being in backwardation. When the price of the near month contract is lower than the price of the second month contract, the market would be described as being in contango. Although the prices of the near month contract and the price of the second month contract do tend to move up or down together, it can be seen that at times the near month prices are clearly higher than the price of the second month contract (backwardation), and other times they are below the price of the second month contract (contango). In addition, investors can observe that gasoline prices, both front month and second month, often display a seasonal pattern in which the price of gasoline tends to rise in the summer months and decline in the winter months. This mirrors the physical demand for gasoline, which typically peaks in the summer.

***PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS**

Another way to view backwardation and contango data over time is to subtract the dollar price of the near month gasoline futures contract from the dollar price of the second month gasoline futures contract. If the resulting number is a positive number, then the near month price is higher than the price of the second month and the market could be described as being in backwardation. If the resulting number is a negative number, then the near month price is lower than the price of the second month and the market could be described as being in contango. The chart below shows the results from subtracting the near month price from the price of the second month contract for the 10 year period between 1999 and 2008. Investors will note that the near month gasoline futures contract spent time in both backwardation and contango. Investors will further note that the markets display a very seasonal pattern that corresponds to the seasonal demand patterns for gasoline mentioned above. That is the in many, but not all, cases the price of the front month is higher than the second month during the middle of the summer months as the price of gasoline for delivery in those summer months rises to meet peak demand. At the same time, the price of the front month, when that month is just before the onset of spring, does not rise as far or as fast as the price of a second month contract whose delivery falls closer to the start of the summer season.

TABLE OF CONTENTS

***PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS**

While the investment objective of UGA is not to have the market price of its units match, dollar for dollar, changes in the spot price of gasoline, contango and backwardation have impacted the total return on an investment in UGA units during the past year relative to a hypothetical direct investment in gasoline. For example, an investment in UGA units made on February 26, 2008 and held to December 31, 2008 decreased based upon the changes in the NAV for UGA units on those days, by 59%, while the spot price of gasoline for immediate delivery during the same period decreased by 53% (note: this comparison ignores the potential costs associated with physically owning and storing gasoline, which could be substantial).

Periods of contango or backwardation do not materially impact UGA's investment objective of having percentage changes in its per unit NAV track percentage changes in the price of the Benchmark Futures Contract since the impact of backwardation and contango tended to equally impact the percentage changes in price of both UGA's units and the Benchmark Futures Contract. It is impossible to predict with any degree of certainty whether backwardation or contango will occur in the future. It is likely that both conditions will occur during different periods.

Gasoline Market. Gasoline futures prices were very volatile from February 26, 2008 to the end of the year and exhibited wide swings. The price of the Benchmark Futures Contract on February 26, 2008 was near the \$2.68 per gallon level. It rose sharply over the course of the year and hit a peak in early July 2008 of approximately \$3.57 per gallon. After that the price steadily declined, with the decline becoming more pronounced with the onset of the global financial crisis in mind-to-late September 2008. The low of the year was in late December 2008 when prices reached \$0.83 per gallon level. The year ended with the Benchmark Futures Contract near \$1.26 per gallon, down approximately 53% over this time period (investors are cautioned that these represent prices for gasoline on a wholesale basis and should not be directly compared to retail prices at a gasoline service station).

During the period of approximately nine months from commencement of operations, February 26, 2008 and ended December 31, 2008, the price of crude oil, the raw material from which gasoline is refined, fell 56% from approximately \$100.88 to \$44.60. The price of crude oil was influenced by several factors, including weakening demand for crude oil globally and only modest decreases in the production levels of crude oil.

TABLE OF CONTENTS

Crude oil peaked in price in mid-July of 2008, having reached a price of over \$145 a barrel. However, sharply declining U.S. demand for crude oil as well as a slow-down in demand outside of the U.S. contributed to a very large drop in the price of crude oil. The drop in the price of crude oil was particularly sharp from the period of mid-September 2008 to the end of the year as the global financial crisis impacted economies around the world.

Management believes that over both the medium-term and the long-term, changes in the price of crude oil will exert the greatest influence on the price of refined petroleum products such as gasoline. At the same time, there can be other factors that, particularly in the short term, cause the price of gasoline to rise (or fall), more (or less) than the price of crude oil. For example, higher gasoline prices cause American consumers to reduce their gasoline consumption,

particularly during the high demand period of the summer driving season and gasoline prices are impacted by the availability of refining capacity. Furthermore, a slowdown or recession in the U.S. economy may have a greater impact on U.S. gasoline prices than on global crude oil prices. As a result, it is possible that changes in gasoline prices may not match the changes in crude oil prices.

Gasoline Price Movements in Comparison to other Energy Commodities and Investment Categories. The General Partner believes that investors frequently measure the degree to which prices or total returns of one investment or asset class move up or down in value in concert with another investment or asset class. Statistically, such a measure is usually done by measuring the correlation of the price movements of the two different investments or asset classes over some period of time. The correlation is scaled between 1 and -1, where 1 indicates that the two investment options move up or down in price or value together, known as positive correlation, and -1 indicating that they move in completely opposite directions, known as negative correlation. A correlation of 0 would mean that the movements of the two are neither positively or negatively correlated, known as non-correlation. That is, the investment options sometimes move up and down together and other times move in opposite directions.

For the ten year time period between 1998 and 2008, the chart below compares the monthly movements of unleaded gasoline versus the monthly movements of several other energy commodities, natural gas, crude oil and heating oil, as well as several major non-commodity investment asset classes such as large cap U.S. equities, U.S. government bonds and global equities. It can be seen that over this particular time period, the movement of unleaded gasoline on a monthly basis was NOT strongly correlated, positively or negatively, with the movements of large cap U.S. equities, U.S. government bonds or global equities. However, movements in unleaded gasoline had a strong positive correlation to movements in crude oil and heating oil. Finally, unleaded gasoline had a positive, but weaker, correlation with natural gas.

90

TABLE OF CONTENTS

10 Year Correlation Matrix 1998 2008	Large Cap U.S. Equities (S&P 500)	U.S. Govt. Bonds (EFFAS U.S. Government Bond Index)	Global Equities (FTSE World Index)	Crude Oil	Natural Gas	Heating Oil	Unleaded Gasoline
Large Cap U.S. Equities (S&P 500)	1	-0.223	0.936	0.063	0.045	0.003	0.266
U.S. Govt. Bonds (EFFAS U.S. Government Bond Index)		1	-0.214	-0.29	0.054	0.037	-0.134
Global Equities (FTSE World Index)			1	0.155	0.072	0.084	0.384
Crude Oil				1	0.292	0.738	0.747
Natural Gas					1	0.394	0.254
Heating Oil						1	0.787
Unleaded Gasoline							1

source: Bloomberg, NYMEX

PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

The chart below covers a more recent, but much shorter, range of dates than the above chart. Over the year ended December 31, 2008, unleaded gasoline continued to have a strong positive correlation with crude oil and heating oil. During this period it also had a stronger correlation with the movements of natural gas than it had displayed over the prior ten year period. Notably, the correlation between unleaded gasoline and both large cap U.S. equities and global equities, which had been essentially non-correlated over the prior ten years, displayed results that indicated that they had a moderate to strong positive correlation over this shorter time period, particularly due to the recent downturn in the U.S. economy. Finally, the results showed that unleaded gasoline and U.S. government bonds, which had essentially been non-correlated for the prior ten year period, were negatively correlated over this more recent time period.

Correlation Matrix 2008	Large Cap U.S. Equities (S&P 500)	U.S. Govt. Bonds (EFFAS U.S. Government Bond Index)	Global Equities (FTSE World Index)	Crude Oil	Natural Gas	Heating Oil	Unleaded Gasoline
Large Cap U.S. Equities (S&P 500)	1	-0.515	0.839	0.248	0.083	0.264	0.337
U.S. Govt. Bonds (EFFAS U.S. Government Bond Index)		1	-0.406	-0.224	-0.053	-0.159	-0.233
Global Equities (FTSE World Index)			1	0.403	0.202	0.429	0.486
Crude Oil				1	0.408	0.812	0.786
Natural Gas					1	0.476	0.407
Heating Oil						1	0.853
Unleaded Gasoline							1

source: Bloomberg, NYMEX

PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

91

TABLE OF CONTENTS

Investors are cautioned that the historical price relationships between gasoline and various other energy commodities, as well as other investment asset classes, as measured by correlation may not be reliable predictors of future price movements and correlation results. The results pictured above would have been different if a different range of dates had been selected. The General Partner believes that gasoline has historically not demonstrated a strong correlation with equities or bonds over long periods of time. However, the General Partner also believes that in the future it is possible that gasoline could have long term correlation results that indicate prices of gasoline more closely track the movements of equities or bonds. In addition, the General Partner believes that, when measured over time periods shorter than ten years, there will always be some periods where the correlation of gasoline to equities and bonds will be either more strongly positively correlated or more strongly negatively correlated than the long term historical results suggest.

The correlations between gasoline, crude oil, natural gas and heating oil are relevant because the General Partner endeavors to invest UGA's assets in Futures Contracts and Other Gasoline-Related Investments so that daily changes in UGA's NAV correlate as closely as possible with daily changes in the price of the Benchmark Futures Contracts. If certain other fuel-based commodity futures contracts do not closely correlate with the Futures Contracts then their use could lead to greater tracking error. As noted, the General Partner also believes that the changes in the price of the Benchmark Futures Contracts will closely correlate with changes in the spot price of gasoline.

Critical Accounting Policies

Preparation of the financial statements and related disclosures in compliance with accounting principles generally accepted in the United States of America requires the application of appropriate accounting rules and guidance, as well as the use of estimates. UGA's application of these policies involves judgments and actual results may differ from the estimates used.

The General Partner has evaluated the nature and types of estimates that it makes in preparing UGA's financial statements and related disclosures and has determined that the valuation of its investments which are not traded on a United States or internationally recognized futures exchange (such as forward contracts and over-the-counter contracts) involves a critical accounting policy. The values which are used by UGA for its forward contracts are provided by its commodity broker who uses market prices when available, while over-the-counter contracts are valued based on the present value of estimated future cash flows that would be received from or paid to a third party in settlement of these derivative contracts prior to their delivery date and are valued on a daily basis. In addition, UGA estimates interest income on a daily basis using prevailing interest rates earned on its cash and cash equivalents. These estimates are adjusted to the actual amount received on a monthly basis and the difference, if any, is not considered material.

Liquidity and Capital Resources

UGA has not made, and does not anticipate making, use of borrowings or other lines of credit to meet its obligations. UGA has met, and it is anticipated that UGA will continue to meet, its liquidity needs in the normal course of business from the proceeds of the sale of its investments, or from the Treasuries, cash and/or cash equivalents that it intends to hold at all times. UGA's liquidity needs include: redeeming units, providing margin deposits for its existing gasoline Futures Contracts or the purchase of additional gasoline Futures Contracts and posting collateral for its over-the-counter contracts and payment of its expenses, summarized below under Contractual Obligations.

UGA currently generates cash primarily from (i) the sale of Creation Baskets and (ii) interest earned on Treasuries, cash and/or cash equivalents. UGA has allocated substantially all of its net assets to trading in Gasoline Interests. UGA invests in Gasoline Interests to the fullest extent possible without being leveraged or unable to satisfy its current or potential margin or collateral obligations with respect to its investments in Futures Contracts and Other Gasoline-Related Investments. A significant portion of the NAV is held in cash and cash equivalents that are used as margin and as collateral for UGA's trading in Gasoline Interests. The balance of the net assets is held in UGA's account at its custodian bank. Interest earned on UGA's interest-bearing funds is paid to UGA.

UGA's investment in Gasoline Interests may be subject to periods of illiquidity because of market conditions, regulatory considerations and other reasons. For example, most commodity exchanges limit the

fluctuations in Futures Contracts prices during a single day by regulations referred to as daily limits. During a single day, no trades may be executed at prices beyond the daily limit. Once the price of a Futures Contract has increased or decreased by an amount equal to the daily limit, positions in the contracts can neither be taken nor liquidated unless the traders are willing to effect trades at or within the specified daily limit. Such market conditions could prevent UGA from promptly liquidating its positions in Futures Contracts. During the period from February 26, 2008 to December 31, 2008, UGA was not forced to purchase or liquidate any of its positions while daily limits were in effect; however, UGA cannot predict whether such an event may occur in the future.

Prior to the initial offering of UGA, all payments with respect to UGA's expenses were paid by the General Partner. UGA does not have an obligation or intention to refund such payments by the General Partner. The General Partner is under no obligation to pay UGA's current or future expenses. Since such date, UGA has been responsible for expenses relating to (i) investment management fees, (ii) brokerage fees and commissions, (iii) licensing fees for the use of intellectual property, (iv) ongoing registration expenses in connection with offers and sales of its units subsequent to the initial offering, (v) taxes and other expenses, including certain tax reporting costs, (vi) fees and expenses of the independent directors of the General Partner and (vii) other extraordinary expenses not in the ordinary course of business, while the General Partner is responsible for expenses relating to the fees of the Marketing Agent, the Administrator and the Custodian. If the General Partner and UGA are unsuccessful in raising sufficient funds to cover these respective expenses or in locating any other source of funding, UGA will terminate and investors may lose all or part of their investment.

Market Risk

Trading in Futures Contracts and Other Gasoline-Related Investments, such as forwards, involves UGA entering into contractual commitments to purchase or sell gasoline at a specified date in the future. The aggregate market value of the contracts will significantly exceed UGA's future cash requirements since UGA intends to close out its open positions prior to settlement. As a result, UGA is generally only subject to the risk of loss arising from the change in value of the contracts. UGA considers the fair value of its derivative instruments to be the unrealized gain or loss on the contracts. The market risk associated with UGA's commitments to purchase gasoline is limited to the aggregate market value of the contracts held. However, should UGA enter into a contractual commitment to sell gasoline, it would be required to make delivery of the gasoline at the contract price, repurchase the contract at prevailing prices or settle in cash. Since there are no limits on the future price of gasoline, the market risk to UGA could be unlimited.

UGA's exposure to market risk depends on a number of factors, including the markets for gasoline, the volatility of interest rates and foreign exchange rates, the liquidity of the Futures Contracts and Other Gasoline-Related Investments markets and the relationships among the contracts held by UGA. The limited experience that UGA has had in utilizing its model to trade in Gasoline Interests in a manner intended to track the changes in the spot price of gasoline, as well as drastic market occurrences, could ultimately lead to the loss of all or substantially all of an investor's capital.

Credit Risk

When UGA enters into Futures Contracts and Other Gasoline-Related Investments, it is exposed to the credit risk that the counterparty will not be able to meet its obligations. The counterparty for the Futures Contracts traded on the NYMEX and on most other foreign futures exchanges is the clearinghouse associated with the particular exchange. In general, clearinghouses are backed by their members who may be required to share in the financial burden resulting from the nonperformance of one of their members, and therefore, this additional member support should significantly reduce credit risk. Some foreign exchanges are not backed by their clearinghouse members but may be backed by a consortium of banks or other financial institutions. There can be no assurance that any counterparty, clearinghouse, or their members, or their financial backers will satisfy their obligations to UGA in such circumstances.

TABLE OF CONTENTS

The General Partner attempts to manage the credit risk of UGA by following various trading limitations and policies. In particular, UGA generally posts margin and/or holds liquid assets that are approximately equal to the market value of its obligations to counterparties under the Futures Contracts and Other Gasoline-Related Investments it holds. The General Partner has implemented procedures that include, but are not limited to, executing and clearing trades only with creditworthy parties and/or requiring the posting of collateral or margin by such parties for the benefit of UGA to limit its credit exposure.

UBS Securities LLC, UGA's commodity broker, or any other broker that may be retained by UGA in the future, when acting as UGA's futures commission merchant in accepting orders to purchase or sell Futures Contracts on United States exchanges, is required by CFTC regulations to separately account for and segregate as belonging to UGA, all assets of UGA relating to domestic Futures Contracts trading. These futures commission merchants are not allowed to commingle UGA's assets with its other assets. In addition, the CFTC requires commodity brokers to hold in a secure account the UGA assets related to foreign Futures Contracts trading.

As of December 31, 2008, UGA had deposits in domestic and foreign financial institutions, including cash investments in money market funds, in the amount of \$18,806,351. This amount is subject to loss should these institutions cease operations.

Off Balance Sheet Financing

As of December 31, 2008, UGA has no loan guarantee, credit support or other off-balance sheet arrangements of any kind other than agreements entered into in the normal course of business, which may include indemnification provisions relating to certain risks that service providers undertake in performing services which are in the best interests of UGA. While UGA's exposure under these indemnification provisions cannot be estimated, they are not expected to have a material impact on UGA's financial position.

Redemption Basket Obligation

In order to meet its investment objective and pay its contractual obligations described below, UGA requires liquidity to redeem units, which redemptions must be in blocks of 100,000 units called Redemption Baskets. UGA has to date satisfied this obligation by paying from the cash or cash equivalents it holds or through the sale of its Treasuries in an amount proportionate to the number of units being redeemed.

Contractual Obligations

UGA's primary contractual obligations are with the General Partner. In return for its services, the General Partner is entitled to a management fee calculated as a fixed percentage of UGA's NAV, currently equal to 0.60% of NAV on its average net assets.

The General Partner agreed to pay the start-up costs associated with the formation of UGA, primarily its legal, accounting and other costs in connection with the General Partner's registration with the CFTC as a CPO and the registration and listing of UGA and its units with the SEC, FINRA and the AMEX, respectively. However, following UGA's initial offering of units, offering costs incurred in connection with registering and listing additional units of UGA are directly borne on an ongoing basis by UGA, and not by the General Partner.

The General Partner pays the fees of the Marketing Agent and the fees of the custodian and transfer agent, Brown Brothers Harriman & Co., as well as Brown Brothers Harriman & Co.'s fees for performing administrative services, including in connection with the preparation of UGA's financial statements and its SEC and CFTC reports. The General Partner and UGA have also entered into a licensing agreement with the NYMEX pursuant to which UGA and the affiliated funds managed by the General Partner pay a licensing fee to the NYMEX. The General Partner also pays certain initial implementation service fees and base service fees charged by the accounting firm for its tax accounting and reporting requirements; however, UGA pays the fees and expenses associated with its tax accounting and reporting requirements.

In addition to the General Partner's management fee, UGA pays its brokerage fees (including fees to a futures commission merchant), over-the-counter dealer spreads, any licensing fees for the use of intellectual property, and, subsequent to the initial offering, registration and other fees paid to the SEC, FINRA, or other

94

TABLE OF CONTENTS

regulatory agencies in connection with the offer and sale of units, as well as legal, printing, accounting and other expenses associated therewith, and extraordinary expenses. The latter are expenses not incurred in the ordinary course of UGA's business, including expenses relating to the indemnification of any person against liabilities and obligations to the extent permitted by law and under the LP Agreement, the bringing or defending of actions in law or in equity or otherwise conducting litigation and incurring legal expenses and the settlement of claims and litigation. Commission payments to a futures commission merchant are on a contract-by-contract, or round turn, basis. UGA also pays a portion of the fees and expenses of the independent directors of the General Partner. See Note 3 to the Notes to Financial Statements.

The parties cannot anticipate the amount of payments that will be required under these arrangements for future periods as UGA's NAVs and trading levels to meet its investment objectives will not be known until a future date. These agreements are effective for a specific term agreed upon by the parties with an option to renew, or, in some cases, are in effect for the duration of UGA's existence. Either party may terminate these agreements earlier for certain reasons described in the agreements.

Limited Partnership Agreement

The following paragraphs are a summary of certain provisions of our LP Agreement. The following discussion is qualified in its entirety by reference to our LP Agreement.

Authority of the General Partner

Our General Partner is generally authorized to perform all acts deemed necessary to carry out the purposes of the limited partnership and to conduct our business. Our partnership existence will continue into perpetuity, until terminated in accordance with our LP Agreement. Our General Partner has a power of attorney to take certain actions, including the execution and filing of documents, on our behalf and with respect to our LP Agreement. However, our partnership agreement limits the authority of our General Partner as follows:

Other than in connection with the issuance or redemption of units, or upon termination of the partnership as contemplated by the LP Agreement, the General Partner may not sell, exchange or otherwise dispose of all or substantially all of the partnership's assets in a single transaction or a series of related transactions (including by way of merger, consolidation or other combination with any other person) or approve on behalf of the partnership, the sale, exchange or other disposition of all or substantially all of the assets of all of the partnership, taken as a whole, without

the approval of at least a majority of the limited partners; provided, however, that this provision shall not preclude or limit the General Partner's ability to mortgage, pledge, hypothecate or grant a security interest in all or substantially all of the partnership's assets and shall not apply to any forced sale of any or all of the partnership's assets pursuant to the foreclosure of, or other realization upon, any such encumbrance.

The General Partner is not authorized to institute or initiate on behalf of, or otherwise cause, the partnership to (a) make a general assignment for the benefit of creditors; (b) file a voluntary bankruptcy petition; or (c) file a petition seeking for the partnership a reorganization, arrangement, composition, readjustment liquidation, dissolution or similar relief under any law.

The General Partner may not, without written approval of the specific act by all of the limited partners or by other written instrument executed and delivered by all of the limited partners subsequent to the date of the LP Agreement, take any action in contravention of the LP Agreement, including, without limitation, (i) any act that would make it impossible to carry on the ordinary business of the partnership, except as otherwise provided in the LP Agreement; (ii) possess partnership property, or assign any rights in specific partnership property, for other than a partnership purpose; (iii) admit a person as a partner, except as otherwise provided in the LP Agreement; (iv) amend the LP Agreement in any manner, except as otherwise provided in the LP Agreement or applicable law; or (v) transfer its interest as General Partner of the partnership, except as otherwise provided in the LP Agreement.

95

TABLE OF CONTENTS

In general, unless approved by a majority of the limited partners, our General Partner shall not take any action, or refuse to take any reasonable action, the effect of which would be to cause us, to the extent it would materially and adversely affect limited partners, to be taxable as a corporation or to be treated as an association taxable as a corporation for federal income tax purposes.

Withdrawal or Removal of Our General Partner

The General Partner shall be deemed to have withdrawn from the partnership upon the occurrence of any one of the following events:

the General Partner voluntarily withdraws from the partnership by giving written notice to the other partners;
the General Partner transfers all of its rights as General Partner;
the General Partner is removed;

the General Partner (A) makes a general assignment for the benefit of creditors; (B) files a voluntary bankruptcy petition; (C) files a petition or answer seeking for itself a reorganization, arrangement, composition, readjustment liquidation, dissolution or similar relief under any law; (D) files an answer or other pleading admitting or failing to contest the material allegations of a petition filed against the General Partner in a proceeding of the type described in clauses (A) - (C) of this sentence; or (E) seeks, consents to or acquiesces in the appointment of a trustee, receiver or liquidator of the General Partner or of all or any substantial part of its properties;

a final and non-appealable judgment is entered by a court with appropriate jurisdiction ruling that the General Partner is bankrupt or insolvent or a final and non-appealable order for relief is entered by a court with appropriate jurisdiction against the General Partner, in each case under any federal or state bankruptcy or insolvency laws as now or hereafter in effect; or

a certificate of dissolution or its equivalent is filed for the General Partner, or 90 days expire after the date of notice to the General Partner of revocation of its charter without a reinstatement of its charter, under the laws of its state of incorporation.

The General Partner may be removed with or without cause if such removal is approved by at least 66 2/3% of the units (excluding for this purpose units held by the General Partner and its affiliates).

Meetings

All acts of the limited partners should be done in accordance with the Delaware Revised Uniform Limited Partnership Act (DRULPA). Upon the written request of 20% or more in interest of the limited partners, the General Partner may, but is not required to, call a meeting of the limited partners. Notice of such meeting shall be given within 30 days after, and the meeting shall be held within 60 days after, receipt of such request. The General Partner may also call a meeting not less than 20 and not more than 60 days prior to the meeting. Any such notice shall state briefly the purpose of the meeting, which shall be held at a reasonable time and place. Any limited partner may obtain a list of names, addresses, and interests of the limited partners upon written request to the General Partner.

Limited Liability

Assuming that a limited partner does not take part in the control of our business, and that he otherwise acts in conformity with the provisions of our LP Agreement, his liability under Delaware law will be limited, subject to certain possible exceptions, generally to the amount of capital he is obligated to contribute to us in respect of his units or other limited partner interests plus his share of any of our undistributed profits and assets. In light of the fact that a limited partner's liability may extend beyond his capital contributions, a limited partner may lose more money than he contributed.

Under Delaware law, a limited partner might be held liable for UGA's obligations as if it were a General Partner if the limited partner participates in the control of the partnership's business and the persons who transact business with the partnership think the limited partner is the General Partner.

96

TABLE OF CONTENTS

Under the LP Agreement, a limited partner will not be liable for assessments in addition to its initial capital investment in any of UGA's capital securities representing limited partnership interests. However, a limited partner still may be required to repay to UGA any amounts wrongfully returned or distributed to it under some circumstances. Under Delaware law, UGA may not make a distribution to limited partners if the distribution causes UGA's liabilities (other than liabilities to partners on account of their partnership interests and nonrecourse liabilities) to exceed the fair value of UGA's assets. Delaware law provides that a limited partner who receives such a distribution and knew at the time of the distribution that the distribution violated the law will be liable to the limited partnership for the amount of the distribution for three years from the date of the distribution.

Fees of UGA

Management Fees

UGA is contractually obligated to pay the General Partner a management fee based on 0.60% per annum on average net assets. Fees are calculated on a daily basis (accrued at 1/365 of the applicable percentage of NAV on that day) and paid on a monthly basis. NAV is calculated by taking the current market value of UGA's total assets and subtracting any liabilities.

Brokerage Fees

Brokerage fees

Approximately 0.14 %

Fees are calculated on a daily basis (based on a percentage of the value of the transaction) and paid on a monthly basis. These fees, including the brokerage fee for Futures Contracts based upon the futures commission merchant's fees shown below, are estimated on an annualized percentage basis.

Futures Commission Merchant Fee

Futures Commission Merchant fee

Approximately \$3.50 per buy or sell; charges may vary

Fees are calculated on a daily basis for each buy or sell and paid on a monthly basis. These are the basis for and not in addition to the brokerage fee for Futures Contracts included in the brokerage fees shown above.

New York Mercantile Exchange Licensing Fee

Assets

First \$1,000,000,000

After the first \$1,000,000,000

Licensing Fee

0.04% of NAV

0.02% of NAV

Fees are calculated on a daily basis (accrued at 1/365 of the applicable percentage of NAV on that day) and paid on a monthly basis. UGA is responsible for its pro rata share of the assets held by UGA and the Related Public Funds as well as other funds managed by the General Partner, including USSO and US12NG, when and if such funds commence operations.

Other Fees

UGA also pays the fees and expenses associated with its tax accounting and reporting requirements with the exception of certain initial implementation services fees and base services fees which were paid by the General Partner. In addition, UGA is responsible for the fees and expenses, which may include directors and officers liability insurance, of the independent directors of the General Partner in connection with their activities with respect to UGA. These director fees and expenses may be shared with other funds managed by the General Partner. These fees and expenses for 2008 were \$282,000, and UGA's portion of such fees was \$2,759.

The General Partner Has Conflicts of Interest

There are present and potential future conflicts of interest in UGA's structure and operation you should consider before you purchase units. The General Partner will use this notice of conflicts as a defense against any claim or other proceeding made.

97

TABLE OF CONTENTS

The General Partner's officers, directors and employees, do not devote their time exclusively to UGA. These persons are directors, officers or employees of other entities which may compete with UGA for their services. They could have a conflict between their responsibilities to UGA and to those other entities. The General Partner believes that it has sufficient personnel, time, and working capital to discharge its responsibilities in a fair manner and that these persons' conflicts should not impair their ability to provide services to UGA.

The General Partner and the General Partner's principals, officers, directors and employees may trade futures and related contracts for their own account. Limited partners and other unitholders will not be permitted to inspect the trading records or any written policies related to such trading of the General Partner and of its principals, officers, directors, and employees. A conflict of interest may exist if their trades are in the same markets and at the same time as UGA trades using the clearing broker to be used by UGA. A potential conflict also may occur when the General Partner's principals trade their accounts more aggressively or take positions in their accounts which are opposite, or ahead of, the positions taken by UGA. The General Partner has adopted a Code of Ethics to ensure that the officers, directors, and employees of the General Partner and its affiliates do not engage in trades that will harm the fund or the unitholders. The Code of Ethics may be found on UGA's website at www.unitedstatesgasolinefund.com.

The General Partner has sole current authority to manage the investments and operations of UGA, and this may allow it to act in a way that furthers its own interests which may create a conflict with your best interests. Limited partners have limited voting control, which will limit their ability to influence matters such as amendment of the LP Agreement, change in UGA's basic investment policy, dissolution of this fund, or the sale or distribution of UGA's assets.

The General Partner serves as the general partner to each of UGA and the Related Public Funds. In addition, the General Partner will serve as the general partner for USSO and US12NG, if such other funds offer their securities to the public or begin operations. The General Partner may have a conflict to the extent that its trading decisions may be influenced by the effect they would have on the other funds it manages. For example, if, as a result of reaching position limits imposed by the NYMEX, USNG purchased gasoline futures contracts, this decision could impact UGA's ability to purchase additional gasoline futures contracts if the number of contracts held by funds managed by the General Partner reached the maximum allowed by the NYMEX. Similar situations could adversely affect the ability of any fund to track its Benchmark Futures Contract. In addition, the General Partner is required to indemnify the officers and directors of the other funds, if the need for indemnification arises. This potential indemnification will cause the General Partner's assets to decrease. If the General Partner's other sources of income are not sufficient to compensate for the indemnification, then the General Partner may terminate and you could lose your investment.

No Resolution of Conflicts Procedures

Whenever a conflict of interest exists or arises between the General Partner on the one hand, and the partnership or any limited partner, on the other hand, any resolution or course of action by the General Partner in respect of such conflict of interest shall be permitted and deemed approved by all partners and shall not constitute a breach of the LP Agreement or of any agreement contemplated hereby or of a duty stated or implied by law or equity, if the resolution or course of action is, or by operation of the LP Agreement is deemed to be, fair and reasonable to the partnership. If a dispute arises, under the LP Agreement it will be resolved either through negotiations with the General Partner or by courts located in the State of Delaware.

Under the LP Agreement, any resolution is deemed to be fair and reasonable to the partnership if the resolution is:

approved by the audit committee, although no party is obligated to seek approval and the General Partner may adopt a resolution or course of action that has not received approval;

on terms no less favorable to the limited partners than those generally being provided to or available from unrelated third parties; or

fair to the limited partners, taking into account the totality of the relationships of the parties involved including other transactions that may be particularly favorable or advantageous to the limited partners.

98

TABLE OF CONTENTS

The previous risk factors and conflicts of interest are complete as of the date of this prospectus; however, additional risks and conflicts may occur which are not presently foreseen by the General Partner. You may not construe this prospectus as legal or tax advice. Before making an investment in this fund, you should read this entire prospectus, including the LP Agreement (Appendix C). You should also consult with your personal legal, tax, and other professional advisors.

Interests of Named Experts and Counsel

The General Partner has employed Sutherland Asbill & Brennan LLP to prepare this prospectus. Neither the law firm nor any other expert hired by UGA to give advice on the preparation of this offering document has been hired on a contingent fee basis. Nor do any of them have any present or future expectation of interest in the General Partner, Marketing Agent, Authorized Purchasers, Custodian, Administrator or other service providers to UGA.

The General Partner's Responsibility and Remedies

Pursuant to the DRULPA, parties may contractually modify or even eliminate fiduciary duties in a partnership agreement to the limited partnership itself, or to another partner or person otherwise bound by the partnership agreement. Parties may not, however, eliminate the implied covenant of good faith and fair dealing. Where parties unambiguously provide for fiduciary duties in a partnership agreement, those expressed duties become the standard courts will use to determine whether such duties were breached. For this reason, UGA's limited partnership agreement does not explicitly provide for any fiduciary duties so that common law fiduciary duty principles will apply to measure the General Partner's conduct.

A prospective investor should be aware that the General Partner has a responsibility to limited partners of UGA to exercise good faith and fairness in all dealings. The fiduciary responsibility of a general partner to limited partners is a developing and changing area of the law and limited partners who have questions concerning the duties of the General Partner should consult with their counsel. In the event that a limited partner of UGA believes that the General Partner has violated its fiduciary duty to the limited partners, he may seek legal relief individually or on behalf of UGA under applicable laws, including under DRULPA and under commodities laws, to recover damages from or require an accounting by the General Partner. Limited partners may also have the right, subject to applicable procedural and jurisdictional requirements, to bring class actions in federal court to enforce their rights under the federal securities laws and the rules and regulations promulgated thereunder by the SEC. Limited partners who have suffered losses in connection with the purchase or sale of the units may be able to recover such losses from the General Partner where the losses result from a violation by the General Partner of the federal securities laws. State securities laws may also provide certain remedies to limited partners. Limited partners should be aware that performance by the General Partner of its fiduciary duty is measured by the terms of the LP Agreement as well as applicable law. Limited partners are afforded certain rights to institute reparations proceedings under the Commodity Exchange Act for violations of the Commodity Exchange Act or of any rule, regulation or order of the CFTC by the General Partner.

Liability and Indemnification

Under the LP Agreement, neither a General Partner nor any employee or other agent of UGA nor any officer, director, stockholder, partner, employee or agent of a General Partner (a Protected Person) shall be liable to any partner or UGA for any mistake of judgment or for any action or inaction taken, nor for any losses due to any mistake of judgment or to any action or inaction or to the negligence, dishonesty or bad faith of any officer, director, stockholder, partner, employee, agent of UGA or any officer, director, stockholder, partner, employee or agent of such General Partner, provided that such officer, director, stockholder, partner, employee, or agent of the partner or officer, director, stockholder, partner, employee or agent of such General Partner was selected, engaged or retained by such General Partner with reasonable care, except with respect to any matter as to which such General Partner shall have been

finally adjudicated in any action, suit or other proceeding not to have acted in good faith in the reasonable belief that such Protected Person's action was in the best interests of UGA and except that no Protected Person shall be relieved of any liability to which such Protected Person would otherwise be subject by reason of willful misfeasance, gross negligence or reckless disregard of the duties involved in the conduct of the Protected Person's office.

99

TABLE OF CONTENTS

UGA shall, to the fullest extent permitted by law, but only out of UGA assets, indemnify and hold harmless a General Partner and each officer, director, stockholder, partner, employee or agent thereof (including persons who serve at UGA's request as directors, officers or trustees of another organization in which UGA has an interest as a unitholder, creditor or otherwise) and their respective Legal Representatives and successors (hereinafter referred to as a *Covered Person*) against all liabilities and expenses, including but not limited to amounts paid in satisfaction of judgments, in compromise or as fines and penalties, and counsel fees reasonably incurred by any Covered Person in connection with the defense or disposition of any action, suit or other proceedings, whether civil or criminal, before any court or administrative or legislative body, in which such Covered Person may be or may have been involved as a party or otherwise or with which such person may be or may have been threatened, while in office or thereafter, by reason of an alleged act or omission as a General Partner or director or officer thereof, or by reason of its being or having been such a General Partner, director or officer, except with respect to any matter as to which such Covered Person shall have been finally adjudicated in any such action, suit or other proceeding not to have acted in good faith in the reasonable belief that such Covered Person's action was in the best interest of UGA, and except that no Covered Person shall be indemnified against any liability to UGA or limited partners to which such Covered Person would otherwise be subject by reason of willful misfeasance, bad faith, gross negligence or reckless disregard of the duties involved in the conduct of such Covered Person's office. Expenses, including counsel fees so incurred by any such Covered Person, may be paid from time to time by UGA in advance of the final disposition of any such action, suit or proceeding on the condition that the amounts so paid shall be repaid to UGA if it is ultimately determined that the indemnification of such expenses is not authorized hereunder.

Provisions of Law

According to applicable law, indemnification of the General Partner is payable only if the General Partner determined, in good faith, that the act, omission or conduct that gave rise to the claim for indemnification was in the best interest of UGA and the act, omission or activity that was the basis for such loss, liability, damage, cost or expense was not the result of negligence or misconduct and such liability or loss was not the result of negligence or misconduct by the General Partner, and such indemnification or agreement to hold harmless is recoverable only out of the assets of UGA and not from the members, individually.

Provisions of Federal and State Securities Laws

This offering is made pursuant to federal and state securities laws. If any indemnification of the General Partner arises out of an alleged violation of such laws, it is subject to certain legal conditions.

Those conditions require that no indemnification may be made in respect of any losses, liabilities or expenses arising from or out of an alleged violation of federal or state securities laws unless: there has been a successful adjudication on the merits of each count involving alleged securities law violations as to the General Partner or other particular indemnitee, or such claim has been dismissed with prejudice on the merits by a court of competent jurisdiction as to the General Partner or other particular indemnitee, or a court of competent jurisdiction approves a settlement of the claims against the General Partner or other agent of UGA and finds that indemnification of the settlement and related costs should be made, provided, before seeking such approval, the General Partner or other indemnitee must apprise

the court of the position held by regulatory agencies against such indemnification. These agencies are the SEC and the securities administrator of the State or States in which the plaintiffs claim they were offered or sold membership interests.

Provisions of the Securities Act of 1933 and NASAA Guidelines

Insofar as indemnification for liabilities arising under the Securities Act of 1933 may be permitted to the General Partner or its directors, officers, or persons controlling UGA, UGA has been informed that SEC and the various State administrators believe that such indemnification is against public policy as expressed in the Securities Act of 1933 and the North American Securities Administrators Association, Inc. (NASAA) commodity pool guidelines and is therefore unenforceable.

100

TABLE OF CONTENTS

Books and Records

UGA keeps its books of record and account at its office located at 1320 Harbor Bay Parkway, Suite 145, Alameda, California 94502 or at the offices of the Administrator at its office located at 40 Water Street, Boston, Massachusetts, 02109, or such office, including of an administrative agent, as it may subsequently designate upon notice. These books and records are open to inspection by any person who establishes to UGA's satisfaction that such person is a limited partner upon reasonable advance notice at all reasonable times during the usual business hours of UGA.

UGA keeps a copy of UGA's LP Agreement on file in its office which is available for inspection on reasonable advance notice at all reasonable times during its usual business hours by any limited partner.

Analysis of Critical Accounting Policies

UGA's critical accounting policies are set forth in the financial statements in this prospectus prepared in accordance with accounting principles generally accepted in the United States of America, which require the use of certain accounting policies that affect the amounts reported in these financial statements, including the following: UGA trades are accounted for on a trade-date basis and marked to market on a daily basis. The difference between their cost and market value is recorded as change in unrealized profit/loss for open (unrealized) contracts, and recorded as realized profit/loss when open positions are closed out; the sum of these amounts constitutes UGA's trading revenues. Earned interest income revenue, as well as management fee, and brokerage fee expenses of UGA are recorded on an accrual basis. The General Partner believes that all relevant accounting assumptions and policies have been considered.

Statements, Filings, and Reports

At the end of each fiscal year, UGA will furnish to DTC Participants for distribution to each person who is a unitholder at the end of the fiscal year an annual report containing UGA's audited financial statements and other information about UGA. The General Partner is responsible for the registration and qualification of the units under the federal securities laws and federal commodities laws and any other securities and blue sky laws of the United States or any other jurisdiction as the General Partner may select. The General Partner is responsible for preparing all reports required by the SEC and the CFTC, but has entered into an agreement with the Administrator to prepare these reports as required by the SEC, CFTC and the NYSE Arca on UGA's behalf.

The financial statements of UGA will be audited, as required by law and as may be directed by the General Partner, by an independent registered public accounting firm designated from time to time by the General Partner. The accountants report will be furnished by UGA to unitholders upon request. UGA will make such elections, file such tax returns, and prepare, disseminate and file such tax reports, as it is advised by its counsel or accountants are from time to time required by any applicable statute, rule or regulation.

Reports to Limited Partners

In addition to periodic reports filed with the SEC, including annual reports on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K, all of which can be accessed on the SEC's website at www.sec.gov or on UGA's website at www.unitedstatesgasolinefund.com, UGA, pursuant to the LP Agreement, will provide the following reports to limited partners in the manner prescribed below:

Annual Reports. Within 90 days after the end of each fiscal year, the General Partner shall cause to be delivered to each limited partner who was a limited partner at any time during the fiscal year, an annual report containing the following:

(i) financial statements of the partnership, including, without limitation, a balance sheet as of the end of the partnership's fiscal year and statements of income, partners' equity and changes in financial position, for such fiscal year, which shall be prepared in accordance with accounting principles generally accepted in the United States of America consistently applied and shall be audited by a firm of independent certified public accountants registered with the Public Company Accounting Oversight Board,

(ii) a general description of the activities of the partnership during the period covered by the report, and

101

TABLE OF CONTENTS

(iii) a report of any material transactions between the partnership and the General Partner or any of its affiliates, including fees or compensation paid by the partnership and the services performed by the General Partner or any such affiliate for such fees or compensation.

Quarterly Reports. Within 45 days after the end of each quarter of each fiscal year, the General Partner shall cause to be delivered to each limited partner who was a limited partner at any time during the quarter then ended, a quarterly report containing a balance sheet and statement of income for the period covered by the report, each of which may be unaudited but shall be certified by the General Partner as fairly presenting the financial position and results of operations of the partnership during the period covered by the report. The report shall also contain a description of any material event regarding the business of the partnership during the period covered by the report.

Monthly Reports. Within 30 days after the after the end of each month, the General Partner shall cause to be posted on its website and, upon request, to be delivered to each limited partner who was a limited partner at any time during the month then ended, a monthly report containing an account statement, which will include a statement of income (loss) and a statement of changes in NAV, for the prescribed period. In addition, the account statement will disclose any material business dealings between the partnership, General Partner, commodity trading advisor (if any), futures commission merchant, or the principals thereof that previously have not been disclosed in this prospectus or any amendment thereto, other account statements or annual reports.

UGA will provide information to its unitholders to the extent required by applicable SEC, CFTC, and NYSE Arca requirements. An issuer, such as UGA, of exchange-traded securities may not always readily know the identities of

the investors who own those securities. UGA will post the same information that would otherwise be provided in UGA's reports to limited partners described above including its monthly account statements, which will include, without limitation, UGA's NAV, on UGA's website www.unitedstatesgasolinefund.com.

Fiscal Year

The fiscal year of UGA is the calendar year. The General Partner may select an alternate fiscal year.

Governing Law; Consent to Delaware Jurisdiction

The rights of the General Partner, UGA, DTC (as registered owner of UGA's global certificate for units) and the unitholders, are governed by the laws of the State of Delaware. The General Partner, UGA and DTC and, by accepting units, each DTC Participant and each unitholder, consent to the jurisdiction of the courts of the State of Delaware and any federal courts located in Delaware. Such consent is not required for any person to assert a claim of Delaware jurisdiction over the General Partner or UGA.

Legal Matters

Litigation and Claims

Within the past 5 years of the date of this prospectus, there have been no material administrative, civil or criminal actions against the General Partner, underwriter, or any principal or affiliate of either of them. This includes any actions pending, on appeal, concluded, threatened, or otherwise known to them.

Legal Opinion

Sutherland Asbill & Brennan LLP is counsel to advise UGA and the General Partner with respect to the units being offered hereby and has passed upon the validity of the units being issued hereunder. Sutherland Asbill & Brennan LLP has also provided the General Partner with its opinion with respect to federal income tax matters addressed herein.

Experts

Spicer Jeffries LLP, an independent registered public accounting firm, has audited the financial statements of United States Gasoline Fund, LP, at December 31, 2007 and December 31, 2008, appearing in this prospectus and in the registration statement and have been included herein in reliance upon the report of March 20, 2009, given on its authority of such firm as experts in accounting and auditing.

102

TABLE OF CONTENTS

Privacy Policy

UGA and the General Partner collect certain nonpublic personal information about investors from the information provided by them in certain documents, as well as in the course of processing transaction requests. None of this information is disclosed except as necessary in the course of processing creations and redemptions and otherwise administering UGA and then only subject to customary undertakings of confidentiality. UGA and the General Partner do not disclose nonpublic personal information about investors to anyone, except as required by law or as described in

its Privacy Policy. In general, UGA and the General Partner restrict access to the nonpublic personal information they collect from investors to those of its and its affiliates employees and service providers who need access to this information to provide products and services to investors. UGA and the General Partner each maintain physical, electronic and procedural controls to safeguard this information. These standards are reasonably designed to (1) ensure the security and confidentiality of investors' records and information, (2) protect against any anticipated threats or hazards to the security or integrity of investors' records and information, and (3) protect against unauthorized access to or use of investors' records or information that could result in substantial harm or inconvenience to any investor. A copy of the current Privacy Policy can be provided on request and is provided to investors annually.

U.S. Federal Income Tax Considerations

The following discussion summarizes the material U.S. federal income tax consequences of the purchase, ownership and disposition of units in UGA, and the U.S. federal income tax treatment of UGA, as of the date hereof. This discussion is applicable to a beneficial owner of units who purchases units in the offering to which this prospectus relates, including a beneficial owner who purchases units from an Authorized Purchaser. Except where noted otherwise, it deals only with units held as capital assets and does not deal with special situations, such as those of dealers in securities or currencies, financial institutions, tax-exempt entities, insurance companies, persons holding units as a part of a position in a straddle or as part of a hedging, conversion or other integrated transaction for federal income tax purposes, traders in securities or commodities that elect to use a mark-to-market method of accounting, or holders of units whose functional currency is not the U.S. dollar. Furthermore, the discussion below is based upon the provisions of the Internal Revenue Code of 1986, as amended (the Code), and regulations (Treasury Regulations), rulings and judicial decisions thereunder as of the date hereof, and such authorities may be repealed, revoked or modified so as to result in U.S. federal income tax consequences different from those discussed below.

Persons considering the purchase, ownership or disposition of units should consult their own tax advisors concerning the United States federal income tax consequences in light of their particular situations as well as any consequences arising under the laws of any other taxing jurisdiction. As used herein, a U.S. unitholder of a unit means a beneficial owner of a unit that is, for United States federal income tax purposes, (i) a citizen or resident of the United States, (ii) a corporation or partnership created or organized in or under the laws of the United States or any political subdivision thereof, (iii) an estate the income of which is subject to United States federal income taxation regardless of its source or (iv) a trust (X) that is subject to the supervision of a court within the United States and the control of one or more United States persons as described in section 7701(a)(30) of the Code or (Y) that has a valid election in effect under applicable Treasury Regulations to be treated as a United States person. A Non-U.S. unitholder is a holder that is not a U.S. unitholder. If a partnership holds our units, the tax treatment of a partner will generally depend upon the status of the partner and the activities of the partnership. If you are a partner of a partnership holding our units, you should consult your own tax advisor regarding the tax consequences.

The General Partner of UGA has received the opinion of Sutherland Asbill & Brennan LLP, counsel to UGA, that the material U.S. federal income tax consequences to UGA and to U.S. unitholders and Non-U.S. unitholders will be as described below. In rendering its opinion, Sutherland Asbill & Brennan LLP has relied on the facts described in this prospectus as well as certain factual representations made by UGA and the General Partner. The opinion of Sutherland Asbill & Brennan LLP is not binding on the Internal Revenue Service (IRS), and as a result, the IRS may not agree with the tax positions taken by UGA. If challenged by the IRS, UGA's tax positions might not be sustained by the courts. No ruling has been requested from the IRS with respect to any matter affecting UGA or prospective investors.

EACH PROSPECTIVE INVESTOR IS ADVISED TO CONSULT ITS OWN TAX ADVISOR AS TO HOW U.S. FEDERAL INCOME TAX CONSEQUENCES OF AN INVESTMENT IN UGA APPLY TO YOU AND AS TO HOW THE APPLICABLE STATE, LOCAL OR FOREIGN TAXES APPLY TO YOU.

Tax Status of UGA

UGA is organized and operated as a limited partnership in accordance with the provisions of the LP Agreement and applicable state law. Under the Code, an entity classified as a partnership that is deemed to be a publicly traded partnership is generally taxable as a corporation for federal income tax purposes. The Code provides an exception to this general rule for a publicly traded partnership whose gross income for each taxable year of its existence consists of at least 90% qualifying income (qualifying income exception). For this purpose, section 7704 defines qualifying income as including, in pertinent part, interest (other than from a financial business), dividends and gains from the sale or disposition of capital assets held for the production of interest or dividends. In addition, in the case of a partnership a principal activity of which is the buying and selling of commodities (other than as inventory) or of futures, forwards and options with respect to commodities, qualifying income includes income and gains from such commodities and futures, forwards and options with respect to commodities. UGA and the General Partner have represented the following to Sutherland Asbill & Brennan LLP:

At least 90% of UGA's gross income for each taxable year will constitute qualifying income within the meaning of Code section 7704 (as described above);

UGA is organized and operated in accordance with its governing agreements and applicable law;

UGA has not elected, and will not elect, to be classified as a corporation for U.S. federal income tax purposes.

Based in part on these representations, Sutherland Asbill & Brennan LLP is of the opinion that UGA classifies as a partnership for federal income tax purposes and that it is not taxable as a corporation for such purposes.

If UGA failed to satisfy the qualifying income exception in any year, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery, UGA would be taxable as a corporation for federal income tax purposes and would pay federal income tax on its income at regular corporate rates. In that event, unitholders would not report their share of UGA's income or loss on their returns. In addition, distributions to unitholders would be treated as dividends to the extent of UGA's current and accumulated earnings and profits. To the extent a distribution exceeded UGA's earnings and profits, the distribution would be treated as a return of capital to the extent of a unitholder's basis in its units, and thereafter as gain from the sale of units. Accordingly, if UGA were to be taxable as a corporation, it would likely have a material adverse effect on the economic return from an investment in UGA and on the value of the units.

The remainder of this summary assumes that UGA is classified as a partnership for federal income tax purposes and that it is not taxable as a corporation.

U.S. Unitholders

Tax Consequences of Ownership of Units

Taxation of UGA's Income. No U.S. federal income tax is paid by UGA on its income. Instead, UGA files annual information returns, and each U.S. unitholder is required to report on its U.S. federal income tax return its allocable share of the income, gain, loss and deduction of UGA. For example, unitholders must take into account their share of ordinary income realized by UGA from accruals of interest on Treasuries and other investments, and their share of gain from Futures Contracts and Other Gasoline-Related Investments. These items must be reported without regard to the amount (if any) of cash or property the unitholder receives as a distribution from UGA during the taxable year. Consequently, a unitholder may be allocated income or gain by UGA but receive no cash distribution with which to pay its tax liability resulting from the allocation, or may receive a distribution that is insufficient to pay such liability.

Because the General Partner currently does

104

TABLE OF CONTENTS

not intend to make distributions, it is likely that in any year UGA realizes net income and/or gain that a U.S. unitholder will be required to pay taxes on its allocable share of such income or gain from sources other than UGA distributions.

Allocations of UGA's Profit and Loss. Under Code section 704, the determination of a partner's distributive share of any item of income, gain, loss, deduction or credit is governed by the applicable organizational document unless the allocation provided by such document lacks substantial economic effect. An allocation that lacks substantial economic effect nonetheless will be respected if it is in accordance with the partners' interests in the partnership, determined by taking into account all facts and circumstances relating to the economic arrangements among the partners.

In general, UGA applies a monthly closing-of-the-books convention in determining allocations of economic profit or loss to unitholders. Income, gain, loss and deduction are determined on a monthly mark-to-market basis, taking into account our accrued income and deductions and realized and unrealized gains and losses for the month. These items are allocated among the holders of units in proportion to the number of units owned by them as of the close of business on the last business day of the month. Items of taxable income, deduction, gain, loss and credit recognized by UGA for federal income tax purposes for any taxable year are allocated among holders in a manner that equitably reflects the allocation of economic profit or loss. UGA has made the election permitted by section 754 of the Code, which election is irrevocable without the consent of the Service. The effect of this election is that when a secondary market sale of our units occur, we adjust the purchaser's proportionate share of the tax basis of our assets to fair market value, as reflected in the price paid for the units, as if the purchaser had directly acquired an interest in our assets. The section 754 election is intended to eliminate disparities between a partner's basis in its partnership interest and its share of the tax bases of the partnership's assets, so that the partner's allocable share of taxable gain or loss on a disposition of an asset will correspond to its share of the appreciation or depreciation in the value of the asset since it acquired its interest. Depending on the price paid for units and the tax bases of UGA's assets at the time of the purchase, the effect of the section 754 election on a purchaser of units may be favorable or unfavorable.

UGA applies certain assumptions and conventions in determining and allocating items for tax purposes in order to reduce the complexity and costs of administration. The General Partner believes that application of these assumptions and conventions is consistent with the intent of the partnership provisions of the Code, and that the resulting allocations have substantial economic effect or otherwise are respected as being in accordance with unitholders' interests in UGA for federal income tax purposes. However, the Code and Treasury Regulations do not expressly permit adoption of these assumptions and conventions, and Sutherland Asbill & Brennan LLP is therefore unable to opine on the validity of our allocation method. It is possible that the IRS could successfully challenge this method and require a unitholder to report a greater or lesser share of items of income, gain, loss, deduction, or credit than if our method were respected. The General Partner is authorized to revise our allocation method to conform to any method permitted under future Treasury Regulations.

The assumptions and conventions used in making tax allocations may cause a unitholder to be allocated more or less income or loss for federal income tax purposes than its proportionate share of the economic income or loss realized by UGA during the period it held its units. This mismatch between taxable and economic income or loss in some cases may be temporary, reversing itself in a later year when the units are sold, but could be permanent. For example, a unitholder could be allocated income accruing before it purchased its units, resulting in an increase in the basis of the units (see *Tax Basis of Units*, below). On a subsequent disposition of the units, the additional basis might produce a capital loss the deduction of which may be limited (see *Limitations on Deductibility of Losses and Certain Expenses*, below).

Mark to Market of Certain Exchange-Traded Contracts. For federal income tax purposes, UGA generally is required to use a mark-to-market method of accounting under which unrealized gains and losses on instruments constituting section 1256 contracts are recognized currently. A section 1256 contract is defined as: (1) a futures contract that is traded on or subject to the rules of a national securities exchange which is registered with the SEC, a domestic board of trade designated as a contract market by the CFTC, or any other board of trade or exchange designated by the Secretary of the Treasury, and with respect to which the amount

105

TABLE OF CONTENTS

required to be deposited and the amount that may be withdrawn depends on a system of marking to market ; (2) a forward contract on exchange-traded foreign currencies, where the contracts are traded in the interbank market; (3) a non-equity option traded on or subject to the rules of a qualified board or exchange; (4) a dealer equity option; or (5) a dealer securities futures contract.

Under these rules, section 1256 contracts held by UGA at the end of each taxable year, including for example Futures Contracts and options on Futures Contracts traded on a U.S. exchange or board of trade or certain foreign exchanges, are treated as if they were sold by UGA for their fair market value on the last business day of the taxable year. A unitholder's distributive share of UGA's net gain or loss with respect to each section 1256 contract generally is treated as long-term capital gain or loss to the extent of 60 percent thereof, and as short-term capital gain or loss to the extent of 40 percent thereof, without regard to the actual holding period.

Limitations on Deductibility of Losses and Certain Expenses. A number of different provisions of the Code may defer or disallow the deduction of losses or expenses allocated to you by UGA, including but not limited to those described below.

A unitholder's deduction of its allocable share of any loss of UGA is limited to the lesser of (1) the tax basis in its units or (2) in the case of a unitholder that is an individual or a closely held corporation, the amount which the unitholder is considered to have at risk with respect to our activities. In general, the amount at risk will be your invested capital plus your share of any recourse debt of UGA for which you are liable. Losses in excess of the amount at risk must be deferred until years in which UGA generates additional taxable income against which to offset such carryover losses or until additional capital is placed at risk.

Noncorporate taxpayers are permitted to deduct capital losses only to the extent of their capital gains for the taxable year plus \$3,000 of other income. Unused capital losses can be carried forward and used to offset capital gains in future years. In addition, a noncorporate taxpayer may elect to carry back net losses on section 1256 contracts to each of the three preceding years and use them to offset section 1256 contract gains in those years, subject to certain limitations. Corporate taxpayers generally may deduct capital losses only to the extent of capital gains, subject to special carryback and carryforward rules.

Otherwise deductible expenses incurred by noncorporate taxpayers constituting miscellaneous itemized deductions, generally including investment-related expenses (other than interest and certain other specified expenses), are deductible only to the extent they exceed 2 percent of the taxpayer's adjusted gross income for the year. Although the matter is not free from doubt, we believe management fees we pay to the General Partner and other expenses we incur constitute investment-related expenses subject to the miscellaneous itemized deduction limitation, rather than expenses incurred in connection with a trade or business.

Noncorporate unitholders generally may deduct investment interest expense only to the extent of their net investment income. Investment interest expense of a unitholder will generally include any interest accrued by UGA and any interest paid or accrued on direct borrowings by a unitholder to purchase or carry its units, such as interest with

respect to a margin account. Net investment income generally includes gross income from property held for investment (including portfolio income under the passive loss rules but not, absent an election, long-term capital gains or certain qualifying dividend income) less deductible expenses other than interest directly connected with the production of investment income.

To the extent that we allocate losses or expenses to you that must be deferred or disallowed as a result of these or other limitations in the Code, you may be taxed on income in excess of your economic income or distributions (if any) on your units. As one example, you could be allocated and required to pay tax on your share of interest income accrued by UGA for a particular taxable year, and in the same year allocated a share of a capital loss that you cannot deduct currently because you have insufficient capital gains against which to offset the loss. As another example, you could be allocated and required to pay tax on your share of interest income and capital gain for a year, but be unable to deduct some or all of your share of management fees and/or margin account interest incurred by you with respect to your units. Unitholders are urged to consult their own professional tax advisors regarding the effect of limitations under the Code on your ability to deduct your allocable share of UGA's losses and expenses.

106

TABLE OF CONTENTS

Tax Basis of Units

A unitholder's tax basis in its units is important in determining (1) the amount of taxable gain it will realize on the sale or other disposition of its units, (2) the amount of non-taxable distributions that it may receive from UGA and (3) its ability to utilize its distributive share of any losses of UGA on its tax return. A unitholder's initial tax basis of its units will equal its cost for the units plus its share of UGA's liabilities (if any) at the time of purchase. In general, a unitholder's share of those liabilities will equal the sum of (i) the entire amount of any otherwise nonrecourse liability of UGA as to which the unitholder or an affiliate is the creditor (a partner nonrecourse liability) and (ii) a pro rata share of any nonrecourse liabilities of UGA that are not partner nonrecourse liabilities as to any unitholder.

A unitholder's tax basis in its units generally will be (1) increased by (a) its allocable share of UGA's taxable income and gain and (b) any additional contributions by the unitholder to UGA and (2) decreased (but not below zero) by (a) its allocable share of UGA's tax deductions and losses and (b) any distributions by UGA to the unitholder. For this purpose, an increase in a unitholder's share of UGA's liabilities will be treated as a contribution of cash by the unitholder to UGA and a decrease in that share will be treated as a distribution of cash by UGA to the unitholder.

Pursuant to certain IRS rulings, a unitholder will be required to maintain a single, unified basis in all units that it owns. As a result, when a unitholder that acquired its units at different prices sells less than all of its units, such unitholder will not be entitled to specify particular units (*e.g.*, those with a higher basis) as having been sold. Rather, it must determine its gain or loss on the sale by using an equitable apportionment method to allocate a portion of its unified basis in its units to the units sold.

Treatment of Fund Distributions. If UGA makes non-liquidating distributions to unitholders, such distributions generally will not be taxable to the unitholders for federal income tax purposes except to the extent that the sum of (i) the amount of cash and (ii) the fair market value of marketable securities distributed exceeds the unitholder's adjusted basis of its interest in UGA immediately before the distribution. Any cash distributions in excess of a unitholder's tax basis generally will be treated as gain from the sale or exchange of units.

Constructive Termination of the Partnership. We will be considered to have been terminated for tax purposes if there is a sale or exchange of 50 percent or more of the total interests in our units within a 12-month period. A termination would result in the closing of our taxable year for all unitholders. In the case of a unitholder reporting on a taxable year other than a fiscal year ending December 31, the closing of our taxable year may result in more than 12 months of our taxable income or loss being includable in its taxable income for the year of termination. We would be required

to make new tax elections after a termination. A termination could result in tax penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before the termination.

Tax Consequences of Disposition of Units

If a unitholder sells its units, it will recognize gain or loss equal to the difference between the amount realized and its adjusted tax basis for the units sold. A unitholder's amount realized will be the sum of the cash or the fair market value of other property received plus its share of any UGA debt outstanding.

Gain or loss recognized by a unitholder on the sale or exchange of units held for more than one year will generally be taxable as long-term capital gain or loss; otherwise, such gain or loss will generally be taxable as short-term capital gain or loss. A special election is available under the Treasury Regulations that will allow unitholders to identify and use the actual holding periods for the units sold for purposes of determining whether the gain or loss recognized on a sale of units will give rise long-term or short-term capital gain or loss. It is expected that most unitholders will be eligible to elect, and generally will elect, to identify and use the actual holding period for units sold. If a unitholder fails to make the election or is not able to identify the holding periods of the units sold, the unitholder will have a split holding period in the units sold. Under such circumstances, a unitholder will be required to determine its holding period in the units sold by first determining the portion of its entire interest in UGA that would give rise to long-term capital gain or loss if its entire interest were sold and the portion that would give rise to short-term capital gain or loss if the entire interest

107

TABLE OF CONTENTS

were sold. The unitholder would then treat each unit sold as giving rise to long-term capital gain or loss and short-term capital gain or loss in the same proportions as if it had sold its entire interest in UGA.

Under Section 751 of the Code, a portion of a unitholder's gain or loss from the sale of units (regardless of the holding period for such units), will be separately computed and taxed as ordinary income or loss to the extent attributable to unrealized receivables or inventory owned by UGA. The term unrealized receivables includes, among other things, market discount bonds and short-term debt instruments to the extent such items would give rise to ordinary income if sold by UGA.

If some or all of your units are lent by your broker or other agent to a third party—for example, for use by the third party in covering a short sale—you may be considered as having made a taxable disposition of the loaned units, in which case

you may recognize taxable gain or loss to the same extent as if you had sold the units for cash; any of UGA's income, gain, loss or deduction allocable to those units during the period of the loan will not be reportable by you for tax purposes; and

any distributions you receive with respect to the units will be fully taxable, most likely as ordinary income.

Unitholders desiring to avoid these and other possible consequences of a deemed disposition of their units should consider modifying any applicable brokerage account agreements to prohibit the lending of their units.

Other Tax Matters

Information Reporting. We report tax information to the beneficial owners of units. Unitholders who have become additional limited partners are treated as partners for federal income tax purposes. The IRS has ruled that assignees of

partnership interests who have not been admitted to a partnership as partners but who have the capacity to exercise substantial dominion and control over the assigned partnership interests will be considered partners for federal income tax purposes. On the basis of such ruling, except as otherwise provided herein, we treat the following persons as partners for federal income tax purposes: (1) assignees of units who are pending admission as limited partners, and (2) unitholders whose units are held in street name or by another nominee and who have the right to direct the nominee in the exercise of all substantive rights attendant to the ownership of their units. UGA will furnish unitholders each year with tax information on IRS Schedule K-1 (Form 1065), which will be used by the unitholders in completing their tax returns.

Persons who hold an interest in UGA as a nominee for another person are required to furnish to us the following information: (1) the name, address and taxpayer identification number of the beneficial owner and the nominee; (2) whether the beneficial owner is (a) a person that is not a U.S. person, (b) a foreign government, an international organization or any wholly-owned agency or instrumentality of either of the foregoing, or (c) a tax-exempt entity; (3) the amount and description of units acquired or transferred for the beneficial owner; and (4) certain information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales. Brokers and financial institutions are required to furnish additional information, including whether they are U.S. persons and certain information on units they acquire, hold or transfer for their own account. A penalty of \$50 per failure, up to a maximum of \$100,000 per calendar year, is imposed by the Internal Revenue Code of 1986, as amended for failure to report such information to us. The nominee is required to supply the beneficial owner of the units with the information furnished to us.

Partnership Audit Procedures. The IRS may audit the federal income tax returns filed by UGA. Adjustments resulting from any such audit may require each unitholder to adjust a prior year's tax liability and could result in an audit of the unitholder's own return. Any audit of a unitholder's return could result in adjustments of non-partnership items as well as UGA items. Partnerships are generally treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS, and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined at the partnership level in a unified partnership proceeding rather than in separate proceedings with the unitholders.

108

TABLE OF CONTENTS

The Code provides for one unitholder to be designated as the tax matters partner and represent the partnership purposes of these proceedings. The LP Agreement appoints the General Partner as the tax matters partner of UGA.

Tax Shelter Disclosure Rules. In certain circumstances the Code and Treasury Regulations require that the IRS be notified of taxable transactions through a disclosure statement attached to a taxpayer's United States federal income tax return. In addition, certain material advisers must maintain a list of persons participating in such transactions and furnish the list to the IRS upon written request. These disclosure rules may apply to transactions irrespective of whether they are structured to achieve particular tax benefits. They could require disclosure by UGA or unitholders (1) if a unitholder incurs a loss in excess a specified threshold from a sale or redemption of its units, (2) if UGA engages in transactions producing differences between its taxable income and its income for financial reporting purposes, or (3) possibly in other circumstances. While these rules generally do not require disclosure of a loss recognized on the disposition of an asset in which the taxpayer has a qualifying basis (generally a basis equal to the amount of cash paid by the taxpayer for such asset), they apply to a loss recognized with respect to interests in a passthrough entity, such as the units, even if the taxpayer's basis in such interests is equal to the amount of cash it paid. In addition, under recently enacted legislation, significant penalties may be imposed in connection with a failure to comply with these reporting requirements. *Investors should consult their own tax advisors concerning the application of these reporting requirements to their specific situation.*

Tax-Exempt Organizations. Subject to numerous exceptions, qualified retirement plans and individual retirement accounts, charitable organizations and certain other organizations that otherwise are exempt from federal income tax (collectively exempt organizations) nonetheless are subject to the tax on unrelated business taxable income (UBTI). Generally, UBTI means the gross income derived by an exempt organization from a trade or business that it regularly carries on, the conduct of which is not substantially related to the exercise or performance of its exempt purpose or function, less allowable deductions directly connected with that trade or business. If UGA were to regularly carry on (directly or indirectly) a trade or business that is unrelated with respect to an exempt organization unitholder, then in computing its UBTI, the unitholder must include its share of (1) UGA s gross income from the unrelated trade or business, whether or not distributed, and (2) UGA s allowable deductions directly connected with that gross income.

UBTI generally does not include dividends, interest, or payments with respect to securities loans and gains from the sale of property (other than property held for sale to customers in the ordinary course of a trade or business). Nonetheless, income on, and gain from the disposition of, debt-financed property is UBTI. Debt-financed property generally is income-producing property (including securities), the use of which is not substantially related to the exempt organization s tax-exempt purposes, and with respect to which there is acquisition indebtedness at any time during the taxable year (or, if the property was disposed of during the taxable year, the 12-month period ending with the disposition). Acquisition indebtedness includes debt incurred to acquire property, debt incurred before the acquisition of property if the debt would not have been incurred but for the acquisition, and debt incurred subsequent to the acquisition of property if the debt would not have been incurred but for the acquisition and at the time of acquisition the incurrence of debt was foreseeable. The portion of the income from debt-financed property attributable to acquisition indebtedness is equal to the ratio of the average outstanding principal amount of acquisition indebtedness over the average adjusted basis of the property for the year. UGA currently does not anticipate that it will borrow money to acquire investments; however, UGA cannot be certain that it will not borrow for such purpose in the future. In addition, an exempt organization unitholder that incurs acquisition indebtedness to purchase its units in UGA may have UBTI.

The federal tax rate applicable to an exempt organization unitholder on its UBTI generally will be either the corporate or trust tax rate, depending upon the unitholder s form of organization. UGA may report to each such unitholder information as to the portion, if any, of the unitholder s income and gains from UGA for any year that will be treated as UBTI; the calculation of that amount is complex, and there can be no assurance that UGA s calculation of UBTI will be accepted by the Service. An exempt organization unitholder will be required to make payments of estimated federal income tax with respect to its UBTI.

109

TABLE OF CONTENTS

Regulated Investment Companies. Under recently enacted legislation, interests in and income from qualified publicly traded partnerships satisfying certain gross income tests are treated as qualifying assets and income, respectively, for purposes of determining eligibility for regulated investment company (RIC) status. A RIC may invest up to 25% of its assets in interests in a qualified publicly traded partnership. The determination of whether a publicly traded partnership such as UGA is a qualified publicly traded partnership is made on an annual basis. UGA expects to be a qualified publicly traded partnership in each of its taxable years. However, such qualification is not assured.

Non-U.S. Unitholders

Generally, non-U.S. persons who derive U.S. source income or gain from investing or engaging in a U.S. business are taxable on two categories of income. The first category consists of amounts that are fixed, determinable, annual and periodic income, such as interest, dividends and rent that are not connected with the operation of a U.S. trade or business (FDAP). The second category is income that is effectively connected with the conduct of a U.S. trade or

business (ECI). FDAP income (other than interest that is considered portfolio interest) is generally subject to a 30 percent withholding tax, which may be reduced for certain categories of income by a treaty between the U.S. and the recipient s country of residence. In contrast, ECI is generally subject to U.S. tax on a net basis at graduated rates upon the filing of a U.S. tax return. Where a non-U.S. person has ECI as a result of an investment in a partnership, the ECI is subject to a withholding tax at a rate of 35 percent for both individual and corporate unitholders.

Withholding on Allocations and Distributions. The Code provides that a non-U.S. person who is a partner in a partnership that is engaged in a U.S. trade or business during a taxable year will also be considered to be engaged in a U.S. trade or business during that year. Classifying an activity by a partnership as an investment or an operating business is a factual determination. Under certain safe harbors in the Code, an investment fund whose activities consist of trading in stocks, securities, or commodities for its own account generally will not be considered to be engaged in a U.S. trade or business unless it is a dealer in such stocks, securities, or commodities. This safe harbor applies to investments in commodities only if the commodities are of a kind customarily dealt in on an organized commodity exchange and if the transaction is of a kind customarily consummated at such place. Although the matter is not free from doubt, UGA believes that the activities directly conducted by UGA do not result in UGA being engaged in a trade or business within in the United States. However, there can be no assurance that the IRS would not successfully assert that UGA s activities constitute a U.S. trade or business.

In the event that UGA s activities were considered to constitute a U.S. trade or business, UGA would be required to withhold at the highest rate specified in Code section 1 (currently 35 percent) on allocations of our income to non-U.S. unitholders. A non-U.S. unitholder with ECI will generally be required to file a U.S. federal income tax return, and the return will provide the non-U.S. unitholder with the mechanism to seek a refund of any withholding in excess of such unitholder s actual U.S. federal income tax liability. Any amount withheld by UGA will be treated as a distribution to the non-U.S. unitholder.

If UGA is not treated as engaged in a U.S. trade or business, a non-U.S. unitholder may nevertheless be treated as having FDAP income, which would be subject to a 30 percent withholding tax (possibly subject to reduction by treaty), with respect to some or all of its distributions from UGA or its allocable share of UGA income. Amounts withheld on behalf of a non-U.S. unitholder will be treated as being distributed to such unitholder.

To the extent any interest income allocated to a non-U.S. unitholder that otherwise constitutes FDAP is considered portfolio interest, neither the allocation of such interest income to the non-U.S. unitholder nor a subsequent distribution of such interest income to the non-U.S. unitholder will be subject to withholding, provided that the non-U.S. unitholder is not otherwise engaged in a trade or business in the U.S. and provides UGA with a timely and properly completed and executed IRS Form W-8BEN or other applicable form. In general, portfolio interest is interest paid on debt obligations issued in registered form, unless the recipient owns 10 percent or more of the voting power of the issuer.

Most of UGA s interest income qualifies as portfolio interest. In order for UGA to avoid withholding on any interest income allocable to non-U.S. unitholders that would qualify as portfolio interest, it will be necessary for all non-U.S. unitholders to provide UGA with a timely and properly completed and executed

110

TABLE OF CONTENTS

Form W-8BEN (or other applicable form). If a non-U.S. unitholder fails to provide a properly completed Form W-8BEN, the General Partner may request that the non-U.S. unitholder provide, within 15 days after the request by the General Partner, a properly completed Form W-8BEN. If a non-U.S. unitholder fails to comply with this request, the units owned by such non-U.S. unitholder will be subject to redemption.

Gain from Sale of Units. Gain from the sale or exchange of the units may be taxable to a non-U.S. unitholder if the non-U.S. unitholder is a nonresident alien individual who is present in the U.S. for 183 days or more during the taxable year. In such case, the nonresident alien individual will be subject to a 30 percent withholding tax on the amount of such individual's gain.

Branch Profits Tax on Corporate Non-U.S. Unitholders. In addition to the taxes noted above, any non-U.S. unitholders that are corporations may also be subject to an additional tax, the branch profits tax, at a rate of 30 percent. The branch profits tax is imposed on a non-U.S. corporation's dividend equivalent amount, which generally consists of the corporation's after-tax earnings and profits that are effectively connected with the corporation's U.S. trade or business but are not reinvested in a U.S. business. This tax may be reduced or eliminated by an income tax treaty between the United States and the country in which the non-U.S. unitholder is a qualified resident.

Prospective non-U.S. unitholders should consult their tax advisor with regard to these and other issues unique to non-U.S. unitholders.

Backup Withholding

UGA may be required to withhold U.S. federal income tax (backup withholding) at a rate of 28 percent from all taxable distributions payable to: (1) any unitholder who fails to furnish UGA with his, her or its correct taxpayer identification number or a certificate that the unitholder is exempt from backup withholding, and (2) any unitholder with respect to whom the IRS notifies UGA that the unitholder has failed to properly report certain interest and dividend income to the IRS and to respond to notices to that effect. Backup withholding is not an additional tax and may be returned or credited against a taxpayer's regular federal income tax liability if appropriate information is provided to the IRS.

Other Tax Considerations

In addition to federal income taxes, unitholders may be subject to other taxes, such as state and local income taxes, unincorporated business taxes, business franchise taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which UGA does business or owns property or where the unitholders reside. Although an analysis of those various taxes is not presented here, each prospective unitholder should consider their potential impact on its investment in UGA. It is each unitholder's responsibility to file the appropriate U.S. federal, state, local, and foreign tax returns. Sutherland Asbill & Brennan LLP has not provided an opinion concerning any aspects of state, local or foreign tax or U.S. federal tax other than those U.S. federal income tax issues discussed herein.

Investment by ERISA Accounts

General

Most employee benefit plans and individual retirement accounts (IRAs) are subject to the Employee Retirement Income Security Act of 1974, as amended (ERISA) or the Internal Revenue Code of 1986, as amended (the Code), or both. This section discusses certain considerations that arise under ERISA and the Code that a fiduciary of an employee benefit plan as defined in ERISA or a plan as defined in Section 4975 of the Code who has investment discretion should take into account before deciding to invest the plan's assets in UGA. Employee benefit plans and plans are collectively referred to below as plans, and fiduciaries with investment discretion are referred to below as plan fiduciaries.

This summary is based on the provisions of ERISA and the Code as of the date hereof. This summary is not intended to be complete, but only to address certain questions under ERISA and the Code likely to be raised by your advisors.

The summary does not include state or local law.

Potential plan investors are urged to consult with their own professional advisors concerning the appropriateness of an investment in UGA and the manner in which units should be purchased.

111

TABLE OF CONTENTS

Special Investment Considerations

Each plan fiduciary must consider the facts and circumstances that are relevant to an investment in UGA, including the role that an investment in UGA would play in the plan's overall investment portfolio. Each plan fiduciary, before deciding to invest in UGA, must be satisfied that the investment is prudent for the plan, that the investments of the plan are diversified so as to minimize the risk of large losses and that an investment in UGA complies with the terms of the plan.

UGA and Plan Assets

A regulation issued under ERISA contains rules for determining when an investment by a plan in an equity interest of a limited partnership will result in the underlying assets of the partnership being deemed plan assets for purposes of ERISA and Section 4975 of the Code. Those rules provide that assets of a limited partnership will not be plan assets of a plan that purchases an equity interest in the partnership if the equity interest purchased is a publicly-offered security. If the underlying assets of a partnership are considered to be assets of any plan for purposes of ERISA or Section 4975 of the Code, the operations of that partnership would be subject to and, in some cases, limited by, the provisions of ERISA and Section 4975 of the Code.

The publicly-offered security exception described above applies if the equity interest is a security that is:

1. freely transferable (determined based on the relevant facts and circumstances);
2. part of a class of securities that is widely held (meaning that the class of securities is owned by 100 or more investors independent of the issuer and of each other); and
3. either (a) part of a class of securities registered under Section 12(b) or 12(g) of the Exchange Act or (b) sold to the plan as part of a public offering pursuant to an effective registration statement under the Securities Act of 1933 and the class of which such security is a part is registered under the Exchange Act within 120 days (or such later time as may be allowed by the SEC) after the end of the fiscal year of the issuer in which the offering of such security occurred.

The plan asset regulations under ERISA state that the determination of whether a security is freely transferable is to be made based on all the relevant facts and circumstances. In the case of a security that is part of an offering in which the minimum investment is \$10,000 or less, the following requirements, alone or in combination, ordinarily will not affect a finding that the security is freely transferable: (1) a requirement that no transfer or assignment of the security or rights relating to the security be made that would violate any federal or state law, (2) a requirement that no transfer or assignment be made without advance written notice given to the entity that issued the security, and (3) any restriction on the substitution of assignee as a limited partner of a partnership, including a general partner consent requirement, provided that the economic benefits of ownership of the assignor may be transferred or assigned without regard to

such restriction or consent (other than compliance with any of the foregoing restrictions).

The General Partner believes that the conditions described above are satisfied with respect to the units. The General Partner believes that the units therefore constitute publicly-offered securities, and the underlying assets of UGA are not considered to constitute plan assets of any plan that purchases units.

Prohibited Transactions

ERISA and the Code generally prohibit certain transactions involving the plan and persons who have certain specified relationships to the plan.

In general, units may not be purchased with the assets of a plan if the General Partner, the clearing brokers, the trading advisors (if any), or any of their affiliates, agents or employees either:

- exercise any discretionary authority or discretionary control with respect to management of the plan;
- exercise any authority or control with respect to management or disposition of the assets of the plan;
- render investment advice for a fee or other compensation, direct or indirect, with respect to any moneys or other property of the plan;
- have any authority or responsibility to render investment advice with respect to any monies or other property of the plan; or

112

TABLE OF CONTENTS

have any discretionary authority or discretionary responsibility in the administration of the plan.

Also, a prohibited transaction may occur under ERISA or the Code when circumstances indicate that (1) the investment in a unit is made or retained for the purpose of avoiding application of the fiduciary standards of ERISA, (2) the investment in a unit constitutes an arrangement under which UGA is expected to engage in transactions that would otherwise be prohibited if entered into directly by the plan purchasing the unit, (3) the investing plan, by itself, has the authority or influence to cause UGA to engage in such transactions, or (4) a person who is prohibited from transacting with the investing plan may, but only with the aid of certain of its affiliates and the investing plan, cause UGA to engage in such transactions with such person.

Special IRA Rules

IRAs are not subject to ERISA's fiduciary standards, but are subject to their own rules, including the prohibited transaction rules of Section 4975 of the Code, which generally mirror ERISA's prohibited transaction rules. For example, IRAs are subject to special custody rules and must maintain a qualifying IRA custodial arrangement separate and distinct from UGA and its custodial arrangement. Otherwise, if a separate qualifying custodial arrangement is not maintained, an investment in the units will be treated as a distribution from the IRA. Second, IRAs are prohibited from investing in certain commingled investments, and the General Partner makes no representation regarding whether an investment in units is an inappropriate commingled investment for an IRA. Third, in applying the prohibited transaction provisions of Section 4975 of the Code, in addition to the rules summarized above, the individual for whose benefit the IRA is maintained is also treated as the creator of the IRA. For example, if the owner or beneficiary of an IRA enters into any transaction, arrangement, or agreement involving the assets of his or her IRA to benefit the IRA owner or beneficiary (or his or her relatives or business affiliates) personally, or with the understanding that such benefit will occur, directly or indirectly, such transaction could give rise to a prohibited transaction that is not exempted by any available exemption. Moreover, in the case of an IRA, the consequences of a non-exempt prohibited transaction are that the IRA's assets will be treated as if they were distributed, causing immediate taxation of the assets (including any early distribution penalty tax applicable under Section 72 of the

Code), in addition to any other fines or penalties that may apply.

Exempt Plans

Certain employee benefit plans may be governmental plans or church plans. Governmental plans and church plans are generally not subject to ERISA, nor do the above-described prohibited transaction provisions described above apply to them. These plans are, however, subject to prohibitions against certain related-party transactions under Section 503 of the Code, which operate similar to the prohibited transaction rules described above. In addition, the fiduciary of any governmental or church plan must consider any applicable state or local laws and any restrictions and duties of common law imposed upon the plan.

No view is expressed as to whether an investment in UGA (and any continued investment in UGA), or the operation and administration of UGA, is appropriate or permissible for any governmental plan or church plan under Code Section 503, or under any state, county, local or other law relating to that type of plan.

Allowing an investment in UGA is not to be construed as a representation by UGA, its General Partner, any trading advisor, any clearing broker, the Marketing Agent or legal counsel or other advisors to such parties or any other party that this investment meets some or all of the relevant legal requirements with respect to investments by any particular plan or that this investment is appropriate for any such particular plan. The person with investment discretion should consult with the plan's attorney and financial advisors as to the propriety of an investment in UGA in light of the circumstances of the particular plan, current tax law and ERISA.

113

TABLE OF CONTENTS

INFORMATION YOU SHOULD KNOW

This prospectus contains information you should consider when making an investment decision about the units. You may rely on the information contained in this prospectus. Neither UGA nor its General Partner has authorized any person to provide you with different information and, if anyone provides you with different or inconsistent information, you should not rely on it. This prospectus is not an offer to sell the units in any jurisdiction where the offer or sale of the units is not permitted.

The information contained in this prospectus was obtained from us and other sources believed by us to be reliable.

You should rely only on the information contained in this prospectus or any applicable prospectus supplement. We have not authorized anyone to provide you with any information that is different. If you receive any unauthorized information, you must not rely on it. You should disregard anything we said in an earlier document that is inconsistent with what is included in this prospectus or any applicable prospectus supplement. Where the context requires, when we refer to this prospectus, we are referring to this prospectus and (if applicable) the relevant prospectus supplement.

You should not assume that the information in this prospectus or any applicable prospectus supplement is current as of any date other than the date on the front page of this prospectus or the date on the front page of any applicable prospectus supplement.

We include cross references in this prospectus to captions in these materials where you can find further related discussions. The table of contents tells you where to find these captions.

STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This prospectus includes forward-looking statements which generally relate to future events or future performance. In some cases, you can identify forward-looking statements by terminology such as may, will, should, expect, plan, anticipate, believe, estimate, predict, potential or the negative of these terms or other comparable terminology. Statements (other than statements of historical fact) included in this prospectus that address activities, events or developments that will or may occur in the future, including such matters as changes in inflation in the United States, movements in the stock market, movements in U.S. and foreign currencies, and movements in the commodities markets and indexes that track such movements, UGA's operations, the General Partner's plans and references to UGA's future success and other similar matters, are forward-looking statements. These statements are only predictions. Actual events or results may differ materially. These statements are based upon certain assumptions and analyses the General Partner has made based on its perception of historical trends, current conditions and expected future developments, as well as other factors appropriate in the circumstances. Whether or not actual results and developments will conform to the General Partner's expectations and predictions, however, is subject to a number of risks and uncertainties, including the special considerations discussed in this prospectus, general economic, market and business conditions, changes in laws or regulations, including those concerning taxes, made by governmental authorities or regulatory bodies, and other world economic and political developments. See **What Are the Risk Factors Involved with an Investment in UGA?** Consequently, all the forward-looking statements made in this prospectus are qualified by these cautionary statements, and there can be no assurance that the actual results or developments the General Partner anticipates will be realized or, even if substantially realized, that they will result in the expected consequences to, or have the expected effects on, UGA's operations or the value of the units.

114

TABLE OF CONTENTS

WHERE YOU CAN FIND MORE INFORMATION

The General Partner has filed on behalf of UGA a registration statement on Form S-1 with the SEC under the Securities Act of 1933. This prospectus does not contain all of the information set forth in the registration statement (including the exhibits to the registration statement), parts of which have been omitted in accordance with the rules and regulations of the SEC. For further information about UGA or the units, please refer to the registration statement, which you may inspect, without charge, at the public reference facilities of the SEC at the below address or online at www.sec.gov, or obtain at prescribed rates from the public reference facilities of the SEC at the below address.

Information about UGA and the units can also be obtained from UGA's website, which is www.unitedstatesgasolinefund.com. UGA's website address is only provided here as a convenience to you and the information contained on or connected to the website is not part of this prospectus or the registration statement of which this prospectus is part. UGA is subject to the informational requirements of the Exchange Act and the General Partner and UGA will each, on behalf of UGA, file certain reports and other information with the SEC. The General Partner will file an updated prospectus annually for UGA pursuant to the Securities Act. The reports and other information can be inspected at the public reference facilities of the SEC located at 100 F Street, NE, Washington, D.C. 20549 and online at www.sec.gov. You may also obtain copies of such material from the public reference facilities of the SEC at 100 F Street, NE, Washington, D.C. 20549, at prescribed rates. You may obtain more information concerning the operation of the public reference facilities of the SEC by calling the SEC at 1-800-SEC-0330 or visiting online at www.sec.gov.

SUMMARY OF PROMOTIONAL AND SALES MATERIAL

UGA uses the following promotional or sales material.

UGA's website, www.unitedstatesgasolinefund.com, and
Fact sheet found on UGA's website.

The materials described above are not a part of this prospectus or the registration statement of which this prospectus is a part and have been submitted to the staff of the Securities and Exchange Commission for their review pursuant to Industry Guide 5.

PATENT APPLICATION PENDING

A patent application by the General Partner directed to the creation and operation of the USOF, which would apply to UGA, is pending and the General Partner's registration of UGA's trademarks is in process at the United States Patent and Trademark Office.

115

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

INDEX TO FINANCIAL STATEMENTS

Documents	Page
<u>Report of Independent Registered Public Accounting Firm</u>	<u>F-2</u>
<u>Statements of Financial Condition at December 31, 2008 and 2007</u>	<u>F-3</u>
<u>Schedule of Investments at December 31, 2008.</u>	<u>F-4</u>
<u>Statements of Operations for the Period from February 26, 2008 (Commencement of Operations) to December 31, 2008 and the Period from April 12, 2007 (Inception) to December 31, 2007</u>	<u>F-5</u>
<u>Statements of Changes in Partners' Capital for the Period from February 26, 2008 (Commencement of Operations) to December 31, 2008 and the Period from April 12, 2007 (Inception) to December 31, 2007</u>	<u>F-6</u>
<u>Statements of Cash Flows for the Period from February 26, 2008 (Commencement of Operations) to December 31, 2008 and the Period from April 12, 2007 (Inception) to December 31, 2007</u>	<u>F-7</u>
<u>Notes to Financial Statements for the Period from February 26, 2008 (Commencement of Operations) to December 31, 2008 and the Period from April 12, 2007 (Inception) to December 31, 2007.</u>	<u>F-8</u>

F-1

TABLE OF CONTENTS

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Partners of
United States Gasoline Fund, LP

We have audited the accompanying statements of financial condition of United States Gasoline Fund, LP (the Fund) as of December 31, 2008 and 2007, including the schedule of investments as of December 31, 2008 and the related statements of operations, changes in partners' capital and cash flows for the period from February 26, 2008 (commencement of operations) through December 31, 2008 and the period from April 12, 2007 (inception) through December 31, 2007. These financial statements are the responsibility of the Fund's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Fund is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audit included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Fund's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of United States Gasoline Fund, LP as of December 31, 2008 and 2007, and the results of its operations and its cash flows for the period from February 26, 2008 (commencement of operations) through December 31, 2008 and the period from April 12, 2007 (inception) through December 31, 2007, in conformity with accounting principles generally accepted in the United States of America.

/s/ SPICER JEFFRIES LLP

Greenwood Village, Colorado
March 20, 2009

F-2

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

STATEMENTS OF FINANCIAL CONDITION

At December 31, 2008 and 2007

2008

2007

ASSETS		
Cash and cash equivalents	\$ 11,691,510	\$ 1,000
Equity in UBS Securities LLC trading accounts:		
Cash	7,114,841	
Unrealized gain on open commodity futures contracts	1,431,721	
Receivable from general partner	126,348	
Interest receivable	4,251	
Total assets	\$ 20,368,671	\$ 1,000
LIABILITIES AND PARTNERS' CAPITAL		
General Partner management fees (Note 3)	\$ 5,902	\$
Audit and tax reporting fees payable	150,794	
Brokerage commission fees payable	1,400	
Other liabilities	1,156	
Total liabilities	159,252	
Commitments and Contingencies (Notes 3, 4 and 5)		
Partners' Capital		
General Partner		20
Limited Partners	20,209,419	980
Total Partners' Capital	20,209,419	1,000
Total liabilities and partners' capital	\$ 20,368,671	\$ 1,000
Limited Partners' units outstanding	1,000,000	
Net asset value per unit	\$ 20.21	\$
Market value per unit	\$ 19.46	\$

See accompanying notes to financial statements.

F-3

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

SCHEDULE OF INVESTMENTS

At December 31, 2008

	Number of Contracts	Gain on Open Commodity Contracts	% of Partners' Capital
Open Futures Contracts			
United States Contracts			
Gasoline Futures contracts, expire February 2009	453	\$ 1,431,721	7.08
Cash Equivalents			
	Cost	Market Value	
United States Money Market Funds			
Goldman Sachs Financial Square Funds Government Fund	\$ 3,031,801	3,031,801	15.00

Goldman Sachs Financial Square Funds	Treasury Instruments	1,812,771	1,812,771	8.97
Fund		\$4,844,572	4,844,572	23.97
Cash			6,846,938	33.88
Total Cash and Cash Equivalents			11,691,510	57.85
Cash on deposit with broker			7,114,841	35.21
Liabilities, less receivables			(28,653)	(0.14)
Total Partners' Capital			\$20,209,419	100.00

See accompanying notes to financial statements.

F-4

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

STATEMENTS OF OPERATIONS

For the Period from February 26, 2008

(Commencement of Operations) to December 31, 2008

**And the Period from April 12, 2007 (Inception) to
December 31, 2007**

	Period from February 26, 2008 to December 31, 2008	Period from April 12, 2007 to December 31, 2007
Income		
Gains (losses) on trading of commodity futures contracts:		
Realized losses on closed positions	\$(11,364,767)	\$
Change in unrealized gains on open positions	1,431,721	
Interest income	270,986	
Other income	10,000	
Total loss	(9,652,060)	
Expenses		
General Partner management fees (Note 3)	97,932	
Brokerage commission fees	16,173	
Audit and tax reporting fees	150,794	
Other expenses	7,979	
Total expenses	272,878	
Expense waiver	(126,348)	

Net expenses	146,530
Net loss	\$(9,798,590) \$
Net loss per limited partnership unit	\$(29.79) \$
Net loss per weighted average limited partnership unit	\$(23.69) \$
Weighted average limited partnership units outstanding	413,548

See accompanying notes to financial statements.

F-5

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

**STATEMENTS OF CHANGES IN PARTNERS' CAPITAL
For the Period from February 26, 2008
(Commencement of Operations) to December 31, 2008
And the Period from April 12, 2007 (Inception) to
December 31, 2007**

	General Partner	Limited Partners	Total
Balances, at Inception	\$	\$	\$
Initial contribution of capital	20	980	1,000
Balances, at December 31, 2007	20	980	1,000
Addition of 1,300,000 partnership units		46,114,901	46,114,901
Redemption of 300,000 partnership units	(20)	(16,107,872)	(16,107,892)
Net loss		(9,798,590)	(9,798,590)
Balances, at December 31, 2008	\$	\$ 20,209,419	\$ 20,209,419
Net Asset Value Per Unit			
At April 12, 2007 (inception)	\$		
At February 26, 2008 (commencement of operations)	\$ 50.00		
At December 31, 2008	\$ 20.21		

See accompanying notes to financial statements.

F-6

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP**STATEMENTS OF CASH FLOWS****For the Period from February 26, 2008****(Commencement of Operations) to December 31, 2008****And the Period from April 12, 2007 (Inception) to
December 31, 2007**

	Period from February 26, 2008 to December 31, 2008	Period from April 12, 2007 to December 31, 2007
Cash Flows from Operating Activities:		
Net loss	\$(9,798,590)	\$
Adjustments to reconcile net loss to net cash used in operating activities:		
Increase in commodity futures trading account cash	(7,114,841)	
Unrealized gains on futures contracts	(1,431,721)	
Increase in receivable from General Partner	(126,348)	
Increase in interest receivable	(4,251)	
Increase in General Partner management fees payable	5,902	
Increase in audit and tax reporting fees payable	150,794	
Increase in brokerage commission fees payable	1,400	
Increase in other liabilities	1,156	
Net cash used in operating activities	(18,316,499)	
Cash Flows from Financing Activities:		
Subscription of partnership units	46,114,901	1,000
Redemption of partnership units	(16,107,892)	
Net cash provided by financing activities	30,007,009	1,000
Net Increase in Cash and Cash Equivalents	11,690,510	1,000
Cash and Cash Equivalents, beginning of period	1,000	
Cash and Cash Equivalents, end of period	\$11,691,510	\$ 1,000

See accompanying notes to financial statements.

F-7

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

NOTES TO FINANCIAL STATEMENTS For the Period from February 26, 2008 (Commencement of Operations) to December 31, 2008 And the Period from April 12, 2007 (Inception) to December 31, 2007

Note 1 Organization and Business

The United States Gasoline Fund, LP (UGA), was organized as a limited partnership under the laws of the state of Delaware on April 12, 2007. UGA is a commodity pool that issues units that may be purchased and sold on the NYSE Arca, Inc. (the NYSE Arca). Prior to November 25, 2008, UGA s units traded on the American Stock Exchange (the AMEX). UGA will continue in perpetuity, unless terminated sooner upon the occurrence of one or more events as described in its Amended and Restated Agreement of Limited Partnership dated as of February 11, 2008 (the LP Agreement). The investment objective of UGA is for the changes in percentage terms of its net asset value to reflect the changes in percentage terms of the price of gasoline (also known as reformulated gasoline blendstock for oxygen blending, or RBOB) for delivery to the New York harbor as measured by the changes in the price of the futures contract on gasoline as traded on the New York Mercantile Exchange (the NYMEX) that is the near month contract to expire, except when the near month contract is within two weeks of expiration, in which case the futures contract will be the next month contract to expire, less UGA s expenses. UGA accomplishes its objective through investments in futures contracts for gasoline, crude oil, natural gas, heating oil and other petroleum-based fuels that are traded on the NYMEX, ICE Futures or other U.S. and foreign exchanges (collectively, Futures Contracts) and other gasoline-related investments such as cash-settled options on Futures Contracts, forward contracts for gasoline and over-the-counter transactions that are based on the price of gasoline, crude oil and other petroleum-based fuels, Futures Contracts and indices based on the foregoing (collectively, Other Gasoline-Related Investments). As of December 31, 2008, UGA held 453 Futures Contracts traded on the NYMEX.

UGA commenced investment operations on February 26, 2008 and has a fiscal year ending on December 31. United States Commodity Funds LLC (formerly known as Victoria Bay Asset Management, LLC) (the General Partner) is responsible for the management of UGA. The General Partner is a member of the National Futures Association (the NFA) and became a commodity pool operator with the Commodity Futures Trading Commission effective December 1, 2005. The General Partner is also the general partner of the United States Oil Fund, LP (USOF), the United States Natural Gas Fund, LP (USNG), the United States 12 Month Oil Fund, LP (US12OF) and the United States Heating Oil Fund, LP (USHO), which listed their limited partnership units on the AMEX under the ticker symbols USO on April 10, 2006, UNG on April 18, 2007, USL on December 6, 2007 and UHN on April 9, 2008, respectively. As a result of the acquisition of the AMEX by NYSE Euronext, each of USOF s, USNG s, UGA s and USHO s units commenced trading on the NYSE Arca on November 25, 2008.

UGA issues limited partnership interests (units) to certain authorized purchasers (Authorized Purchasers) by offering baskets consisting of 100,000 units (Creation Baskets) through ALPS Distributors, Inc. (the Marketing Agent). The purchase price for a Creation Basket is based upon the net asset value of a unit determined as of the earlier of the close of the New York Stock Exchange (the NYSE) or 4:00 p.m. New York time on the day the order to create the basket is properly received.

In addition, Authorized Purchasers pay UGA a \$1,000 fee for each order to create one or more Creation Baskets. Units may be purchased or sold on a nationally recognized securities exchange in smaller increments than a Creation Basket. Units purchased or sold on a nationally recognized securities exchange are not purchased or sold at the net asset value of UGA but rather at market prices quoted on such exchange.

In November 2007, UGA initially registered 30,000,000 units on Form S-1 with the U.S. Securities and Exchange Commission (the SEC). On February 26, 2008, UGA listed its units on the AMEX under the ticker symbol UGA. On that day, UGA established its initial net asset value by setting the price at \$50.00 per unit and issued 300,000 units in exchange for \$15,001,000. UGA also commenced investment operations on February 26, 2008 by purchasing Futures Contracts traded on the NYMEX based on gasoline. As a result of the acquisition of the AMEX by NYSE Euronext, UGA's units commenced trading on the NYSE Arca on November 25, 2008. As of December 31, 2008, UGA had registered a total of 30,000,000 units.

F-8

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

NOTES TO FINANCIAL STATEMENTS

For the Period from February 26, 2008

(Commencement of Operations) to December 31, 2008

And the Period from April 12, 2007 (Inception) to

December 31, 2007

Note 2 Summary of Significant Accounting Policies

Revenue Recognition

Commodity futures contracts, forward contracts, physical commodities, and related options are recorded on the trade date. All such transactions are recorded on the identified cost basis and marked to market daily. Unrealized gains or losses on open contracts are reflected in the statement of financial condition and in the difference between the original contract amount and the market value (as determined by exchange settlement prices for futures contracts and related options and cash dealer prices at a predetermined time for forward contracts, physical commodities, and their related options) as of the last business day of the year or as of the last date of the financial statements. Changes in the unrealized gains or losses between periods are reflected in the statement of operations. UGA earns interest on its assets denominated in U.S. dollars on deposit with the futures commission merchant at the 90-day Treasury bill rate. In addition, UGA earns interest on funds held at the custodian at prevailing market rates earned on such investments.

Brokerage Commissions

Brokerage commissions on all open commodity futures contracts are accrued on a full-turn basis.

Income Taxes

UGA is not subject to federal income taxes; each partner reports his/her allocable share of income, gain, loss deductions or credits on his/her own income tax return.

Additions and Redemptions

Authorized Purchasers may purchase Creation Baskets or redeem units (Redemption Baskets) only in blocks of 100,000 units equal to the net asset value of the units determined as of the earlier of the close of the NYSE or 4:00 p.m. New York time on the day the order is placed.

UGA records units sold or redeemed one business day after the trade date of the purchase or redemption. The amounts due from Authorized Purchasers are reflected in UGA's statement of financial condition as receivable for units sold, and amounts payable to Authorized Purchasers upon redemption are reflected as payable for units redeemed.

Partnership Capital and Allocation of Partnership Income and Losses

Profit or loss shall be allocated among the partners of UGA in proportion to the number of units each partner holds as of the close of each month. The General Partner may revise, alter or otherwise modify this method of allocation as described in the LP Agreement.

Calculation of Net Asset Value

UGA calculates its net asset value on each trading day by taking the current market value of its total assets, subtracting any liabilities and dividing the amount by the total number of units issued and outstanding. UGA uses the closing price for the contracts on the relevant exchange on that day to determine the value of contracts held on such exchange.

Net Income (Loss) per Unit

Net income (loss) per unit is the difference between the net asset value per unit at the beginning of each period and at the end of each period. The weighted average number of units outstanding was computed for purposes of disclosing net income (loss) per weighted average unit. The weighted average units are equal to the number of units outstanding at the end of the period, adjusted proportionately for units redeemed based on the amount of time the units were outstanding during such period. There were no units held by the General Partner at December 31, 2008.

F-9

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

NOTES TO FINANCIAL STATEMENTS

For the Period from February 26, 2008

(Commencement of Operations) to December 31, 2008

And the Period from April 12, 2007 (Inception) to December 31, 2007

Note 2 Summary of Significant Accounting Policies (continued)

Offering Costs

Offering costs incurred in connection with the registration of additional units after the initial registration of units are borne by UGA. These costs include registration fees paid to regulatory agencies and all legal, accounting, printing and other expenses associated therewith. These costs will be accounted for as a deferred charge and thereafter amortized to expense over twelve months on a straight line basis or a shorter period if warranted.

Cash Equivalents

Cash and cash equivalents include money market funds and overnight deposits or time deposits with original maturity dates of three months or less.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires UGA's management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of the revenue and expenses during the reporting period. Actual results could differ from those estimates and assumptions.

Note 3 Fees Paid by the Fund and Related Party Transactions

General Partner Management Fee

Under the LP Agreement, the General Partner is responsible for investing the assets of UGA in accordance with the objectives and policies of UGA. In addition, the General Partner has arranged for one or more third parties to provide administrative, custody, accounting, transfer agency and other necessary services to UGA. For these services, UGA is contractually obligated to pay the General Partner a fee, which is paid monthly and based on average daily net assets, that is equal to 0.60% per annum on average daily net assets.

Ongoing Registration Fees and Other Offering Expenses

UGA pays all costs and expenses associated with the ongoing registration of units subsequent to the initial offering. These costs include registration or other fees paid to regulatory agencies in connection with the offer and sale of units, and all legal, accounting, printing and other expenses associated with such offer and sale. For the period from February 26, 2008 (commencement of operations) to December 31, 2008 and the period from April 12, 2007 (inception) to December 31, 2007, UGA incurred \$0 and \$0, respectively, in registration fees and other offering expenses.

Directors Fees

UGA is responsible for paying the fees and expenses, including directors and officers liability insurance, of the independent directors of the General Partner who are also audit committee members. During the period from February 26, 2008 (commencement of operations) to December 31, 2008, UGA shared these fees with USOF, USNG, US12OF and USHO based on the relative assets of each fund, computed on a daily basis. These fees for calendar year 2008 amounted to a total of \$282,000 for all five funds, and UGA's portion of such fees was \$2,759. For the period from April 12, 2007 (inception) to December 31, 2007, these fees were \$286,000 and UGA's portion of such fees was \$0.

F-10

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

NOTES TO FINANCIAL STATEMENTS

For the Period from February 26, 2008

(Commencement of Operations) to December 31, 2008

And the Period from April 12, 2007 (Inception) to

December 31, 2007

Note 3 Fees Paid by the Fund and Related Party Transactions (continued)

Licensing Fees

As discussed in Note 4, UGA entered into a licensing agreement with the NYMEX on May 30, 2007. The agreement has an effective date of April 10, 2006. Pursuant to the agreement, UGA and the affiliated funds managed by the General Partner pay a licensing fee that is equal to 0.04% for the first \$1,000,000,000 of combined assets of the funds and 0.02% for combined assets above \$1,000,000,000. During the period from February 26, 2008 (commencement of operations) to December 31, 2008 and the period from April 12, 2007 (inception) to December 31, 2007, UGA incurred \$5,219 and \$0, respectively, under this arrangement.

Investor Tax Reporting Cost

The fees and expenses associated with UGA's audit expenses and tax accounting and reporting requirements, with the exception of certain initial implementation service fees and base service fees which were borne by the General Partner, are paid by UGA. The General Partner, though under no obligation to do so, agreed to pay certain expenses, including those relating to audit expenses and tax accounting and reporting requirements normally borne by UGA to the extent that such expenses exceeded 0.15% (15 basis points) of UGA's NAV, on an annualized basis, through December 31, 2008. The General Partner has no obligation to continue such payment into subsequent years. The total amount of these costs to be paid by the General Partner and UGA is estimated to be \$126,348 for the year ended December 31, 2008.

Other Expenses and Fees

In addition to the fees described above, UGA pays all brokerage fees, taxes and other expenses in connection with the operation of UGA, excluding costs and expenses paid by the General Partner as outlined in Note 4.

Note 4 Contracts and Agreements

UGA is party to a marketing agent agreement, dated as of January 18, 2008, with the Marketing Agent, whereby the Marketing Agent provides certain marketing services for UGA as outlined in the agreement. The fee of the Marketing Agent, which is borne by the General Partner, is equal to 0.06% on UGA's assets up to \$3 billion; and 0.04% on UGA's assets in excess of \$3 billion.

The above fees do not include the following expenses, which are also borne by the General Partner: the cost of placing advertisements in various periodicals; web construction and development; or the printing and production of various marketing materials.

UGA is also party to a custodian agreement, dated January 16, 2008, with Brown Brothers Harriman & Co. (BBH&Co.), whereby BBH&Co. holds investments on behalf of UGA. The General Partner pays the fees of the custodian, which are determined by the parties from time to time. In addition, UGA is party to an administrative agency agreement, dated February 7, 2008, with the General Partner and BBH&Co., whereby BBH&Co. acts as the administrative agent, transfer agent and registrar for UGA. The General Partner also pays the fees of BBH&Co. for its services under this agreement and such fees are determined by the parties from time to time.

Currently, the General Partner pays BBH&Co. for its services, in the foregoing capacities, the greater of a minimum amount of \$75,000 annually for its custody, fund accounting and fund administration services rendered to all funds, as well as a \$20,000 annual fee for its transfer agency services. In addition, an asset-based charge of (a) 0.06% for the first \$500 million of UGA's, USOF's, USNG's, US12OF's and USHO's combined net assets, (b) 0.0465% for UGA's, USOF's, USNG's, US12OF's and USHO's combined net assets greater than \$500 million but less than \$1 billion, and (c) 0.035% once UGA's, USOF's, USNG's, US12OF's

F-11

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

NOTES TO FINANCIAL STATEMENTS

For the Period from February 26, 2008

(Commencement of Operations) to December 31, 2008

And the Period from April 12, 2007 (Inception) to
December 31, 2007

Note 4 Contracts and Agreements (continued)

and USHO's combined net assets exceed \$1 billion. The annual minimum amount will not apply if the asset-based charge for all accounts in the aggregate exceeds \$75,000. The General Partner also pays transaction fees ranging from \$7.00 to \$15.00 per transaction.

UGA has entered into a brokerage agreement with UBS Securities LLC (UBS Securities). The agreement requires UBS Securities to provide services to UGA in connection with the purchase and sale of Futures Contracts and Other Gasoline-Related Investments that may be purchased and sold by or through UBS Securities for UGA's account. The agreement provides that UBS Securities charge UGA commissions of approximately \$7 per round-turn trade, plus applicable exchange and NFA fees for Futures Contracts and options on Futures Contracts.

UGA invests primarily in Futures Contracts traded on the NYMEX. On May 30, 2007, UGA and the NYMEX entered into a license agreement whereby UGA was granted a non-exclusive license to use certain of the NYMEX's settlement prices and service marks. The agreement has an effective date of April 10, 2006. Under the license agreement, UGA and the affiliated funds managed by the General Partner pay the NYMEX an asset-based fee for the license, the terms of which are described in Note 3.

UGA expressly disclaims any association with the NYMEX or endorsement of UGA by the NYMEX and acknowledges that NYMEX and New York Mercantile Exchange are registered trademarks of the NYMEX.

Note 5 Financial Instruments, Off-Balance Sheet Risks and Contingencies

UGA engages in the trading of Futures Contracts and options on Futures Contracts (collectively, derivatives). UGA is exposed to both market risk, which is the risk arising from changes in the market value of the contracts, and credit risk, which is the risk of failure by another party to perform according to the terms of a contract.

All of the contracts currently traded by UGA are exchange-traded. The risks associated with exchange-traded contracts are generally perceived to be less than those associated with over-the-counter transactions since, in over-the-counter transactions, UGA must rely solely on the credit of its respective individual counterparties. However, in the future, if UGA were to enter into non-exchange traded contracts, it would be subject to the credit risk associated with counterparty non-performance. The credit risk from counterparty non-performance associated with such instruments is the net unrealized gain, if any. UGA also has credit risk since the sole counterparty to all domestic and foreign futures contracts is the exchange on which the relevant contracts are traded. In addition, UGA bears the risk of financial failure by the clearing broker.

The purchase and sale of futures and options on futures contracts require margin deposits with a futures commission merchant. Additional deposits may be necessary for any loss on contract value. The Commodity Exchange Act requires a futures commission merchant to segregate all customer transactions and assets from the futures commission merchant's proprietary activities.

UGA's cash and other property, such as U.S. Treasuries, deposited with a futures commission merchant are considered commingled with all other customer funds subject to the futures commission merchant's segregation requirements. In the event of a futures commission merchant's insolvency, recovery may be limited to a pro rata share of segregated funds available. It is possible that the recovered amount could be less than the total of cash and other property deposited. The insolvency of a futures commission merchant could result in the complete loss of UGA's assets posted with that futures commission merchant; however, the vast majority of UGA's assets are held in Treasuries, cash and/or cash equivalents with UGA's custodian and would not be impacted by the insolvency of a futures commission

merchant. Also, the failure or insolvency of UGA's custodian could result in a substantial loss of UGA's assets.

F-12

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP

NOTES TO FINANCIAL STATEMENTS

For the Period from February 26, 2008

(Commencement of Operations) to December 31, 2008

**And the Period from April 12, 2007 (Inception) to
December 31, 2007**

Note 5 Financial Instruments, Off-Balance Sheet Risks and Contingencies (continued)

UGA invests its cash in money market funds that seek to maintain a stable net asset value. UGA is exposed to any risk of loss associated with an investment in these money market funds. As of December 31, 2008, UGA had deposits in domestic and foreign financial institutions, including cash investments in money market funds, in the amount of \$18,806,351. This amount is subject to loss should these institutions cease operations.

For derivatives, risks arise from changes in the market value of the contracts. Theoretically, UGA is exposed to a market risk equal to the value of futures contracts purchased and unlimited liability on such contracts sold short. As both a buyer and a seller of options, UGA pays or receives a premium at the outset and then bears the risk of unfavorable changes in the price of the contract underlying the option.

UGA's policy is to continuously monitor its exposure to market and counterparty risk through the use of a variety of financial, position and credit exposure reporting controls and procedures. In addition, UGA has a policy of requiring review of the credit standing of each broker or counterparty with which it conducts business.

The financial instruments held by UGA are reported in its statement of financial condition at market or fair value, or at carrying amounts that approximate fair value, because of their highly liquid nature and short-term maturity.

Note 6 Financial Highlights

The following table presents per unit performance data and other supplemental financial data for the period from February 26, 2008 (commencement of operations) to December 31, 2008 and the period from April 12, 2007 (inception) to December 31, 2007. This information has been derived from information presented in the financial statements.

	For the Period from February 26, 2008 to December 31, 2008	For the Period from April 12, 2007 to December 31, 2007
Per Unit Operating Performance:		
Net asset value, beginning of period	\$50.00	\$
Total loss	(29.44)	
Net expenses	(0.35)	
Net decrease in net asset value	(29.79)	
Net asset value, end of period	\$20.21	\$
Total Return	(59.58)%	%
Ratios to Average Net Assets		
Total loss	(50.09)%	%
Management fees	(0.60)%*	%
Total expenses excluding management fees	(1.07)%*	%
Expenses waived	(0.77)%*	%
Net expenses excluding management fees	(0.30)%*	%
Net loss	(50.85)%	%

*

Annualized

F-13

TABLE OF CONTENTS**UNITED STATES GASOLINE FUND, LP****NOTES TO FINANCIAL STATEMENTS****For the Period from February 26, 2008****(Commencement of Operations) to December 31, 2008****And the Period from April 12, 2007 (Inception) to
December 31, 2007****Note 6 Financial Highlights (continued)**

Total returns are calculated based on the change in value during the period. An individual limited partner's total return and ratio may vary from the above total returns and ratios based on the timing of contributions to and withdrawals from UGA.

Note 7 Quarterly Financial Data (Unaudited)

The following summarized (unaudited) quarterly financial information presents the results of operations and other data for three-month periods ended March 31, June 30, September 30 and December 31, 2008 and 2007.

	First Quarter 2008	Second Quarter 2008	Third Quarter 2008	Fourth Quarter 2008
Total Income (Loss)	\$(626,337)	\$6,213,819	\$(7,086,745)	\$(8,152,797)
Total Expenses	12,513	169,233	137,198	(46,066)
Expense Waivers		(115,094)	(81,054)	69,800
Net Expenses	12,513	54,139	56,144	23,734
Net Income (Loss)	\$(638,850)	\$6,159,680	\$(7,142,889)	\$(8,176,531)
Net Income (Loss) per Unit	\$(1.47)	\$16.70	\$(15.67)	\$(29.53)

	First Quarter 2007	Second Quarter 2007	Third Quarter 2007	Fourth Quarter 2007
Total Income (Loss)	\$	\$	\$	\$
Total Expenses				
Net Income (Loss)	\$	\$	\$	\$
Net Income (Loss) per Unit	\$	\$	\$	\$

Note 8 Fair Value of Financial Instruments

Effective January 1, 2008, UGA adopted FAS 157 Fair Value Measurements (FAS 157 or the Statement). FAS 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles (GAAP), and expands disclosures about fair value measurement. The changes to current practice resulting from the application of the Statement relate to the definition of fair value, the methods used to measure fair value, and the expanded disclosures about fair value measurement. The Statement establishes a fair value hierarchy that distinguishes between (1) market participant assumptions developed based on market data obtained from sources independent of UGA (observable inputs) and (2) UGA s own assumptions about market participant assumptions developed based on the best information available under the circumstances (unobservable inputs). The three levels defined by the FAS 157 hierarchy are as follows:

Level I Quoted prices (unadjusted) in active markets for *identical* assets or liabilities that the reporting entity has the ability to access at the measurement date.

Level II Inputs other than quoted prices included within Level I that are observable for the asset or liability, either directly or indirectly. Level II assets include the following: quoted prices for *similar* assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market-corroborated inputs).

UNITED STATES GASOLINE FUND, LP

NOTES TO FINANCIAL STATEMENTS For the Period from February 26, 2008 (Commencement of Operations) to December 31, 2008 And the Period from April 12, 2007 (Inception) to December 31, 2007

Note 8 Fair Value of Financial Instruments (continued)

Level III Unobservable pricing input at the measurement date for the asset or liability. Unobservable inputs shall be used to measure fair value to the extent that observable inputs are not available.

In some instances, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. The level in the fair value hierarchy within which the fair value measurement in its entirety falls shall be determined based on the lowest input level that is significant to the fair value measurement in its entirety.

The following table summarizes the valuation of UGA's securities at December 31, 2008 using the fair value hierarchy:

At December 31, 2008	Total	Level I	Level II	Level III
Investments	\$ 4,844,572	\$ 4,844,572	\$	\$
Derivative assets	1,431,721	1,431,721		

Note 9 Recently Issued Accounting Pronouncements

In March 2008, Statement of Financial Standards No. 161, Disclosures about Derivative Instruments and Hedging Activities (SFAS 161), was issued and became effective for fiscal years that began after November 15, 2008. SFAS 161 requires enhanced disclosures to provide information about the reasons UGA invests in derivative instruments, the accounting treatment of derivative instruments and the effect derivatives have on UGA's financial performance.

The General Partner is currently evaluating the impact the adoption of SFAS 161 will have on UGA's financial statement disclosures.

TABLE OF CONTENTS

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES (Formerly Victoria Bay Asset Management, LLC)

INDEX TO CONSOLIDATED FINANCIAL STATEMENTS

Documents	Page
<u>Report of Independent Registered Public Accounting Firm</u>	<u>F-17</u>
<u>Consolidated Statements of Financial Condition</u>	<u>F-18</u>
<u>Consolidated Statements of Operations and Other Comprehensive Income</u>	<u>F-19</u>
<u>Consolidated Statements of Changes in Member s Equity (Deficit)</u>	<u>F-20</u>
<u>Consolidated Statements of Cash Flows</u>	<u>F-21</u>
<u>Notes to Consolidated Financial Statements</u>	<u>F-22</u>

F-16

TABLE OF CONTENTS

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Member of
United States Commodity Funds LLC and Subsidiaries

We have audited the accompanying consolidated statements of financial condition of United States Commodity Funds LLC (formerly Victoria Bay Asset Management, LLC) and Subsidiaries, (the Company) as of December 31, 2008 and 2007, and the related consolidated statements of operations and other comprehensive income, changes in member s equity (deficit) and cash flows for the years then ended. These financial statements are the responsibility of the Company s management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company s internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of United States Commodity Funds LLC (formerly Victoria Bay Asset Management, LLC) and Subsidiaries as of December 31, 2008 and 2007, and the consolidated results of their operations and their cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

/s/ SPICER JEFFRIES LLP

Greenwood Village, Colorado
March 16, 2009

F-17

TABLE OF CONTENTS**UNITED STATES COMMODITY FUNDS LLC AND
SUBSIDIARIES****(Formerly Victoria Bay Asset Management, LLC)****CONSOLIDATED STATEMENTS OF FINANCIAL
CONDITION**

	2008	2007
ASSETS		
Cash	\$125,815	\$53,910
Management fees receivable	893,111	500,128
Investments (Note 2)	34,579	123,398
Deferred offering costs (Note 3)	352,794	187,056
Other assets	1,960	2,940
Total assets	\$1,408,259	\$867,432
LIABILITIES AND MEMBER'S EQUITY (DEFICIT)		
LIABILITIES:		
Accounts payable	\$624,688	\$1,035,444
Expense waiver payable (Note 3)	311,038	
Minority interest: Limited Partner in United States Heating Oil Fund, LP		980
Minority interest: Limited Partner in United States Gasoline Fund, LP		980
Minority interest: Limited Partner in United States 12 Month Natural Gas Fund, LP	980	980
Minority interest: Limited Partner in United States Short Oil Fund, LP	980	
Total liabilities	937,686	1,038,384
COMMITMENTS AND CONTINGENCIES (Note 6)		
MEMBER'S EQUITY (DEFICIT) (Note 5)	470,573	(170,952)
Total liabilities and member's equity	\$1,408,259	\$867,432

The accompanying notes are an integral part of these statements.

F-18

TABLE OF CONTENTS**UNITED STATES COMMODITY FUNDS LLC AND
SUBSIDIARIES**

(Formerly Victoria Bay Asset Management, LLC)**CONSOLIDATED STATEMENTS OF OPERATIONS
AND OTHER COMPREHENSIVE INCOME**

	2008	2007
REVENUE:		
Management fees	\$ 8,631,883	\$ 4,871,265
EXPENSES:		
Distribution fees	1,026,625	650,829
Administration fees	665,696	434,905
Transfer agent fees	208,274	134,758
Custodial fees	118,453	80,184
Professional fees	1,159,643	1,337,170
Salaries, wages and benefits	1,389,888	690,488
Expense waiver expense	311,038	
Advertising and promotion	79,202	49,370
General and administrative	519,379	356,460
Total expenses	5,478,198	3,734,164
OTHER INCOME:		
Dividend income	14	425
Realized gains on investments		85,415
Total other income	14	85,840
NET INCOME	3,153,699	1,222,941
OTHER COMPREHENSIVE INCOME:		
Unrealized loss on investments (Note 2)	(88,820)	(433,189)
COMPREHENSIVE INCOME	\$ 3,064,879	\$ 789,752

The accompanying notes are an integral part of these statements.

F-19

TABLE OF CONTENTS**UNITED STATES COMMODITY FUNDS LLC AND
SUBSIDIARIES****(Formerly Victoria Bay Asset Management, LLC)**

CONSOLIDATED STATEMENTS OF CHANGES IN MEMBER S EQUITY (DEFICIT)

BALANCE, December 31, 2006	\$(395,845)
Contributions (Note 3)	1,280,906
Distributions	(343,769)
Other comprehensive income (Note 5)	(433,189)
Offering costs (Note 2)	(1,501,996)
Net income	1,222,941
BALANCE, December 31, 2007	(170,952)
Other comprehensive income (Note 5)	(88,820)
Offering costs (Note 2)	(553,756)
Distributions	(1,869,598)
Net income	3,153,699
BALANCE, December 31, 2008	\$470,573

The accompanying notes are an integral part of these statements.

F-20

TABLE OF CONTENTS

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES (Formerly Victoria Bay Asset Management, LLC)

CONSOLIDATED STATEMENTS OF CASH FLOWS

	2008	2007
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income	\$3,153,699	\$1,222,941
Adjustments to reconcile net income to net cash provided by (used in) operating activities:		
Realized gain from sales of securities		(85,415)
Increase in management fees receivable	(392,983)	(167,392)
Increase in deferred offering costs	(719,495)	(897,197)
Decrease (increase) in other assets	980	(2,940)
Increase in expense waiver payable	311,038	
Decrease in accounts payable	(410,756)	(572,357)
Net cash provided by (used in) operating activities	1,942,483	(502,360)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Proceeds from sales of securities		464,985

CASH FLOWS FROM FINANCING ACTIVITIES:		
Distributions	(1,869,598)	
Increase (decrease):		
Minority interest in United States Heating Oil Fund, LP	(980)	980
Minority interest in United States Gasoline Fund, LP	(980)	980
Minority interest in United States Short Oil Fund, LP	980	
Minority interest in United States 12 Month Natural Gas Fund, LP		980
Net cash provided by (used in) financing activities	(1,870,578)	2,940
NET INCREASE (DECREASE) IN CASH	71,905	(34,435)
CASH, beginning of year	53,910	88,345
CASH, end of year	\$125,815	\$53,910
SUPPLEMENTAL DISCLOSURE OF NON-CASH INVESTING AND FINANCING ACTIVITIES:		
Investments and offering costs contributed by member, net of liabilities assumed (Note 3)	\$	\$800,313
Distribution of investments to parent	\$	\$343,769

The accompanying notes are an integral part of these statements.

F-21

TABLE OF CONTENTS

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 1 Organization and Operation

Victoria Bay Asset Management, LLC was formed as a single-member limited liability company in the State of Delaware on May 10, 2005. On June 13, 2008, Victoria Bay Asset Management, LLC changed its name to United States Commodity Funds LLC (the Company). The Company is the General Partner (the General Partner) of United States Oil Fund, LP (USOF), United States Natural Gas Fund, LP (USNG), United States Heating Oil Fund, LP (USHO), United States Gasoline Fund, LP (USG), United States 12 Month Oil Fund, LP (US12OF), United States 12 Month Natural Gas Fund, LP (US12NG) and United States Short Oil Fund, LP (USSO). The Company is registered as a commodity pool operator with the Commodity Futures Trading Commission (CFTC) and is a member of the National Futures Association (NFA). USOF, USNG, USHO, USG and US12OF (collectively, the Funds) are commodity pools registered with the CFTC and members of the NFA that issue units that may be purchased and sold on the NYSE Arca, Inc. (NYSE Arca) under the ticker symbols USO, UNG, UHN, UGA and USL.

USOF began trading on April 10, 2006 by purchasing futures contracts for light, sweet crude oil that are traded on the New York Mercantile Exchange (the Exchange). The investment objective of USOF is for the changes in percentage terms of its units' net asset value to reflect the changes in percentage terms of the spot price of light, sweet crude oil delivered to Cushing, Oklahoma, as measured by the changes in the price of the futures contract on light sweet crude oil traded on the Exchange, that is the near month contract to expire, except when the near month contract is within

two weeks of expiration, in which case it will be measured by the futures contract that is the next month contract to expire, less USOF's expenses. USOF seeks to accomplish its objective through investments in futures contracts for light, sweet crude oil, other types of crude oil, heating oil, gasoline, natural gas and other petroleum-based fuels that are traded on the Exchange and other U.S. and foreign exchanges and other oil interests such as cash-settled options on listed oil futures contracts, forward contracts for crude oil, and over-the-counter transactions that are based on the price of crude oil, heating oil, gasoline, natural gas and other petroleum-based fuels.

USNG began trading on April 18, 2007 by purchasing futures contracts for natural gas that are traded on the Exchange. The investment objective of USNG is for the changes in percentage terms of its units' net asset value to reflect the changes in percentage terms of the price of natural gas delivered to the Henry Hub, Louisiana as measured by the changes in the price of the futures contract on natural gas traded on the Exchange that is the near month contract to expire, except when the near month contract is within two weeks of expiration, in which case it will be measured by the futures contract that is the next month contract to expire, less USNG's expenses. USNG seeks to accomplish its objective through investments in listed natural gas futures contracts and other natural gas interests such as cash-settled options on futures contracts, forward contracts for natural gas, and over-the-counter transactions that are based on the price of natural gas, crude oil, heating oil, gasoline and other petroleum-based fuels.

US12OF began trading on December 6, 2007 by purchasing futures contracts for light, sweet crude oil that are traded on the Exchange. The investment objective of US12OF is for the changes in percentage terms of its units' net asset value to reflect the changes in percentage terms of the price of light, sweet crude oil delivered to Cushing, Oklahoma, as measured by the changes in the average of the prices of 12 futures contracts on crude oil traded on the Exchange, consisting of the near month contract to expire and the contracts for the following eleven months, for a total of 12 consecutive months' contracts, except when the near month contract is within two weeks of expiration, in which case it will be measured by the futures contracts that are the next month contract to expire and the contracts for the following eleven consecutive months, less US12OF's expenses. When calculating the daily movement of the average price of the 12 contracts each contract month will be equally weighted.

US12OF seeks to accomplish its objective through investments in futures contracts and other oil interests such as cash-settled options on listed oil futures contracts, forward contracts for crude oil, and over-the-counter transactions that are based on the price of crude oil, heating oil, gasoline, natural gas and other petroleum-based fuels.

F-22

TABLE OF CONTENTS

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 1 Organization and Operation (continued)

USG began trading on the American Stock Exchange on February 26, 2008 by purchasing futures contracts on gasoline that are traded on the Exchange. The investment objective of USG is for the changes in percentage terms of its units' net asset value to reflect the changes in percentage terms of the price of unleaded gasoline, as measured by the changes in the price of the futures contract on gasoline traded on the Exchange that is the near month contract to expire, except when the near month contract is within two weeks of expiration, in which case it will be measured by

the futures contract that is the next month contract to expire, less USG's expenses. USG seeks to accomplish its objective through investments in listed gasoline futures contracts and other gasoline interests such as cash-settled options on futures contracts, forward contracts for gasoline and over-the-counter transactions that are based on the price of gasoline, heating oil, natural gas, crude oil, and other petroleum-based fuels.

USHO began trading on the American Stock Exchange on April 9, 2008 by purchasing futures contracts on heating oil that are traded on the Exchange. The investment objective of USHO is for the changes in percentage terms of its units net asset value to reflect the changes in percentage terms of the price of heating oil, as measured by the changes in the price of the futures contract on heating oil traded on the Exchange that is the near month contract to expire, except when the near month contract is within two weeks of expiration, in which case it will be measured by the futures contract that is the next month contract to expire, less USHO's expenses. USHO seeks to accomplish its objective through investments in listed heating oil futures contracts and other heating oil interests such as cash-settled options on futures contracts, forward contracts for heating oil and over-the-counter transactions that are based on the price of heating oil, natural gas, crude oil, gasoline and other petroleum-based fuels.

As of December 31, 2008, US12NG and USSO had not formally begun operations. US12NG and USSO each have filed a registration statement on Form S-1 with the Securities and Exchange Commission (the SEC) and the Company is in the process of filing amendments to Form S-1 for USSO.

The Company is a wholly owned subsidiary of Wainwright Holdings, Inc. (Wainwright), a Delaware corporation. Wainwright is a holding company that is controlled by the president of the Company and served as the initial limited partner of the Funds.

As the General Partner of the Funds, the Company is required to evaluate the credit risk of the Funds to their futures commission merchant, oversee the purchases and sales of the Funds' units by certain authorized purchasers, review the daily positions and margin requirements of the Funds, and manage the Funds' investments. The Company also pays continuing service fees to the marketing agent for communicating with the authorized purchasers.

Note 2 Summary of Significant Accounting Policies

Principles of Consolidation

The Company as General Partner of the Funds has included the accounts of the Funds since their inception in the consolidated financial statements. The Company has recorded a minority interest for the amount directly owned by the limited partner (representing the limited partner interest owned by Wainwright). Subsequent to the Funds going effective with the SEC, the Company and Wainwright redeemed their partnership interests. Therefore, as of December 31, 2008, the accounts of each of the Funds were no longer included in the accompanying consolidated statement of financial condition. All intercompany accounts and balances have been eliminated in consolidation.

Revenue Recognition

The Company recognizes revenue in the period earned under the terms of its management agreements with the Funds. These agreements provide for fees based upon a percentage of the daily average net asset value of the Funds. In connection with the Funds' trading activities, commodity futures contracts, forward contracts, physical commodities, and related options are recorded on the trade-date basis. All such transactions

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 2 Summary of Significant Accounting Policies (continued)

are recorded on the identified cost basis and marked to market daily. Unrealized gains and losses on open contracts are reflected in the statement of financial condition and represent the difference between original contract amount and market value (as determined by exchange settlement prices for futures contracts and related options and cash dealer prices at a predetermined time for forward contracts, physical commodities, and their related options) as of the last business day of the year or as of the last date of the financial statements. Changes in the unrealized gains or losses between periods are reflected in the statement of operations.

The Company earns interest on its assets on deposit at the broker at the 90-day Treasury bill rate for deposits denominated in U.S. dollars. In addition, the Funds earn interest on funds held with their custodian at prevailing market rates earned on such investments.

General Partner Management Fee

Under the Funds' respective Limited Partnership Agreements, the Company is responsible for investing the assets of the Funds in accordance with the objectives and policies of the Funds. In addition, the Company has arranged for one or more third parties to provide administrative, custody, accounting, transfer agency and other necessary services to the Funds. For these services, the Funds are contractually obligated to pay the Company a management fee, which is paid monthly, based on the average daily net assets of the Funds. Through December 31, 2008 USOF paid a fee equal to 0.50% per annum on average daily net assets of \$1,000,000,000 or less and 0.20% of average daily net assets that are greater than \$1,000,000,000. Effective January 1, 2009, USOF pays a management fee of 0.45% per annum on its average daily net assets. USNG pays a fee equal to 0.60% per annum on average daily net assets of \$1,000,000,000 or less and 0.50% of average daily net assets that are greater than \$1,000,000,000. US12OF, USHO and USG each pay a fee of 0.60% per annum on their average daily net assets.

The Funds pay for all brokerage fees, taxes and other expenses, including licensing fees for the use of intellectual property, registration or other fees paid to the SEC, the Financial Industry Regulatory Authority (FINRA), formerly the National Association of Securities Dealers, or any other regulatory agency in connection with the offer and sale of subsequent units after their initial registration and all legal, accounting, printing and other expenses associated therewith. The Funds also pay the fees and expenses of the independent directors.

Investments

The Company's investments in common stock are classified as available-for-sale securities and are considered to be held for an indefinite period. Securities investments not classified as either held-to-maturity or trading securities are classified as available-for-sale securities. Available-for-sale securities are recorded at fair value on the statement of financial condition, with the change in fair value excluded from earnings and recorded as a component of other comprehensive income included in member's equity. Unrealized holding losses on such securities, which were subtracted from member's equity were \$(88,820) and \$(443,189) for the years ended December 31, 2008 and 2007, respectively (Note 5).

Realized gains or losses are recorded upon disposition of investments calculated based upon the difference between the proceeds and the cost basis determined using the specific identification method.

Brokerage Commissions

Brokerage commissions on all open commodity futures contracts are accrued on a full-turn basis.

Additions and Redemptions

Authorized purchasers may purchase creation baskets consisting of 100,000 units from the Funds as of the beginning of each business day based upon the prior day's net asset value. Authorized purchasers may redeem units from the Funds only in blocks of 100,000 units called Redemption Baskets. The amount of the redemption proceeds for a Redemption Basket will be equal to the net asset value of the Funds' units in the Redemption Basket as of the end of each business day.

F-24

TABLE OF CONTENTS

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 2 Summary of Significant Accounting Policies (continued)

The Funds receive or pay the proceeds from units sold or redeemed one business day after the trade-date of the purchase or redemption. The amounts due from authorized purchasers are reflected in the Funds' statement of financial condition as receivables for units sold, and amounts payable to authorized purchasers upon redemption are reflected as payable for units redeemed.

Partnership Capital and Allocation of Partnership Income and Losses

Profit or loss shall be allocated among the partners of the Funds in proportion to the number of units each partner holds as of the close of each month. The General Partner may revise, alter or otherwise modify this method of allocation as described in the Limited Partnership Agreements.

Calculation of Net Asset Value

The Funds calculate their net asset value on each trading day by taking the current market value of their total assets, subtracting any liabilities and dividing the amount by the total number of units issued and outstanding. The Funds use the Exchange closing price on that day for contracts traded on the Exchange.

Cash Equivalents

Cash equivalents are highly liquid investments with original maturity dates of three months or less.

Accounting Estimates

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

Income Taxes

No provision for federal income taxes has been made since, as a limited liability company, the Company is not subject to income taxes. The Company's income or loss is reportable by its member on its tax return.

Deferred Offering Costs

The Company capitalizes all initial offering costs associated with the registration of the Funds until such time as the registration process with the SEC is complete. At this time, the Company charges the capitalized costs to member's equity. Deferred offering costs includes, but is not limited to, legal fees pertaining to the Funds' units offered for sale, SEC and state registration fees, initial fees paid to be listed on an exchange and underwriting and other similar costs.

Recent Accounting Pronouncements

Effective January 1, 2008, the Company adopted FASB Interpretation No. 48 (FIN 48), Accounting for Uncertainty in Income Taxes , which establishes that a tax position taken or expected to be taken in a tax return is to be recognized in the consolidated financial statements when it is more likely than not, based on the technical merits, that the position will be sustained upon examination. FIN 48 is effective for private companies for fiscal years beginning after December 15, 2007. The adoption of FIN 48 did not materially impact the Company's financial statements.

Effective January 1, 2008, the Company adopted FAS 157 Fair Value Measurements (FAS 157 or the Statement). FAS 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles (GAAP), and expands disclosures about fair value measurement. The changes to current practice resulting from the application of the Statement relate to the definition of fair value, the methods used to measure fair value, and the expanded disclosures about fair value measurement. The Statement establishes a fair value hierarchy that distinguishes between (1) market participant assumptions

F-25

TABLE OF CONTENTS

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 2 Summary of Significant Accounting Policies (continued)

developed based on market data obtained from sources independent of each of the funds (observable inputs) and (2) the Company's own assumptions about market participant assumptions developed based on the best information available under the circumstances (unobservable inputs). The three levels defined by the FAS 157 hierarchy are as follows:

Level I Quoted prices (unadjusted) in active markets for *identical* assets or liabilities that the reporting entity has the ability to access at the measurement date.

Level II Inputs other than quoted prices included within Level I that are observable for the asset or liability, either directly or indirectly. Level II assets include the following: quoted prices for *similar* assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market-corroborated inputs).

Level III Unobservable pricing input at the measurement date for the asset or liability. Unobservable inputs shall be used to measure fair value to the extent that observable inputs are not available.

In some instances, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. The level in the fair value hierarchy within which the fair value measurement in its entirety falls shall be determined based on the lowest input level that is significant to the fair value measurement in its entirety.

The following table summarizes the valuation of the Company's investments at December 31, 2008 and December 31, 2007 using the fair value hierarchy:

At December 31, 2008:	Total	Level I	Level II	Level III
Investments	\$ 34,579	\$ 34,579	\$	\$
At December 31, 2007:	Total	Level I	Level II	Level III
Investments	\$ 123,398	\$ 123,398	\$	\$

Note 3 Capitalization and Related Party Transactions

During the year ended December 31, 2008, the Company paid \$1,869,598 in distributions to its member. During the year ended December 31, 2007, Wainwright contributed \$1,280,906 in marketable securities in connection with its interest in the Company. In addition, the Company and USOF have incurred offering and organizational costs in the amount of \$2,023,991 which are not included in the accompanying consolidated financial statements at December 31, 2008. Wainwright has provided funding for these costs, but is under no obligation to do so or continue funding these costs. The Company and USOF are not required to reimburse Wainwright or its affiliates for any such costs incurred. On June 1, 2007, accounts payable of \$480,593 relating to USOF's offering costs incurred but unpaid by Wainwright were assumed by the Company in connection with Wainwright's equity infusion of marketable securities as mentioned above. The effect of this transaction increased investments by \$1,280,906, offering costs by \$480,593, accounts payable by \$480,593 and equity by \$1,280,906. Included in deferred offering costs at December 31, 2008 (for US12NG and USSO) and December 31, 2007 (for US12NG, USG and USHO) is \$352,794 and \$187,056 respectively, of initial offering and organizational costs incurred by the Funds. These initial offering and organization costs incurred by the Funds will be borne by the Company and not be charged to the Funds. The Funds were each capitalized with \$1,000, of which the Company contributed \$20 and Wainwright contributed \$980. The Company paid its parent distributions of \$1,869,598 for the year ended December 31, 2008 and \$343,769 for the year ended December 31,

2007.

F-26

TABLE OF CONTENTS**UNITED STATES COMMODITY FUNDS LLC AND
SUBSIDIARIES****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****Note 3 Capitalization and Related Party
Transactions (continued)**

In addition, the General Partner, through no obligation to do so, has agreed to pay certain expenses, including those relating to audit expenses and tax accounting and reporting requirements normally borne by USHO, USG and US12OF to the extent that such expenses exceed 0.15% (15 basis points) of their NAV, on an annualized basis, through December 31, 2008. The General Partner has no obligation to continue such payments in subsequent years. The total amount of these costs to be paid by the General Partner, USHO, USG and US12OF is estimated to be \$360,000 for the year ended December 31, 2008.

Note 4 Contracts and Agreements

The Company, together with each of the Funds, is a party to marketing agent agreements with ALPS Distributors, Inc. (ALPS), a Colorado corporation, whereby ALPS provides certain marketing services for the Funds as outlined in their respective agreements. Under the agreement dated as of March 13, 2006, as amended, whereby ALPS provides certain marketing services for USOF, the Company pays ALPS a marketing fee of \$425,000 per annum plus the following incentive fee: 0.00% on USOF's assets from \$0 - \$500 million; 0.04% on USOF's assets from \$500 million - \$4 billion; and 0.03% on USOF's assets in excess of \$4 billion. Under the agreement dated as of April 17, 2007, whereby ALPS provides certain marketing services for USNG, and the agreement dated as of November 13, 2007, whereby ALPS provides certain marketing services for US12OF, the Company pays ALPS fees equal to 0.06% on each of USNG's and US12OF's assets up to \$3 billion and 0.04% on each of USNG's and US12OF's assets in excess of \$3 billion. Under the agreement dated as of February 15, 2008, whereby ALPS provides certain marketing services for USG, and the agreement dated March 10, 2008 whereby ALPS provides certain marketing services for USHO, the Company pays ALPS fees equal to fees equal to 0.06% on each of USG's and USHO's assets up to \$3 billion and 0.04% on each of USG's and USHO's assets in excess of \$3 billion.

The above fees do not include the following expenses, which are also borne by the Company, the cost of placing advertisements in various periodicals, web construction and development, and the printing and production of various marketing materials.

The Company, with each of the Funds, are also parties to custodian agreements with Brown Brothers Harriman & Co. (Brown Brothers), whereby Brown Brothers holds investments on behalf of the Funds. The Company pays the fees of the custodian, which shall be determined by the parties from time to time. In addition, the Company, with each of the Funds, are parties to administrative agency agreements with Brown Brothers, whereby Brown Brothers acts as the administrative agent, transfer agent and registrar for each of the Funds. The Company also pays the fees of Brown

Brothers for its services under these agreements and such fees will be determined by the parties from time to time.

Currently, the Company pays Brown Brothers for its services, in the foregoing capacities, the greater of a minimum amount of \$75,000 annually or an asset-based charge of (a) 0.06% for the first \$500 million of combined net assets, (b) 0.0465% for combined net assets greater than \$500 million but less than \$1 billion, and (c) 0.035% of combined net assets in excess of \$1 billion. The Company also pays a \$20,000 annual fee for transfer agency services and transaction fees ranging from \$7.00 to \$15.00 per transaction.

Each of the Funds have entered into brokerage agreements with UBS Securities LLC as the futures commission merchant (the "FCM"). The agreements provide that the FCM will charge commissions of approximately \$7 to \$8 per round-turn trade plus applicable exchange and NFA fees for futures contracts and options on futures contracts.

Each of the Funds have invested primarily in futures contracts traded on the Exchange since the commencement of their operations. On May 30, 2007, USOF and USNG entered into a license agreement with the Exchange whereby the Funds were granted a non-exclusive license to use certain of the Exchange's settlement prices and service marks. The agreement has an effective date of April 10, 2006. Under the license agreement, the Funds pay the Exchange an asset-based fee for the license. Pursuant to the agreement, the Funds pay a licensing fee that is equal to 0.04% for the first \$1,000,000,000 of combined assets of the Funds and 0.02%

F-27

TABLE OF CONTENTS

**UNITED STATES COMMODITY FUNDS LLC AND
SUBSIDIARIES**

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 4 Contracts and Agreements (continued)

for combined assets above \$1,000,000,000. US12OF, USG and USHO entered into the above license agreement on the same terms with an effective date of December 4, 2007. Other funds managed by the Company will also be granted a similar non-exclusive license on the same terms. The Funds expressly disclaim any association with the Exchange or endorsement of the Funds by the Exchange and acknowledge that "NYMEX" and "New York Mercantile Exchange" are registered trademarks of such Exchange.

The Company has contracted an accounting firm to prepare each of the Funds' yearly income tax filings with the Internal Revenue Service. The yearly cost to the Company for these services is estimated to be approximately \$525,000. The cost associated with any registered new fund is expected to be comparable.

Note 5 Accumulated Comprehensive Loss

Changes in accumulated other comprehensive income as of December 31, 2008 and 2007 are as follows:

Balance, December 31, 2006

\$

Unrealized holding losses on investments	(443,189)
Balance, December 31, 2007	(443,189)
Unrealized holding losses on investments	(88,820)
Balance, December 31, 2008	\$ (532,009)

Note 6 Off-Balance Sheet Risks and Contingencies

The Funds engage in the trading of U.S. futures contracts and options on U.S. contracts (collectively derivatives). The Funds are exposed to both market risk, the risk arising from changes in the market value of the contracts; and credit risk, the risk of failure by another party to perform according to the terms of a contract.

All of the contracts currently traded by the Funds are exchange-traded. The risks associated with exchange-traded contracts are generally perceived to be less than those associated with over-the-counter transactions since, in over-the-counter transactions; the Funds must rely solely on the credit of their respective individual counterparties. However, in the future, if the Funds were to enter into non-exchange traded contracts, they would be subject to the credit risk associated with counterparty non-performance. The credit risk from counterparty non-performance associated with such instruments is the net unrealized gain, if any. The Funds also have credit risk since the sole counterparty to all domestic futures contracts is the exchange clearing corporation. In addition, the Funds bear the risk of financial failure by the clearing broker.

The purchase and sale of futures and options on futures contracts require margin deposits with an FCM. Additional deposits may be necessary for any loss on contract value. The Commodity Exchange Act requires an FCM to segregate all customer transactions and assets from the FCM's proprietary activities.

A customer's cash and other property, such as U.S. Treasury Bills, deposited with an FCM are considered commingled with all other customer funds subject to the FCM's segregation requirements. In the event of an FCM's insolvency, recovery may be limited to a pro rata share of segregated funds available. It is possible that the recovered amount could be less than the total of cash and other property deposited.

F-28

TABLE OF CONTENTS

UNITED STATES COMMODITY FUNDS LLC AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 6 Off-Balance Sheet Risks and Contingencies (continued)

For derivatives, risks arise from changes in the market value of the contracts. Theoretically, the Funds are exposed to market risk equal to the value of futures and forward contracts purchased and unlimited liability on such contracts sold short. As both buyers and sellers of options, the Funds pay or receive a premium at the outset and then bear the risk of unfavorable changes in the price of the contract underlying the option.

The Company's policy is to continuously monitor its exposure to market and counterparty risk through the use of a variety of financial, position and credit exposure reporting and control procedures. In addition, the Company has a

policy of reviewing the credit standing of each clearing broker or counter-party with which it conducts business.

The financial instruments held by the Company are reported in the statement of financial condition at market or fair value, or at carrying amounts that approximate fair value, because of their highly liquid nature and short-term maturities.

The Company has securities for its own account and may incur losses if the market value of the securities decreases subsequent to December 31, 2008.

F-29

TABLE OF CONTENTS

APPENDIX A

Glossary of Defined Terms

In this prospectus, each of the following terms have the meanings set forth after such term:

Administrator: Brown Brothers Harriman & Co.

Authorized Purchaser: One that purchases or redeems Creation Baskets or Redemption Baskets, respectively, from or to UGA.

Benchmark Futures Contract: The near month contract to expire for gasoline traded on the New York Mercantile Exchange unless the near month contract is within two weeks of expiration, in which case the Benchmark Futures Contract is the next month contract to expire for gasoline traded on the New York Mercantile Exchange

Block Trading: Privately negotiated futures or option transactions executed apart from the public auction market. A block transaction may be executed either on or off the exchange trading floor but is still reported to and cleared by the exchange.

Business Day: Any day other than a day when any of the American Stock Exchange, the New York Mercantile Exchange or the New York Stock Exchange is closed for regular trading.

CFTC: Commodity Futures Trading Commission, an independent agency with the mandate to regulate commodity futures and options in the United States.

Code: Internal Revenue Code.

Commodity Pool: An enterprise in which several individuals contribute funds in order to trade futures or future options collectively.

Commodity Pool Operator or CPO: Any person engaged in a business which is of the nature of an investment trust, syndicate, or similar enterprise, and who, in connection therewith, solicits, accepts, or receives from others, funds, securities, or property, either directly or through capital contributions, the sale of stock or other forms of securities, or otherwise, for the purpose of trading in any commodity for future delivery or commodity option on or subject to the rules of any contract market.

Creation Basket: A block of 100,000 units used by UGA to issue units.

Custodian: Brown Brothers Harriman & Co.

DTC: The Depository Trust Company. DTC will act as the securities depository for the units.

DTC Participant: An entity that has an account with DTC.

DTEF: A derivatives transaction execution facility.

Exchange for Physical (EFP): An off market transaction which involves the swapping (or exchanging) of an over-the-counter (OTC) position for a futures position. The OTC transaction must be for the same or similar quantity or amount of a specified commodity, or a substantially similar commodity or instrument. The OTC side of the EFP can include swaps, swap options, or other instruments traded in the OTC market. In order that an EFP transaction can take place, the OTC side and futures components must be substantially similar in terms of either value and or quantity. The net result is that the OTC position (and the inherent counterparty credit exposure) is transferred from the OTC market to the futures market. EFPs can also work in reverse, where a futures position can be reversed and transferred to the OTC market.

Exchange for Swap: A technique, analogous to an EFP transaction used by financial institutions to avoid taking physical delivery of commodities. A dealer takes the financial institution's futures positions into its own account and swaps the commodity return for a funding rate.

FINRA: Financial Industry Regulatory Authority.

A-1

TABLE OF CONTENTS

Futures Contracts: Futures contracts for gasoline, crude oil, heating oil, natural gas, and other petroleum-based fuels that are traded on the New York Mercantile Exchange, ICE Futures or other U.S. and foreign exchanges.

Gasoline: Unleaded gasoline, also known as reformulated gasoline blendstock for oxygen blending, or RBOB, for delivery to the New York harbor.

Gasoline Interests: Futures Contracts and Other Gasoline-Related Investments.

General Partner: Victoria Bay Asset Management, LLC, a Delaware limited liability company, which is registered as a Commodity Pool Operator, who controls the investments and other decisions of UGA.

ICE Futures: The leading electronic regulated futures and options exchange for global energy markets. Its trading platform offers participants access to a wide spectrum of energy futures products including the Brent and West Texas Intermediate (WTI) global crude benchmark contracts, Gas, Oil, Natural Gas, Electricity, Coal, and ECX carbon financial instruments.

Indirect Participants: Banks, brokers, dealers and trust companies that clear through or maintain a custodial relationship with a DTC Participant, either directly or indirectly.

Investor: Beneficial owner of the units.

Limited Liability Company (LLC): A type of business ownership combining several features of corporation and partnership structures.

LP Agreement: The Amended and Restated Agreement of Limited Partnership dated February 11, 2008.

Margin: The amount of equity required for an investment in futures contracts.

Marketing Agent: ALPS Distributers, Inc.

mmBTU: 10,000 million British thermal units.

NASAA: North American Securities Administration Association, Inc.

NAV: Net Asset Value of UGA.

NFA: National Futures Association.

NSCC: National Securities Clearing Corporation.

New York Mercantile Exchange: The primary exchange on which futures contracts are traded in the U.S. UGA expects to invest primarily in futures contracts, and particularly in futures contracts traded on the New York Mercantile Exchange. UGA expressly disclaims any association with the Exchange or endorsement of UGA by the Exchange and acknowledges that NYMEX and New York Mercantile Exchange are registered trademarks of such Exchange.

Option: The right, but not the obligation, to buy or sell a futures contract or forward contract at a specified price on or before a specified date.

Other Gasoline-Related Investments: Gasoline-related investments other than Futures Contracts such as cash-settled options on Futures Contracts, forward contracts for gasoline, and over-the-counter transactions that are based on the price of gasoline, crude oil and other petroleum-based fuels, Futures Contracts and indices based on the foregoing.

Over-the-Counter (OTC) Derivative: A financial contract, whose value is designed to track the return on stocks, bonds, currencies, commodities, or some other benchmark, that is traded over-the-counter or off organized exchanges.

Redemption Basket: A block of 100,000 units used by UGA to redeem units.

SEC: Securities and Exchange Commission.

A-2

TABLE OF CONTENTS

Secondary Market: The stock exchanges and the over-the-counter market. Securities are first issued as a primary offering to the public. When the securities are traded from that first holder to another, the issues trade in these secondary markets.

Spot Contract: A cash market transaction in which the buyer and seller agree to the immediate purchase and sale of a commodity, usually with a two-day settlement.

Swap Contract: An over-the-counter derivative that generally involves an exchange of a stream of payments between the contracting parties based on a notional amount and a specified index.

Tracking Error: Possibility that the daily NAV of UGA will not track the price of gasoline.

Treasuries: Obligations of the U.S. government with remaining maturities of 2 years or less.

US12NG: United States 12 Month Natural Gas Fund, LP.

US12OF: United States 12 Month Oil Fund, LP.

UGA: United States Gasoline Fund, LP.

USHO: United States Heating Oil Fund, LP.

USNG: United States Natural Gas Fund, LP.

USOF: United States Oil Fund, LP.

Valuation Day: Any day as of which UGA calculates its NAV.

You: The owner of units.

A-3

TABLE OF CONTENTS

UNITED STATES GASOLINE FUND, LP AMENDED AND RESTATED AGREEMENT OF LIMITED PARTNERSHIP

This Amended and Restated Agreement of Limited Partnership (this *Agreement*) executed on February 11, 2008, is entered into by and among Victoria Bay Asset Management, LLC, a Delaware limited liability company, as General Partner, Wainwright Holdings, Inc., a Delaware corporation, as the Organizational Limited Partner, and Kellogg Capital Group, LLC as a Limited Partner, together with any Persons who shall hereafter be admitted as Partners in accordance with this Agreement.

WHEREAS, the General Partner and the Organizational Limited Partner are parties to that certain limited partnership agreement entered into on April 12, 2007 (the *LP Agreement*), regarding the operation of the Partnership and their rights and obligations thereunder; and

WHEREAS, the Organizational Limited Partner and the General Partner now desire to amend and restate the LP Agreement regarding the operation of the Partnership;

NOW THEREFORE, in consideration of the mutual promises and agreements herein made, the Partners, intending to be legally bound, hereby agree to amend and restate the LP Agreement in its entirety as follows:

ARTICLE 1

Definitions

As used in this Agreement, the following terms shall have the following meanings:

- 1.1 *Accounting Period* shall mean the following periods: the initial accounting period which shall commence upon the commencement of operations of the Partnership. Each subsequent Accounting Period shall commence immediately after the close of the preceding Accounting Period. Each Accounting Period hereunder shall close on the earliest of (i) the last Business Day of a month, (ii) the effective date of dissolution of the Partnership, and (iii) such other day or days in addition thereto or in substitution therefore as may from time to time be determined by the General Partner in its discretion either in any particular case or generally.
- 1.2 *Act* shall mean the Revised Uniform Limited Partnership Act of the State of Delaware, as amended from time to time.
- 1.3 *Additional Limited Partner* shall mean a Person admitted to the Partnership as a Limited Partner pursuant to this Agreement and who is shown as such on the books and records of the Partnership.
- 1.4 *Affiliate* shall mean, when used with reference to a specified Person, (i) any Person who directly or indirectly through one or more intermediaries controls or is controlled by or is under common control with the specified Person or (ii) any Person that is an officer of, partner in, or trustee of, or serves in a similar capacity with respect to, the specified Person or of which the specified Person is an officer, partner or trustee, or with respect to which the specified Person serves in a similar capacity.
- 1.5 *Assignee* shall mean a Record Holder that has not been admitted to the Partnership as a Substituted Limited Partner.
- 1.6 *Agreement* shall mean this Amended and Restated Agreement of Limited Partnership as may be amended, modified, supplemented or restated from time to time.
- 1.7 *Authorized Purchaser Agreement* shall mean an agreement among the Partnership, the General Partner and a Participant, as may be amended or supplemented from time to time in accordance with its terms.
- 1.8 *Business Day* shall mean any day other than a day on which the American Stock Exchange, the New York Mercantile Exchange or the New York Stock Exchange is closed for regular trading.
- 1.9 *Beneficial Owner* shall mean the ultimate beneficial owner of Units held by a nominee which has furnished the identity of the Beneficial Owner in accordance with Section 6031(c) of the Code (or any other method acceptable to the General Partner in its sole discretion) and with Section 9.2.2 of this Agreement.
- 1.10 *Capital Account* shall have the meaning assigned to such term in Section 4.1.

B-1

TABLE OF CONTENTS

- 1.11 *Capital Contribution* shall mean the total amount of money or agreed-upon value of property contributed to the Partnership by all the Partners or any class of Partners or any one Partner, as the case may be (or the predecessor holders of the interests of such Partner or Partners).

- 1.12 *Capital Transaction* shall mean a sale of all or substantially all of the assets of the Partnership not in the ordinary course of business.
- 1.13 *Certificate* shall mean a certificate issued by the Partnership evidencing ownership of one or more Units.
- 1.14 *Close of Business* shall mean 5:00 PM New York time.
- 1.15 *Creation Basket* shall mean 100,000 Units, or such other number of Units as may be determined by the General Partner from time to time, purchased by a Participant.
- 1.16 *Code* shall mean the Internal Revenue Code of 1986, as amended.
- 1.17 *Departing Partner* shall mean a former General Partner, from and after the effective date of any withdrawal or removal of such former General Partner.
- 1.18 *Depository* or *DTC* shall mean The Depository Trust Company, New York, New York, or such other depository of Units as may be selected by the General Partner as specified herein.
- 1.19 *Depository Agreement* shall mean the Letter of Representations from the General Partner to the Depository, dated as of January 16, 2008, as may be amended or supplemented from time to time.
- 1.20 *Distributable Cash* shall mean, with respect to any period, all cash revenues of the Partnership (not including (i) Capital Contributions, (ii) funds received by the Partnership in respect of indebtedness incurred by the Partnership, (iii) interest or other income earned on temporary investments of Partnership funds pending utilization, and (iv) proceeds from any Capital Transaction), less the sum of the following: (x) all amounts expended by the Partnership pursuant to this Agreement in such period and (y) such working capital or reserves or other amounts as the General Partner reasonably deems to be necessary or appropriate for the proper operation of the Partnership's business or its winding up and liquidation. The General Partner in its sole discretion may from time to time declare other funds of the Partnership to be Distributable Cash.
- 1.21 *DTC Participants* shall have the meaning assigned to such term in Section 9.2.2.
- 1.22 *General Partner* shall mean Victoria Bay Asset Management, LLC, a Delaware limited liability company, or any Person who, at the time of reference thereto, serves as a general partner of the Partnership.
- 1.23 *Global Certificates* shall mean the global certificate or certificates issued to the Depository as provided in the Depository Agreement, each of which shall be in substantially the form attached hereto as Exhibit A.
- 1.24 *Indirect Participants* shall have the meaning assigned to such term in Section 9.2.2.
- 1.25 *Initial Limited Partner* shall have the meaning assigned to such term in Section 3.3.
- 1.26 *Initial Offering Period* shall mean the period commencing with the initial effective date of the Prospectus and terminating no later than the ninetieth (90th) day following such date unless extended for up to an additional 90 days at the sole discretion of the General Partner.
- 1.27 *Limited Partner* shall mean the Organizational Limited Partner prior to its withdrawal from the Partnership and any other Person who is a limited partner (whether the Initial Limited Partner, a Limited Partner admitted pursuant to this Agreement or an assignee who is admitted as a Limited Partner) at the time of reference thereto, in such Person's capacity as a limited partner of the Partnership.

1.28 *Management Fee* shall mean the management fee paid to the General Partner pursuant to this Agreement.

1.29 *Net Asset Value* or *NAV* shall mean the current market value of the Partnership's total assets, less any liabilities, as reasonably determined by the General Partner or its designee.

B-2

TABLE OF CONTENTS

1.30 *Opinion of Counsel* shall mean a written opinion of counsel (who may be regular counsel to the Partnership or the General Partner) acceptable to the General Partner.

1.31 *Organizational Limited Partner* shall mean Wainwright Holdings, Inc., a Delaware corporation, in its capacity as the organizational limited partner of the Partnership pursuant to this Agreement.

1.32 *Outstanding* shall mean, with respect to the Units or other Partnership Securities, as the case may be, all Units or other Partnership Securities that are issued by the Partnership and reflected as outstanding on the Partnership's books and records as of the date of determination.

1.33 *Participant* shall mean a Person that is a DTC Participant and has entered into an Authorized Purchaser Agreement which, at the relevant time, is in full force and effect.

1.34 *Partner* shall mean the General Partner or any Limited Partner. *Partners* shall mean the General Partner and all Limited Partners (unless otherwise indicated).

1.35 *Partnership* shall mean the limited partnership hereby formed, as such limited partnership may from time to time be constituted.

1.36 *Partnership Securities* shall mean any additional Units, options, rights, warrants or appreciation rights relating thereto, or any other type of equity security that the Partnership may lawfully issue, any unsecured or secured debt obligations of the Partnership or debt obligations of the Partnership convertible into any class or series of equity securities of the Partnership.

1.37 *Person* shall mean any natural person, partnership, limited partnership, limited liability company, trust, estate, corporation, association, custodian, nominee or any other individual or entity in its own or any representative capacity.

1.38 *Profit or Loss* with respect to any Accounting Period shall mean the excess (if any) of:

(a) the Net Asset Value as of the Valuation Time on the Valuation Date, less

(b) the Net Asset Value as of the Valuation Time on the Valuation Date immediately preceding the commencement of such Accounting Period,

adjusted as deemed appropriate by the General Partner to reflect any Capital Contributions, redemptions, withdrawals, distributions, or other events occurring or accounted for during such Accounting Period (including any allocation of Profit or Loss to a redeeming partner pursuant to Article 4.3.2 with respect to such Accounting Period).

If the amount determined pursuant to the preceding sentence is a positive number, such amount shall be the *Profit* for the Accounting Period and if such amount is a negative number, such amount shall be the *Loss* for the Accounting Period.

- 1.39 *Prospectus* shall mean the United States Gasoline Fund, LP prospectus, dated February 25, 2008, as the same may have been amended or supplemented, used in connection with the offer and sale of Units in the Partnership.
- 1.40 *Record Date* shall mean the date established by the General Partner for determining (a) the identity of Limited Partners (or Assignees if applicable) entitled to notice of, or to vote at any meeting of Limited Partners or entitled to vote by ballot or give approval of any Partnership action in writing without a meeting or entitled to exercise rights in respect of any action of Limited Partners or (b) the identity of Record Holders entitled to receive any report or distribution.
- 1.41 *Record Holder* shall mean the Person in whose name such Unit is registered on the books of the Transfer Agent as of the open of business on a particular Business Day.
- 1.42 *Redeemable Units* shall mean any Units for which a redemption notice has been given.
- 1.43 *Redemption Basket* shall mean 100,000 Units or such other number of Units as may be determined by the General Partner from time to time, redeemed by a Participant.

B-3

TABLE OF CONTENTS

- 1.44 *Revolving Credit Facility* shall mean a revolving credit facility that the Partnership may enter into on behalf of the Partnership with one or more commercial banks or other lenders for liquidity or other purposes for the benefit of the Partnership.
- 1.45 *Substituted Limited Partner* shall mean a Person who is admitted as a Limited Partner to the Partnership pursuant to Article 11.2 in place of and with all the rights of a Limited Partner and who is shown as a Limited Partner on the books and records of the Partnership.
- 1.46 *Tax Certificate* shall mean an Internal Revenue Service Form W-9 (or the substantial equivalent thereof) in the case of a Limited Partner that is a U.S. person within the meaning of the Code, or an Internal Revenue Service Form W-8BEN or other applicable form in the case of a Limited Partner that is not a U.S. person.
- 1.47 *Transfer Agent* shall mean Brown Brothers Harriman & Co. or such bank, trust company or other Person (including, without limitation, the General Partner or one of its Affiliates) as shall be appointed from time to time by the Partnership to act as registrar and transfer agent for the Units or any applicable Partnership Securities.
- 1.48 *Transfer Application* shall mean an application and agreement for transfer of Units, which shall be substantially in the form attached hereto as Exhibit C.
- 1.49 *Unit* shall mean an interest of a Limited Partner or an assignee of the Partnership representing such fractional part of the interests of all Limited Partners and assignees as shall be determined by the General Partner pursuant to this Agreement.
- 1.50 *Unit Register* shall have the meaning assigned to such term in Article 9.2.1.
- 1.51 *Unitholders* shall mean the General Partner and all holders of Units, where no distinction is required by the context in which the term is used.
- 1.52 *Valuation Date* shall mean the last Business Day of any Accounting Period.

1.53 *Valuation Time* shall mean (i) Close of Business on a Valuation Date or (ii) such other time or day as the General Partner in its discretion may determine from time to time either in any particular case or generally.

ARTICLE 2

General Provisions

2.1 This Agreement shall become effective on the date set forth in the preamble of this Agreement. The rights and liabilities of the Partners shall be as set forth in the Act, except as herein otherwise expressly provided. The Partnership shall continue without interruption as a limited partnership pursuant to the provisions of the Act.

2.2 The name of the Partnership shall be United States Gasoline Fund, LP; however, the business of the Partnership may be conducted, upon compliance with all applicable laws, under any other name designated in writing by the General Partner to the Limited Partners.

2.3 The Partnership's principal place of business shall be located at 1320 Harbor Bay Parkway, Suite 145, Alameda, California 94502 or such other place as the General Partner may designate from time to time. The registered agent for the Partnership is Corporation Service Company and the registered office is located at 2711 Centerville Road, Suite 400, Wilmington, Delaware 19808, County of New Castle. The Partnership may maintain such other offices at such other places as the General Partner deems advisable.

2.4 The investment objective of the Partnership is for changes in percentage terms of the Units' NAV to reflect the changes in percentage terms of the price of unleaded gasoline (also known as reformulated gasoline blendstock for oxygen blending, or RBOB, for delivery to New York harbor), as measured by the Benchmark Futures Contract, less the Partnership's expenses. It is not the intent of the Partnership to be operated in such a fashion such that its NAV will equal, in dollar terms, the dollar price of spot gasoline or any particular futures contract based on gasoline. The Partnership will invest in futures contracts for gasoline, crude oil, natural gas, heating oil, and other petroleum based fuels that are traded on the New York Mercantile

B-4

TABLE OF CONTENTS

Exchange, ICE Futures or other U.S. and foreign exchanges (collectively, *Gasoline Futures Contracts*) and other gasoline related investments such as cash-settled options on Gasoline Futures Contracts, forward contracts for gasoline, and over-the-counter transactions that are based on the price of gasoline, oil and other petroleum-based fuels, Gasoline Futures Contracts and indices based on the foregoing.

2.5 The term of the Partnership shall be from the date of its formation in perpetuity, unless earlier terminated in accordance with the terms of this Agreement.

2.6 The General Partner shall execute, file and publish all such certificates, notices, statements or other instruments required by law for the formation or operation of a limited partnership in all jurisdictions where the Partnership may elect to do business. The General Partner shall not be required to deliver or mail to the Limited Partners a copy of the certificate of limited partnership of the Partnership or any certificate of amendment thereto.

2.7 The Partnership shall be empowered to do any and all acts and things necessary, appropriate, proper, advisable, incidental to or convenient for the furtherance and accomplishment of the purposes, business, protection and benefit of the Partnership.

2.8 The business and affairs of the Partnership shall be managed by the General Partner in accordance with Article 7 hereof. The General Partner has seven directors, a majority of whom may also be executive officers of the General Partner. The General Partner shall establish and maintain an audit committee of its board of directors for the Partnership (the *Audit Committee*) in compliance with, and granted the requisite authority and funding pursuant to, any applicable (1) federal securities laws and regulations, including the Sarbanes-Oxley Act of 2002, and (2) rules, policies and procedures of any national securities exchange on which the securities issued by the Partnership are listed and traded.

ARTICLE 3

Partners and Capital Contributions

3.1 General Partner.

3.1.1 The name of the General Partner is Victoria Bay Asset Management, LLC, which maintains its principal business office at 1320 Harbor Bay Parkway, Suite 145, Alameda, California 94502.

3.1.2 In consideration of management and administrative services rendered by the General Partner, the Partnership shall pay the Management Fee to the General Partner (or such other person or entity designated by the General Partner) including the payment of expenses in the ordinary course of business. Expenses in the ordinary course of business shall not include the payment of (i) brokerage fees, (ii) licensing fees for the use of intellectual property used by the Partnership, or (iii) registration or other fees paid to the Securities and Exchange Commission (*SEC*), the Financial Industry Regulatory Authority (*FINRA*), or any other regulatory agency in connection with the offer and sale of the Units and all legal, accounting, printing and other expenses associated therewith; provided, however, that the fees and expenses incurred under (iii) in connection with the initial public offering of the Units shall be paid by the General Partner. The Partnership also pays (i) the fees and expenses, including directors and officers liability insurance, of the independent directors, and (ii) the fees and expenses associated with its tax accounting and reporting requirements with the exception of any fees for implementation of services and base service fees charged by the accounting firm responsible for preparing the Partnership's tax reporting forms, as such fees will be paid by the General Partner. The Management Fee shall be 0.60% of NAV. Fees and Expenses, including the Management Fee, are calculated on a daily basis and paid on a monthly basis (accrued at 1/365 of applicable percentage of NAV on that day). The General Partner may, in its sole discretion, waive all or part of the Management Fee. The Partnership shall be responsible for all extraordinary expenses (i.e., expenses not in the ordinary course of business, including, without limitation, the items listed above in this Section 3.1.2, the indemnification of any Person against liabilities and obligations to the extent permitted by law and required under this Agreement and the bringing and defending of actions at law or in equity and otherwise engaging in the conduct of litigation and the incurring of legal expense and the settlement of claims and litigation).

3.1.3 In connection with the formation of the Partnership under the Act, the General Partner acquired a 2% interest in the profits and losses of the Partnership and made an initial capital contribution to the Partnership in the amount of \$20.00, and the Organizational Limited Partner acquired a 98% interest in the profits

B-5

TABLE OF CONTENTS

and losses of the Partnership and made an initial capital contribution to the Partnership in the amount of \$980.00. As of the date of the initial offering of Units to the public, the interest of the Organizational Limited Partner shall be redeemed, the initial capital contribution of the Organizational Limited Partner shall be refunded, and the

Organizational Limited Partner shall thereupon withdraw and cease to be a Limited Partner. Ninety-eight percent of any interest or other profit that may have resulted from the investment or other use of such initial capital contribution was allocated and distributed to the Organizational Limited Partner, and the balance thereof was allocated and distributed to the General Partner. The General Partner may but shall not be required to make Capital Contributions to the Partnership on or after the date hereof. If the General Partner does make a Capital Contribution to the Partnership on or after the date hereof, it shall be issued Units based on the same terms and conditions applicable to the purchase of a Creation Basket under Article 16 hereof.

3.1.4 The General Partner may not, without written approval by all of the Limited Partners or by other written instrument executed and delivered by all of the Limited Partners subsequent to the date of this Agreement, take any action in contravention of this Agreement, including, without limitation, (i) any act that would make it impossible to carry on the ordinary business of the Partnership, except as otherwise provided in this Agreement; (ii) possess Partnership property, or assign any rights in specific Partnership property, for other than a Partnership purpose; (iii) admit a Person as a Partner, except as otherwise provided in this Agreement; (iv) amend this Agreement in any manner, except as otherwise provided in this Agreement or under applicable law; or (v) transfer its interest as general partner of the Partnership, except as otherwise provided in this Agreement.

3.1.5 Except as otherwise provided herein, the General Partner may not sell, exchange or otherwise dispose of all or substantially all of the Partnership's assets in a single transaction or a series of related transactions (including by way of merger, consolidation or other combination with any other Person) or approve on behalf of the Partnership the sale, exchange or other disposition of all or substantially all of the assets of the Partnership, taken as a whole, without the approval of at least a majority of the Limited Partners; provided, however, that this provision shall not preclude or limit the General Partner's ability to mortgage, pledge, hypothecate or grant a security interest in all or substantially all of the Partnership's assets and shall not apply to any forced sale of any or all of the Partnership's assets pursuant to the foreclosure of, or other realization upon, any such encumbrance.

3.1.6 Unless approved by a majority of the Limited Partners, the General Partner shall not take any action or refuse to take any reasonable action the effect of which, if taken or not taken, as the case may be, would be to cause the Partnership, to the extent it would materially and adversely affect the Limited Partners, to be taxable as a corporation for federal income tax purposes.

3.1.7 Notwithstanding any other provision of this Agreement, the General Partner is not authorized to institute or initiate on behalf of, or otherwise cause the Partnership to:

(a) make a general assignment for the benefit of creditors;

(b) file a voluntary bankruptcy petition; or

(c) file a petition seeking for the Partnership a reorganization, arrangement, composition, readjustment liquidation, dissolution or similar relief under any law.

3.2 *Issuance of Units.* Units in the Partnership will only be issued in a Creation Basket or whole number multiples thereof.

3.3 *Initial Limited Partner.* The name of the Initial Limited Partner is Kellogg Capital Group, LLC (the *Initial Limited Partner*). The business address and Capital Contribution of the Initial Limited Partner are 55 Broadway, New York, NY 10006. The Initial Limited Partner shall purchase the initial Creation Basket at an initial offering price per Unit equal to \$50 per Unit.

3.4 *Capital Contribution.* Except as otherwise provided in this Agreement, no Partner shall have any right to demand or receive the return of its Capital Contribution to the Partnership. No Partner shall be entitled to interest on any

TABLE OF CONTENTS

ARTICLE 4

Capital Accounts of Partners and Operation Thereof

4.1 *Capital Accounts.* There shall be established on the books and records of the Partnership for each Partner (or Beneficial Owner in the case of Units held by a nominee) a capital account (a *Capital Account*). It is intended that each Partner's Capital Account shall be maintained at all times in a manner consistent with Section 704 of the Code and applicable Treasury regulations thereunder, and that the provisions hereof relating to the Capital Accounts shall be interpreted in a manner consistent therewith. For each Accounting Period, the Capital Account of each Partner shall be:

- (i) credited with the amount of any Capital Contributions made by such Partner during such Accounting Period;
- (ii) credited with any allocation of Profit made to such Partner for such Accounting Period;
- (iii) debited with any allocation of Loss made to such Partners for such Accounting Period; and
- (iv) debited with the amount of cash paid to such Partner as an amount withdrawn or distributed to such Partner during such Accounting Period, or, in the case of any payment of a withdrawal or distribution in kind, the fair value of the property paid or distributed during such Accounting Period.

4.1.1 For any Accounting Period in which Units are issued or redeemed for cash or other property, the General Partner shall, in accordance with Treasury Regulation Section 1.704-1(b)(2)(iv)(f), adjust the Capital Accounts of all Partners and the carrying value of each Partnership asset upward or downward to reflect any unrealized gain or unrealized loss attributable to each such Partnership asset, as if such unrealized gain or unrealized loss had been recognized on an actual sale of the asset and had been allocated to the Partners at such time pursuant to Article 4.2 of this Agreement in the same manner as any item of gain or loss actually recognized during such period would have been allocated.

4.1.2 To the extent an adjustment to the adjusted tax basis of any Partnership asset pursuant to Section 734(b) or 743(b) of the Code is required, pursuant to Treasury Regulation Section 1.704-1(b)(2)(iv)(m), to be taken into account in determining Capital Accounts, the amount of such adjustment to the Capital Accounts shall be treated as an item of gain (if the adjustment increases the basis of the asset) or loss (if the adjustment decreases such basis), and such item of gain or loss shall be specially allocated to the Partners in a manner consistent with the manner in which their Capital Accounts are required to be adjusted pursuant to such Section of the Treasury Regulations.

4.2 *Allocation of Profit or Loss.* Profit or Loss for an Accounting Period shall be allocated among the Partners in proportion to the number of Units each Partner holds as of the Close of Business on the last Business Day of such Accounting Period. The General Partner may revise, alter or otherwise modify this method of allocation to the extent it deems necessary to comply with the requirements of Section 704 or Section 706 of the Code and Treasury Regulations or administrative rulings thereunder.

4.3 *Allocations for Tax Purposes*

4.3.1 Except as otherwise provided in this Agreement, for each fiscal year of the Partnership, items of income, deduction, gain, loss, and credit recognized by the Partnership for federal income tax purposes shall be allocated among the Partners in a manner that equitably reflects the amounts credited or debited to each Partner's Capital Account for each Accounting Period during such fiscal year. Allocations under this Article 4.3 shall be made by the General Partner in accordance with the principles of Sections 704(b) and 704(c) of the Code and in conformity with applicable Treasury Regulations promulgated thereunder (including, without limitation, Treasury Regulations Sections 1.704-1(b)(2)(iv)(f), 1.704-1(b)(4)(i), and 1.704-3(e)).

4.3.2 Notwithstanding anything else contained in this Article 4, if any Partner has a deficit Capital Account for any Accounting Period as a result of any adjustment of the type described in Treasury Regulation Section 1.704-1(b)(2)(ii)(d)(5) or 1.704-1(b)(2)(ii)(d)(6), then the Partnership's income and gain shall be specially allocated to such Partner in an amount and manner sufficient to eliminate such deficit as quickly as possible. Any special allocation of items of income or gain pursuant to this Article 4.3.2 shall be taken into account in computing subsequent allocations pursuant to this Article 4 so that the cumulative net amount of all

B-7

TABLE OF CONTENTS

items allocated to each Partner shall, to the extent possible, be equal to the amount that would have been allocated to such Partner if there had never been any allocation pursuant to the first sentence of this Article 4.3.2.

4.3.3 Allocations that would otherwise be made to a Limited Partner under the provisions of this Article 4 shall instead be made to the Beneficial Owner of Units held by a nominee.

4.4 *Compliance.* In applying the provisions of this Article 4, the General Partner is authorized to utilize such reasonable accounting conventions, valuation methods and assumptions as the General Partner shall determine to be appropriate and in compliance with the Code and applicable Treasury Regulations. The General Partner may amend the provisions of this Agreement to the extent it determines to be necessary to comply with the Code and Treasury Regulations.

ARTICLE 5

Records and Accounting; Reports

5.1 *Records and Accounting.* The Partnership will keep proper books of record and account of the Partnership at its office located in 1320 Harbor Bay Parkway, Suite 145, Alameda, California 94502 or such office, including that of an administrative agent, as it may subsequently designate upon notice to the Limited Partners. These books and records are open to inspection by any person who establishes to the Partnership's satisfaction that such person is a Limited Partner upon reasonable advance notice at all reasonable times during the usual business hours of the Partnership.

5.2 *Annual Reports.* Within 90 days after the end of each fiscal year, the General Partner shall cause to be delivered to each Person who was a Partner at any time during the fiscal year, an annual report containing the following:

(i) financial statements of the Partnership, including, without limitation, a balance sheet as of the end of the Partnership's fiscal year and statements of income, Partners' equity and changes in financial position, for such fiscal year, which shall be prepared in accordance with generally accepted accounting principles consistently applied and shall be audited by a firm of independent certified public accountants registered with the Public Company Accounting Oversight Board,

(ii) a general description of the activities of the Partnership during the period covered by the report, and

(iii) a report of any material transactions between the Partnership and the General Partner or any of its Affiliates, including fees or compensation paid by the Partnership and the services performed by the General Partner or any such Affiliate for such fees or compensation.

5.3 Quarterly Reports. Within 45 days after the end of each quarter of each fiscal year, the General Partner shall cause to be delivered to each Person who was a Partner at any time during the quarter then ended, a quarterly report containing a balance sheet and statement of income for the period covered by the report, each of which may be unaudited but shall be certified by the General Partner as fairly presenting the financial position and results of operations of the Partnership during the period covered by the report. The report shall also contain a description of any material event regarding the business of the Partnership during the period covered by the report.

5.4 Monthly Reports. Within 30 days after the end of each month, the General Partner shall cause to be delivered to each Person who was a Partner at any time during the month then ended, a monthly report containing an account statement, which will include a statement of income (or loss) and a statement of changes in NAV, for the prescribed period. In addition, the account statement will disclose any material business dealings between the Partnership, General Partner, commodity trading advisor (if any), futures commission merchant, or the principals thereof that previously have not been disclosed in the Partnership's Prospectus or any amendment thereto, other account statements or annual reports.

5.5 Tax Information. The General Partner shall use its best efforts to prepare and to transmit a U.S. federal income tax form K-1 for each Partner, Assignee, or Beneficial Owner or a report setting forth in sufficient detail such transactions effected by the Partnership during each fiscal year as shall enable each

B-8

TABLE OF CONTENTS

Partner, Assignee, or Beneficial Owner to prepare its U.S. federal income tax return, if any, within a reasonable period after the end of such fiscal year.

5.6 Tax Returns. The General Partner shall cause income tax returns of the Partnership to be prepared and timely filed with the appropriate authorities.

5.7 Tax Matters Partner. The General Partner is hereby designated as the Partnership's *Tax Matters Partner*, as defined under Section 6231(a)(7) of the Code. The General Partner is specifically directed and authorized to take whatever steps the General Partner, in its discretion, deems necessary or desirable to perfect such designation, including filing any forms or documents with the U.S. Internal Revenue Service and taking such other action as may from time to time be required under U.S. Treasury regulations. Any Partner shall have the right to participate in any administrative proceedings relating to the determination of Partnership items at the Partnership level. Expenses of such administrative proceedings undertaken by the Tax Matters Partner shall be expenses of the Partnership. Each Partner who elects to participate in such proceedings shall be responsible for any expenses incurred by such Partner in connection with such participation. The cost of any resulting audits or adjustments of a Partner's tax return shall be borne solely by the affected Partner. In the event of any audit, investigation, settlement or review, for which the General Partner is carrying out the responsibilities of Tax Matters Partner, the General Partner shall keep the Partners reasonably apprised of the status and course of such audit, investigation, settlement or review and shall forward copies of all written communications from or to any regulatory, investigative or judicial authority with regard thereto.

ARTICLE 6

Fiscal Affairs

6.1 *Fiscal Year.* The fiscal year of the Partnership shall be the calendar year. The General Partner may select an alternate fiscal year.

6.2 *Partnership Funds.* Pending application or distribution, the funds of the Partnership shall be deposited in such bank account or accounts, or invested in such interest-bearing or non-interest bearing investment, including, without limitation, checking and savings accounts, certificates of deposit and time or demand deposits in commercial banks, U.S. government securities and securities guaranteed by U.S. government agencies as shall be designed by the General Partner. Such funds shall not be commingled with funds of any other Person. Withdrawals therefrom shall be made upon such signatures as the General Partner may designate.

6.3 *Accounting Decisions.* All decisions as to accounting principles, except as specifically provided to the contrary herein, shall be made by the General Partner.

6.4 *Tax Elections.* The General Partner shall, from time to time, make such tax elections as it deems necessary or desirable in its sole discretion to carry out the business of the Partnership or the purposes of this Agreement. Notwithstanding the foregoing, the General Partner shall make a timely election under Section 754 of the Code.

6.5 *Partnership Interests.* Title to the Partnership assets shall be deemed to be owned by the Partnership as an entity, and no Partner or Assignee, individually or collectively, shall have any ownership interest in such Partnership assets or any portion thereof. Title to any or all of the Partnership assets may be held in the name of the Partnership, the General Partner or one or more nominees, as the General Partner may determine. The General Partner hereby declares and warrants that any Partnership assets for which record title is held in the name of the General Partner shall be held by the General Partner for the exclusive use and benefit of the Partnership in accordance with the provisions of this Agreement; provided, however, that the General Partner shall use its reasonable efforts to cause record title to such assets (other than those assets in respect of which the General Partner determines that the expense and difficulty of conveyancing makes transfer of record title to the Partnership impracticable) to be vested in the Partnership as soon as reasonably practicable; provided, that prior to the withdrawal or removal of the General Partner or as soon thereafter as practicable, the General Partner will use reasonable efforts to effect the transfer of record title to the Partnership and, prior to any such transfer, will provide for the use of such assets in a manner satisfactory to the Partnership. All Partnership assets shall be recorded as the property of the Partnership in its books and records, irrespective of the name in which record title to such Partnership assets are held.

B-9

TABLE OF CONTENTS

ARTICLE 7

Rights and Duties of the General Partner

7.1 *Management Power.* The General Partner shall have exclusive management and control of the business and affairs of the Partnership, and all decisions regarding the management and affairs of the Partnership shall be made by the General Partner. The General Partner shall have all the rights and powers of general partner as provided in the Act and as otherwise provided by law. Except as otherwise expressly provided in this Agreement, the General Partner is hereby granted the right, power and authority to do on behalf of the Partnership all things which, in its sole judgment,

are necessary, proper or desirable to carry out the aforementioned duties and responsibilities, including but not limited to, the right, power and authority from time to time to do the following:

- (a) the making of any expenditures, the lending or borrowing of money, the assumption or guarantee of, or other contracting for, indebtedness and other liabilities, the issuance of evidences of indebtedness and the incurring of any other obligations and the securing of same by mortgage, deed of trust or other lien or encumbrance;
- (b) the making of tax, regulatory and other filings, or rendering of periodic or other reports to governmental or other agencies having jurisdiction over the business or assets of the Partnership;
- (c) the acquisition, disposition, mortgage, pledge, encumbrance, hypothecation or exchange of any or all of the assets of the Partnership, or the merger or other combination of the Partnership with or into another Person (the matters described in this clause (c) being subject, however, to any prior approval that may be required in accordance with this Agreement);
- (d) the use of the assets of the Partnership (including, without limitation, cash on hand) for any purpose consistent with the terms of this Agreement including, without limitation, the financing of the conduct of the operations of the Partnership, the lending of funds to other Persons, and the repayment of obligations of the Partnership;
- (e) the negotiation, execution and performance of any contracts, conveyances or other instruments (including, without limitation, instruments that limit the liability of the Partnership under contractual arrangements to all or particular assets of the Partnership with the other party to the contract to have no recourse against the General Partner or its assets other than its interest in the Partnership, even if same results in the terms of the transaction being less favorable to the Partnership than would otherwise be the case);
- (f) the distribution of Distributable Cash;
- (g) the selection and dismissal of employees (including, without limitation, employees having titles such as *president*, *vice president*, *secretary* and *treasurer*), agents, outside attorneys, accountants, consultants and contractors and the determination of their compensation and other terms of employment or hiring;
- (h) the maintenance of insurance for the benefit of the Partners and the Partnership (including, without limitation, the assets and operations of the Partnership);
- (i) the formation of, or acquisition of an interest in, and the contribution of property to, any further limited or general partnerships, joint ventures or other relationships;
- (j) the control of any matters affecting the rights and obligations of the Partnership, including, without limitation, the bringing and defending of actions at law or in equity and otherwise engaging in the conduct of litigation and the incurring of legal expense and the settlement of claims and litigation;
- (k) the indemnification of any Person against liabilities and contingencies to the extent permitted by law;
- (l) the entering into of listing agreements with the American Stock Exchange and any other securities exchange and the delisting of some or all of the Units from, or requesting that trading be suspended on, any such exchange; and
- (m) the purchase, sale or other acquisition or disposition of Units.

7.2 Best Efforts. The General Partner will use its best efforts to cause the Partnership to be formed, reformed, qualified or registered under assumed or fictitious name statutes or similar laws in any state in which the Partnership owns property or transacts business if such formation, reformation, qualification or registration is necessary in order to protect the limited liability of the Limited Partners or to permit the Partnership lawfully to own property or transact business.

7.3 Right of Public to Rely on Authority of a General Partner. No person shall be required to determine the General Partner's authority to make any undertaking on behalf of the Partnership.

7.4 Obligation of the General Partner. The General Partner shall:

(a) devote to the Partnership and apply to the accomplishment of the Partnership purposes so much of its time and attention as is necessary or advisable to manage properly the affairs of the Partnership;

(b) maintain the Capital Account for each Partner; and

(c) cause the Partnership to enter into and carry out the obligations of the Partnership contained in the agreements with Affiliates of the General Partner as described in the Prospectus and cause the Partnership not to take any action in violation of such agreements.

7.5 Good Faith. The General Partner has a responsibility to the Limited Partners to exercise good faith and fairness in all dealings. In the event that a Limited Partner believes that the General Partner has violated its fiduciary duty to the Limited Partners, he may seek legal relief individually or on behalf of the Partnership under applicable laws, including under the Act and under securities and commodities laws, to recover damages from or require an accounting by the General Partner. Limited Partners should be aware that performance by the General Partner of its fiduciary duty is measured by the terms of this Agreement as well as applicable law. Limited Partners may also have the right, subject to applicable procedural and jurisdictional requirements, to bring class actions in federal court to enforce their rights under the federal securities laws and the rules and regulations promulgated thereunder by the SEC. Limited Partners who have suffered losses in connection with the purchase or sale of the Units may be able to recover such losses from the General Partner where the losses result from a violation by the General Partner of the federal securities laws. State securities laws may also provide certain remedies to limited partners. Limited Partners are afforded certain rights to institute reparations proceedings under the Commodity Exchange Act for violations of the Commodity Exchange Act or of any rule, regulation or order of the Commodities Futures Trading Commission (*CFTC*) by the General Partner.

7.6 Indemnification

7.6.1 Notwithstanding any other provision of this Agreement, neither a General Partner nor any employee or other agent of the Partnership nor any officer, director, stockholder, partner, employee or agent of a General Partner (a *Protected Person*) shall be liable to any Partner or the Partnership for any mistake of judgment or for any action or inaction taken, nor for any losses due to any mistake of judgment or to any action or inaction or to the negligence, dishonesty or bad faith of any officer, director, stockholder, partner, employee or agent of the Partnership or any officer, director, stockholder, partner, employee or agent of such General Partner, provided that such officer, director, stockholder, partner, employee or agent of the Partner or officer, director, stockholder, partner, employee or agent of such General Partner was selected, engaged or retained by such General Partner with reasonable care, except with respect to any matter as to which such General Partner shall have been finally adjudicated in any action, suit or other proceeding not to have acted in good faith in the reasonable belief that such Protected Person's action was in the best interests of the Partnership and except that no Protected Person shall be relieved of any liability to which such Protected Person would otherwise be subject by reason of willful misfeasance, gross negligence or reckless disregard of the duties involved in the conduct of the Protected Person's office. A General Partner and its officers, directors, employees or partners may consult with counsel and accountants (except for the Partnership's independent auditors) in

respect of Partnership affairs and be fully protected and justified in any action or inaction which is taken in accordance with the advice or opinion of such counsel or accountants (except for the Partnership's independent auditors), provided that they shall have been selected with reasonable care.

B-11

TABLE OF CONTENTS

Notwithstanding any of the foregoing to the contrary, the provisions of this Article 7.6.1 and of Article 7.6.2 hereof shall not be construed so as to relieve (or attempt to relieve) a General Partner (or any officer, director, stockholder, partner, employee or agent of such General Partner) of any liability to the extent (but only to the extent) that such liability may not be waived, modified or limited under applicable law, but shall be construed so as to effectuate the provisions of this Article 7.6.1 and of Article 7.6.2 hereof to the fullest extent permitted by law.

7.6.2 The Partnership shall, to the fullest extent permitted by law, but only out of Partnership assets, indemnify and hold harmless a General Partner and each officer, director, stockholder, partner, employee or agent thereof (including persons who serve at the Partnership's request as directors, officers or trustees of another organization in which the Partnership has an interest as a Unitholder, creditor or otherwise) and their respective legal representatives and successors (hereinafter referred to as a *Covered Person*) against all liabilities and expenses, including but not limited to amounts paid in satisfaction of judgments, in compromise or as fines and penalties, and counsel fees reasonably incurred by any Covered Person in connection with the defense or disposition of any action, suit or other proceedings, whether civil or criminal, before any court or administrative or legislative body, in which such Covered Person may be or may have been involved as a party or otherwise or with which such Covered Person may be or may have been threatened, while in office or thereafter, by reason of an alleged act or omission as a General Partner or director or officer thereof, or by reason of its being or having been such a General Partner, director or officer, except with respect to any matter as to which such Covered Person shall have been finally adjudicated in any such action, suit or other proceeding not to have acted in good faith in the reasonable belief that such Covered Person's action was in the best interest of the Partnership, and except that no Covered Person shall be indemnified against any liability to the Partnership or Limited Partners to which such Covered Person would otherwise be subject by reason of willful misfeasance, bad faith, gross negligence or reckless disregard of the duties involved in the conduct of such Covered Person's office. Expenses, including counsel fees so incurred by any such Covered Person, may be paid from time to time by the Partnership in advance of the final disposition of any such action, suit or proceeding on the condition that the amounts so paid shall be repaid to the Partnership if it is ultimately determined that the indemnification of such expenses is not authorized hereunder.

As to any matter disposed of by a compromise payment by any such Covered Person, pursuant to a consent decree or otherwise, no such indemnification either for said payment or for any other expenses shall be provided unless such compromise shall be approved as in the best interests of the Partnership, after notice that it involved such indemnification by any disinterested person or persons to whom the questions may be referred by the General Partner, provided that there has been obtained an opinion in writing of independent legal counsel to the effect that such Covered Person appears to have acted in good faith in the reasonable belief that his or her action was in the best interests of the Partnership and that such indemnification would not protect such persons against any liability to the Partnership or its Limited Partners to which such person would otherwise be subject by reason of willful misfeasance, bad faith, gross negligence or reckless disregard of the duties involved in the conduct of office. Approval by any disinterested person or persons shall not prevent the recovery from persons of indemnification if such Covered Person is subsequently adjudicated by a court of competent jurisdiction not to have acted in good faith in the reasonable belief that such Covered Person's action was in the best interests of the Partnership or to have been liable to the Partnership or its Limited Partners by reason of willful misfeasance, bad faith, gross negligence or reckless disregard of the duties involved in the conduct of such Covered Person's office.

The right of indemnification hereby provided shall not be exclusive of or affect any other rights to which any such Covered Person may be entitled. As used in this Article 7.6.2, an *interested Covered Person* is one against whom the action, suit or other proceeding on the same or similar grounds is then or has been pending and a *disinterested person* is a person against whom no actions, suits or other proceedings or another action, suit or other proceeding on the same or similar grounds is then or has been pending. Nothing contained in this Article 7.6.2 shall affect any rights to indemnification to which personnel of a General Partner, other than directors and officers, and other persons may be entitled by contract or otherwise under law, nor the power of the Partnership to purchase and maintain liability insurance on behalf of any such person.

Nothing in this Article 7.6.2 shall be construed to subject any Covered Person to any liability to which he or she is not already liable under this Agreement or applicable law.

B-12

TABLE OF CONTENTS

7.6.3 Each Limited Partner agrees that it will not hold any Affiliate or any officer, director, stockholder, partner, employee or agent of any Affiliate of the General Partner liable for any actions of such General Partner or any obligations arising under or in connection with this Agreement or the transactions contemplated hereby.

7.7 Resolutions of Conflicts of Interest; Standard of Care.

7.7.1 Unless otherwise expressly provided in this Agreement or any other agreement contemplated hereby, whenever a conflict of interest exists or arises between the General Partner on the one hand, and the Partnership or any Limited Partner, on the other hand, any resolution or course of action by the General Partner in respect of such conflict of interest shall be permitted and deemed approved by all Partners and shall not constitute a breach of this Agreement or of any agreement contemplated hereby or of a duty stated or implied by law or equity, if the resolution or course of action is, or by operation of this Agreement is deemed to be, fair and reasonable to the Partnership. If a dispute arises, it will be resolved through negotiations with the General Partner or by a court located in the State of Delaware. Any resolution of a dispute is deemed to be fair and reasonable to the Partnership if the resolution is:

approved by the Audit Committee, although no party is obligated to seek such approval and the General Partner may adopt a resolution or course of action that has not received such approval;

on terms no less favorable to the Limited Partners than those generally being provided to or available from unrelated third parties; or

fair to the Limited Partners, taking into account the totality of the relationships of the parties involved including other transactions that may be particularly favorable or advantageous to the Limited Partners.

7.7.2 Whenever this Agreement or any other agreement contemplated hereby provides that the General Partner is permitted or required to make a decision (i) in its discretion or under a grant of similar authority or latitude, the General Partner shall be entitled to the extent permitted by applicable law, to consider only such interest and factors as it desires and shall have no duty or obligation to give any consideration to any interest of or factors affecting the partnership or the Limited Partners, or (ii) in its good faith or under another express standard, the General Partner shall act under such express standard and except as required by applicable law, shall not be subject to any other different standards imposed by this Agreement, any other agreement contemplated hereby or applicable law.

7.8 Other Matters Concerning the General Partner.

7.8.1 The General Partner (including the Audit Committee) may rely on and shall be protected in acting or refraining from acting upon any certificate, document or other instrument believed by it to be genuine and to have been signed or presented by the proper party or parties.

7.8.2 The General Partner (including the Audit Committee) may consult with legal counsel, accountants, appraisers, management consultants, investment bankers and other consultants and advisors selected by it and any opinion or advice of any such person as to matters which the General Partner (including the Audit Committee) believes to be within such person's professional or expert competence shall be the basis for full and complete authorization of indemnification and provide legal protection with respect to any action taken or suffered or omitted by the General Partner (including the Audit Committee) hereunder in good faith and in accordance with such opinion or advice.

7.8.3 The General Partner (including the Audit Committee) may exercise any of the powers granted to it by this Agreement and perform any of the duties imposed upon it hereunder either directly or by or through its agents, and the General Partner (including the Audit Committee) shall not be responsible for any misconduct or negligence on the part of any such agent appointed by the General Partner in good faith.

7.9 *Other Business Ventures.* Any Partner, director, employee, Affiliate or other person holding a legal or beneficial interest in any entity which is a Partner, may engage in or possess an interest in other business ventures of every nature and description, independently or with others, whether such ventures are competitive

B-13

TABLE OF CONTENTS

with the Partnership or otherwise; and, neither the Partnership nor the Partners shall have any right by virtue of this Agreement in or to such independent ventures or to the income or profits derived there from.

7.10 *Contracts with the General Partner or its Affiliates.* The General Partner may, on behalf of the Partnership, enter into contracts with any Affiliate. The validity of any transaction, agreement or payment involving the Partnership and any General Partner or any Affiliate of a General Partner otherwise permitted by the terms of this Agreement shall not be affected by reason of (i) the relationship between the Partnership and the Affiliate of the General Partner, or (ii) the approval of said transaction agreement or payment by officers or directors of the General Partner.

7.11 *Additional General Partners.* Additional general partners may be admitted with the consent of the General Partner.

ARTICLE 8

Rights and Obligations of Limited Partners

8.1 *No Participation in Management.* No Limited Partner (other than a General Partner if it has acquired an interest of a Limited Partner) shall take part in the management of the Partnership's business, transact any business in the Partnership's name or have the power to sign documents for or otherwise bind the Partnership.

8.2 *Limitation of Liability.* Except as provided in the Act, the debts, obligations, and liabilities of the Partnership, whether arising in contract, tort or otherwise, shall be solely the debts, obligations and liabilities of the Partnership. A Limited Partner will not be liable for assessments in addition to its initial capital investment in any capital securities representing limited partnership interests. However, a Limited Partner may be required to repay to the Partnership any amounts wrongfully returned or distributed to it under some circumstances.

8.3 *Indemnification and Terms of Admission.* Each Limited Partner shall indemnify and hold harmless the Partnership, the General Partner and every Limited Partner who was or is a party or is threatened to be made a party to any threatened, pending or completed action, suit or proceedings, whether civil, criminal, administrative or investigative, by reason of or arising from any actual or alleged misrepresentation or misstatement of facts or omission to state facts made (or omitted to be made) by such Limited Partner in connection with any assignment, transfer, encumbrance or other disposition of all or any part of an interest, or the admission of a Limited Partner to the Partnership, against expenses for which the Partnership or such other Person has not otherwise been reimbursed (including attorneys' fees, judgments, fines and amounts paid in settlement) actually and reasonably incurred by him in connection with such action, suit or proceeding.

8.4 *Effective Date.* The effective date of admission of a Limited Partner shall be the date designated by the General Partner in writing to such assignee or transferee.

8.5 *Death or Incapacity of Limited Partner.* The death or legal incapacity of a Limited Partner shall not cause dissolution of the Partnership.

8.6 *Rights of Limited Partner Relating to the Partnership.*

(a) In addition to other rights provided by this Agreement or by applicable law, and except as otherwise limited under this Agreement, each Limited Partner shall have the right, for a purpose reasonably related to such Limited Partner's interest as a Limited Partner in the Partnership, upon reasonable demand and at such Limited Partner's own expense:

- (i) to obtain true and full information regarding the status of the business and financial condition of the Partnership;
- (ii) promptly after becoming available, to obtain a copy of the Partnership's federal, state and local tax returns for each year;
- (iii) to have furnished to it, upon notification to the General Partner, a current list of the name and last known business, residence or mailing address of each Partner;

B-14

TABLE OF CONTENTS

- (iv) to have furnished to it, upon notification to the General Partner, a copy of this Agreement and the Certificate of Limited Partnership and all amendments thereto;
- (v) to obtain true and full information regarding the amount of cash contributed by and a description and statement of the value of any other Capital Contribution by each Partner and which each Partner has agreed to contribute in the future, and the date on which each became a Partner; and
- (vi) to obtain such other information regarding the affairs of the Partnership as is just and reasonable.

(b) Notwithstanding any other provision of this Agreement, the General Partner may keep confidential from the Limited Partners and Assignees for such period of time as the General Partner deems reasonable, any information that the General Partner reasonably believes to be in the nature of trade secrets or other information, the disclosure of which the General Partner in good faith believes is not in the best interests of the Partnership or could damage the Partnership or that the Partnership is required by law or by agreements with third parties to keep confidential (other than agreements with Affiliates the primary purpose of which is to circumvent the obligations set forth in this Article 8.6).

ARTICLE 9

Unit Certificates

9.1 *Unit Certificates.* Certificates shall be executed on behalf of the Partnership by any officer either of the General Partner or, if any, of the Partnership.

9.2 *Registration Form, Registration of Transfer and Exchange.*

9.2.1 The General Partner shall cause to be kept on behalf of the Partnership a register (the *Unit Register*) in which, subject to such reasonable regulations as it may prescribe, the General Partner will provide for the registration and the transfer of Units. The Transfer Agent has been appointed registrar and transfer agent for the purpose of registering and transferring Units as herein provided. The Partnership shall not recognize transfers of Certificates representing Units unless same are effected in the manner described in this Article 9.2. Upon surrender for registration of transfer of any Units evidenced by a Certificate, the General Partner on behalf of the Partnership will execute, and the Transfer Agent will countersign and deliver, in the name of the holder or the designated transferee or transferees, as required pursuant to the holder's instructions, one or more new Certificates evidencing the same aggregate number of Units as was evidenced by the Certificate so surrendered.

9.2.2 *Book-Entry-Only System.*

(a) *Global Certificate Only.* Unless otherwise authorized by the General Partner, Certificates for Units will not be issued, other than the one or more Global Certificates issued to the Depository. So long as the Depository Agreement is in effect, Creation Baskets will be issued and redeemed and Units will be transferable solely through the book-entry systems of the Depository and the DTC Participants and their Indirect Participants as more fully described below.

(1) *Global Certificate.* The Partnership and the General Partner will enter into the Depository Agreement pursuant to which the Depository will act as securities depository for the Units. Units will be represented by the Global Certificate (which may consist of one or more certificates as required by the Depository), which will be registered, as the Depository shall direct, in the name of Cede & Co., as nominee for the Depository and deposited with, or on behalf of, the Depository. No other certificates evidencing Units will be issued. The Global Certificate shall be in the form attached hereto as Exhibit A and shall represent such Units as shall be specified therein, and may provide that it shall represent the aggregate amount of outstanding Units from time to time endorsed thereon and that the aggregate amount of outstanding Units represented thereby may from time to time be increased or decreased to reflect creations or redemptions of Baskets (as defined in Section 16.1). Any endorsement of a Global Certificate to reflect the amount, or any increase or decrease in the amount, of outstanding Units represented thereby shall be made in such manner and upon instructions given by the General Partner on behalf of the Partnership as specified in the Depository Agreement.

B-15

TABLE OF CONTENTS

(2) *Legend.* Any Global Certificate issued to the Depository or its nominee shall bear a legend substantially to the following effect:

UNLESS THIS CERTIFICATE IS PRESENTED BY AN AUTHORIZED REPRESENTATIVE OF THE DEPOSITORY TRUST COMPANY, A NEW YORK CORPORATION (DTC), TO THE FUND OR ITS AGENT FOR REGISTRATION OF TRANSFER, EXCHANGE OR PAYMENT, AND ANY CERTIFICATE ISSUED IS REGISTERED IN THE NAME OF CEDE & CO. OR IN SUCH OTHER NAME AS IS REQUESTED BY AN

AUTHORIZED REPRESENTATIVE OF DTC (AND ANY PAYMENT IS MADE TO CEDE & CO. OR TO SUCH OTHER ENTITY AS IS REQUIRED BY AN AUTHORIZED REPRESENTATIVE OF DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL INASMUCH AS THE REGISTERED OWNER HEREOF, CEDE & CO., HAS AN INTEREST HEREIN.

(3) *The Depository.* The Depository has advised the Partnership and the General Partner as follows: the Depository is a limited-purpose trust company organized under the laws of the State of New York, a member of the U.S. Federal Reserve System, a *clearing corporation* within the meaning of the New York Uniform Commercial Code, and a *clearing agency* registered pursuant to the provisions of Section 17A of the Securities Exchange Act of 1934, as amended. The Depository was created to hold securities of DTC Participants and to facilitate the clearance and settlement of securities transactions among the DTC Participants in such securities through electronic book-entry changes in accounts of the DTC Participants, thereby eliminating the need for physical movement of securities certificates. *DTC Participants* include securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations, some of whom (and/or their representatives) own the Depository. Access to the Depository's system is also available to others such as banks, brokers, dealers and trust companies that clear through or maintain a custodial relationship with a DTC Participant, either directly or indirectly (*Indirect Participants*). The Depository may determine to discontinue providing its service with respect to Creation Baskets and Units by giving notice to the General Partner pursuant to and in conformity with the provisions of the Depository Agreement and discharging its responsibilities with respect thereto under applicable law. Under such circumstances, the General Partner shall take action either to find a replacement for the Depository to perform its functions at a comparable cost and on terms acceptable to the General Partner or, if such a replacement is unavailable, to terminate the Partnership.

(4) *Beneficial Owners.* As provided in the Depository Agreement, upon the settlement date of any creation, transfer or redemption of Units, the Depository will credit or debit, on its book-entry registration and transfer system, the number of Units so created, transferred or redeemed to the accounts of the appropriate DTC Participants. The accounts to be credited and charged shall be designated by the General Partner on behalf of the Partnership and each Participant, in the case of a creation or redemption of Baskets. Ownership of beneficial interest in Units will be limited to DTC Participants, Indirect Participants and persons holding interests through DTC Participants and Indirect Participants. Beneficial Owners will be shown on, and the transfer of beneficial ownership by Beneficial Owners will be effected only through, in the case of DTC Participants, records maintained by the Depository and, in the case of Indirect Participants and Beneficial Owners holding through a DTC Participant or an Indirect Participant, through those records or the records of the relevant DTC Participants. Beneficial Owners are expected to receive, from or through the broker or bank that maintains the account through which the Beneficial Owner has purchased Units, a written confirmation relating to their purchase of Units.

(5) *Reliance on Procedures.* Except for those who have provided Transfer Applications to the General Partner, so long as Cede & Co., as nominee of the Depository, is the registered owner of Units, references herein to the registered or record owners of Units shall mean Cede & Co. and shall not mean the Beneficial Owners of Units. Beneficial Owners of Units will not be entitled to have Units registered in their names, will not receive or be entitled to receive physical delivery of certificates in definitive form and will not be considered the record or registered holder of Units under this Agreement. Accordingly, to exercise any rights of a holder of Units under the Agreement, a Beneficial Owner must rely on the procedures of the Depository and, if such Beneficial Owner is not a DTC Participant, on the procedures of each DTC Participant or Indirect Participant through which such Beneficial Owner holds its interests.

The Partnership and the General Partner understand that under existing industry practice, if the Partnership

TABLE OF CONTENTS

requests any action of a Beneficial Owner, or a Beneficial Owner desires to take any action that the Depository, as the record owner of all outstanding Units, is entitled to take, the Depository will notify the DTC Participants regarding

such request, such DTC Participants will in turn notify each Indirect Participant holding Units through it, with each successive Indirect Participant continuing to notify each person holding Units through it until the request has reached the Beneficial Owner, and in the case of a request or authorization to act that is being sought or given by a Beneficial Owner, such request or authorization is given by the Beneficial Owner and relayed back to the Partnership through each Indirect Participant and DTC Participant through which the Beneficial Owner's interest in the Units is held.

(6) *Communication between the Partnership and the Beneficial Owners.* As described above, the Partnership will recognize the Depository or its nominee as the owner of all Units for all purposes except as expressly set forth in this Agreement. Conveyance of all notices, statements and other communications to Beneficial Owners will be effected in accordance with this paragraph. Pursuant to the Depository Agreement, the Depository is required to make available to the Partnership, upon request and for a fee to be charged to the Partnership, a listing of the Unit holdings of each DTC Participant. The Partnership shall inquire of each such DTC Participant as to the number of Beneficial Owners holding Units, directly or indirectly, through such DTC Participant. The Partnership shall provide each such DTC Participant with sufficient copies of such notice, statement or other communication, in such form, number and at such place as such DTC Participant may reasonably request, in order that such notice, statement or communication may be transmitted by such DTC Participant, directly or indirectly, to such Beneficial Owners. In addition, the Partnership shall pay to each such DTC Participant an amount as reimbursement for the expenses attendant to such transmittal, all subject to applicable statutory and regulatory requirements.

(7) *Distributions.* Distributions on Units pursuant to this Agreement shall be made to the Depository or its nominee, Cede & Co., as the registered owner of all Units. The Partnership and the General Partner expect that the Depository or its nominee, upon receipt of any payment of distributions in respect of Units, shall credit immediately DTC Participants' accounts with payments in amounts proportionate to their respective beneficial interests in Units as shown on the records of the Depository or its nominee. The Partnership and the General Partner also expect that payments by DTC Participants to Indirect Participants and Beneficial Owners held through such DTC Participants and Indirect Participants will be governed by standing instructions and customary practices, as is now the case with securities held for the accounts of customers in bearer form or registered in a *street name*, and will be the responsibility of such DTC Participants and Indirect Participants. Neither the Partnership nor the General Partner will have any responsibility or liability for any aspects of the records relating to or notices to Beneficial Owners, or payments made on account of beneficial ownership interests in Units, or for maintaining, supervising or reviewing any records relating to such beneficial ownership interests or for any other aspect of the relationship between the Depository and the DTC Participants or the relationship between such DTC Participants and the Indirect Participants and Beneficial Owners owning through such DTC Participants or Indirect Participants or between or among the Depository, any Beneficial Owner and any person by or through which such Beneficial Owner is considered to own Units.

(8) *Limitation of Liability.* The Global Certificate to be issued hereunder is executed and delivered solely on behalf of the Partnership by the General Partner in its capacity as such and in the exercise of the powers and authority conferred and vested in it by this Agreement. The representations, undertakings and agreements made on the part of the Partnership in the Global Certificate are made and intended not as personal representations, undertakings and agreements by the General Partner, but are made and intended for the purpose of binding only the Partnership. Nothing in the Global Certificate shall be construed as creating any liability on the General Partner, individually or personally, to fulfill any representation, undertaking or agreement other than as provided in this Agreement.

(9) *Successor Depository.* If a successor to the Depository shall be employed as Depository hereunder, the Partnership and the General Partner shall establish procedures acceptable to such successor with respect to the matters addressed in this Section 9.2.2.

(10) *Transfer of Units.* Beneficial Owners that are not DTC Participants may transfer Units by instructing the DTC Participant or Indirect Participant holding the Units for such Beneficial Owner in accordance with standard securities industry practice. Beneficial Owners that are DTC Participants may transfer Units by instructing the Depository in accordance with the rules of the Depository and standard securities industry practice.

9.2.3 Except as otherwise provided in this Agreement, the Partnership shall not recognize any transfer of Units until the Certificates (if applicable) and a Transfer Application have been provided to the General Partner evidencing such Units are surrendered for registration of transfer. Such Certificates must be accompanied by a Transfer Application duly executed by the transferee (or the transferee's attorney-in-fact duly authorized in writing). No charge shall be imposed by the Partnership for such transfer, provided, that, as a condition to the issuance of any new Certificate under this Article 9.2, the General Partner may require the payment of a sum sufficient to cover any tax or other governmental charge that may be imposed with respect thereto.

9.3 Mutilated, Destroyed, Lost or Stolen Certificates.

9.3.1 If any mutilated Certificate is surrendered to the Transfer Agent, the General Partner on behalf of the Partnership, shall execute, and upon its request, the Transfer Agent shall countersign and deliver in exchange therefore, a new Certificate evidencing the same number of Units as the Certificate so surrendered.

9.3.2 The General Partner, on behalf of the Partnership, shall execute, and upon its request, the Transfer Agent shall countersign and deliver a new Certificate in place of any Certificate previously issued if the Record Holder of the Certificate:

- (a) makes proof by affidavit, in form and substance satisfactory to the General Partner, that a previously issued Certificate has been lost, destroyed or stolen;
- (b) requests the issuance of a new Certificate before the Partnership has received notice that the Certificate has been acquired by a purchaser for value in good faith and without notice of an adverse claim;
- (c) if requested by the General Partner, delivers to the Partnership a bond or such other form of security or indemnity as may be required by the General Partner, in form and substance satisfactory to the General Partner, with surety or sureties and with fixed or open penalty as the General Partner may direct, in its sole discretion, to indemnify the Partnership, the General Partner and the Transfer Agent against any claim that may be made on account of the alleged loss, destruction or theft of the Certificate; and
- (d) satisfies any other reasonable requirements imposed by the General Partner.

If a Limited Partner or Assignee fails to notify the Partnership within a reasonable time after it has notice of the loss, destruction or theft of a Certificate, and a transfer of the Units represented by the Certificate is registered before the Partnership, the General Partner or the Transfer Agent receives such notification, the Limited Partner or Assignee shall be precluded from making any claim against the Partnership, the General Partner or the Transfer Agent for such transfer or for a new Certificate.

9.3.3 As a condition to the issuance of any new Certificate under this Article 9.3, the General Partner may require the payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in relation thereto and any other expenses (including, without limitation, the fees and expenses of the Transfer Agent) connected therewith.

9.4 *Record Holder.* The Partnership shall be entitled to recognize the Record Holder as the Limited Partner or Assignee with respect to any Units and, accordingly, shall not be bound to recognize any equitable or other claim to or interest in such Units on the part of any other Person, whether or not the Partnership shall have actual or other notice thereof, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any

national securities exchange on which the Units are listed for trading. Without limiting the foregoing, when a Person (such as a broker, dealer, bank trust company or clearing corporation or an agent of any of the foregoing) is acting as nominee, agent or in some other representative capacity for another Person in acquiring and/or holding Units, as between the Partnership on the one hand and such other

B-18

TABLE OF CONTENTS

Persons on the other hand such representative Person (a) shall be the Limited Partner or Assignee (as the case may be) of record and beneficially, (b) must execute and deliver a Transfer Application and (c) shall be bound by this Agreement and shall have the rights and obligations of a Limited Partner or Assignee (as the case may be) hereunder and as provided for herein.

9.5 Partnership Securities. The General Partner is hereby authorized to cause the Partnership to issue Partnership Securities, for any Partnership purpose, at any time or from time to time, to the Partners or to other Persons for such consideration and on such terms and conditions as shall be established by the General Partner in its sole discretion, all without the approval of any Limited Partners. The General Partner shall have sole discretion, subject to the requirements of the Act, in determining the consideration and terms and conditions with respect to any future issuance of Partnership Securities.

9.5.1 The General Partner shall do all things necessary to comply with the Act and is authorized and directed to do all things it deems to be necessary or advisable in connection with any future issuance of Partnership Securities, including, without limitation, compliance with any statute, rule, regulation or guideline of any federal, state or other governmental agency or any national securities exchange on which the Units or other Partnership Securities are listed for trading.

ARTICLE 10

Transfer of Interests

10.1 Transfer.

10.1.1 The term *transfer*, when used in this Article 10 with respect to an interest, shall be deemed to refer to an appropriate transaction by which the General Partner assigns its interest as General Partner to another Person or by which the holder of a Unit assigns such Unit to another Person who is or becomes an Assignee and includes a sale, assignment, gift, pledge, encumbrance, hypothecation, mortgage, exchange or any other disposition by law or otherwise.

10.1.2 No interest shall be transferred in whole or in part, except in accordance with the terms and conditions set forth in this Article 10. Any transfer or purported transfer of an interest not made in accordance with this Article 10 shall be null and void.

10.2 Transfer of General Partner's Interest.

10.2.1 Except as set forth in this Article 10.2.1, the General Partner may transfer all, but not less than all, of its interest as the general partner to a single transferee if, but only if, (i) at least a majority of the Limited Partners approve of such transfer and of the admission of such transferee as general partner, (ii) the transferee agrees to assume the rights

and duties of the General Partner and be bound by the provisions of this Agreement and other applicable agreements, and (iii) the Partnership receives an Opinion of Counsel that such transfer would not result in the loss of limited liability of any Limited Partner or of the Partnership or cause the Partnership to be taxable as a corporation or otherwise taxed as an entity for federal income tax purposes. The foregoing notwithstanding, the General Partner is expressly permitted to pledge its interest as General Partner to secure the obligations of the Partnership under a Revolving Credit Facility, as the same may be amended, supplemented, replaced, refinanced or restated from time to time, or any successor or subsequent loan agreement.

10.2.2 Neither Article 10.2.1 nor any other provision of this Agreement shall be construed to prevent (and all Partners do hereby consent to) (i) the transfer by the General Partner of all of its interest as a general partner to an Affiliate or (ii) the transfer by the General Partner of all its interest as a general partner upon its merger or consolidation with or other combination into any other Person or the transfer by it of all or substantially all of its assets to another Person if, in the case of a transfer described in either clause (i) or (ii) of this sentence, the rights and duties of the General Partner with respect to the interest so transferred are assumed by the transferee and the transferee agrees to be bound by the provisions of this Agreement; provided, that in either such case, such transferee furnishes to the Partnership an Opinion of Counsel that such merger, consolidation, combination, transfer or assumption will not result in a loss of limited liability of any Limited Partner or of the Partnership or cause the Partnership to be taxable as a corporation or otherwise taxed as an entity for federal income tax purpose. In the case of a transfer pursuant to this Article 10.2.2, the transferee or successor

B-19

TABLE OF CONTENTS

(as the case may be) shall be admitted to the Partnership as the General Partner immediately prior to the transfer of the interest, and the business of the Partnership shall continue without dissolution.

10.3 Transfer of Units.

10.3.1 Units may be transferred only in the manner described in Article 9.2. The transfer of any Units and the admission of any new Partner shall not constitute an amendment to this Agreement.

10.3.2 Until admitted as a Substituted Limited Partner pursuant to Article 11, the Record Holder of a Unit shall be an Assignee in respect of such Unit. Limited Partners may include custodians, nominees or any other individual or entity in its own or any representative capacity.

10.3.3 Each distribution in respect of Units shall be paid by the Partnership, directly or through the Transfer Agent or through any other Person or agent, only to the Record Holders thereof as of the Record Date set for the distribution. Such payment shall constitute full payment and satisfaction of the Partnership's liability in respect of such payment, regardless of any claim of any Person who may have an interest in such payment by reason of an assignment or otherwise.

10.3.4 A transferee who has completed and delivered a Transfer Application provided by the seller of the Units (or if purchased on an exchange directly from the Partnership), shall be deemed to have (i) requested admission as a Substituted Limited Partner, (ii) agreed to comply with and be bound by and to have executed this Agreement, (iii) represented and warranted that such transferee has the capacity and authority to enter into this Agreement, (iv) made the powers of attorney set forth in this Agreement, and (v) given the consents and made the waivers contained in this Agreement.

10.4 *Restrictions on Transfers.* Notwithstanding the other provisions of this Article 10, no transfer of any Unit or interest therein of any Limited Partner or Assignee shall be made if such transfer would (a) violate the then applicable federal or state securities laws or rules and regulations of the SEC, any state securities commission, the CFTC, or any other governmental authorities with jurisdiction over such transfer, (b) cause the Partnership to be taxable as a corporation or (c) affect the Partnership's existence or qualification as a limited partnership under the Act. The General Partner may request each Record Holder to furnish certain information, including that holder's nationality, citizenship or other related status. A transferee who is not a U.S. resident may not be eligible to become a Record Holder or a Limited Partner if such ownership would subject the Partnership to the risk of cancellation or forfeiture of any of its assets under any federal, state or local law or regulation. If the Record Holder fails to furnish the information or if the General Partner determines, on the basis of the information furnished by the holder in response to the request, that such holder is not qualified to become a Limited Partner, the General Partner may be substituted as a holder for the Record Holder, who will then be treated as a non-citizen assignee, and the Partnership will have the right to redeem those securities held by the Record Holder.

10.5 *Tax Certificates.*

10.5.1 All Limited Partners or Assignees (or, if the Limited Partner or Assignee is a nominee holding for the account of a Beneficial Owner, the Beneficial Owner) are required to provide the Partnership with a properly completed Tax Certificate.

10.5.2 If a Limited Partner or Assignee (or, if the Limited Partner or Assignee is a nominee holding for the account of a Beneficial Owner, the Beneficial Owner) fails to provide the Partnership with a properly completed Tax Certificate, the General Partner may request at any time and from time to time, that such Limited Partner or Assignee (or Beneficial Owner) shall, within 15 days after request (whether oral or written) therefore by the General Partner, furnish to the Partnership, a properly completed Tax Certificate. If a Limited Partner or Assignee fails to furnish to the General Partner within the aforementioned 15-day period such Tax Certificate, the Units owned by such Limited Partner or Assignee (or in the case of a Limited Partner or Assignee that holds Units on behalf of a Beneficial Owner, the Units held on behalf of the Beneficial Owner) shall be subject to redemption in accordance with the provisions of Article 10.6.

B-20

TABLE OF CONTENTS

10.6 *Redemption of Units for Failure to Provide Tax Certificate.*

10.6.1 If at any time a Limited Partner or Assignee fails to furnish a properly completed Tax Certificate within the 15-day period specified in Article 10.5.2, the Partnership may redeem the Units of such Limited Partner or Assignee as follows:

- (a) The General Partner shall not later than the tenth (10th) Business Day before the date fixed for redemption, give notice of redemption to the Limited Partner or Assignee, at its last address designated on the records of the Partnership or the Transfer Agent, by registered or certified mail, postage prepaid. The notice shall be deemed to have been given when so mailed (the *Notice Date*). The notice shall specify the Redeemable Units, the date fixed for redemption, the place of payment, and that payment of the redemption price will be made upon surrender of the certification evidencing the Redeemable Units.
- (b) The aggregate redemption price for Redeemable Units shall be an amount equal to the market price as of the Close of Business on the Business Day immediately prior to the date fixed for redemption of Units to be so redeemed multiplied by the number of Units included among the Redeemable Units. The redemption price shall be paid in the

sole discretion of the General Partner, in cash or by delivery of a promissory note of the Partnership in the principal amount of the redemption price, bearing interest at the Prime Rate (as established by the Federal Reserve Board) and payable in three equal annual installments of principal together with accrued interest commencing one year after the redemption date.

(c) Upon surrender by or on behalf of the Limited Partner or Assignee, at the place specified in the notice of redemption, of the certification evidencing the Redeemable Units, duly endorsed in blank or accompanied by an assignment duly executed in blank, the Limited Partner or Assignee or its duly authorized representative shall be entitled to receive the payment therefore.

(d) In the event the Partnership is required to pay withholding tax or otherwise withhold any amount on behalf of, or with respect to, a Limited Partner or Assignee (or Beneficial Owner) who has failed to provide a properly completed Tax Certificate, such amounts paid or withheld by the Partnership shall be deemed to have been paid to such Limited Partner or Assignee (or Beneficial Owner) as part of the redemption price for the Redeemable Units and the Partnership shall reduce the amount of the payment made to such Limited Partner or Assignee (or Beneficial owner) in redemption of such Redeemable Units by any amounts so withheld.

10.6.2 After the Notice Date, Redeemable Units shall no longer constitute issued and Outstanding Units and no allocations or distributions shall be made with respect to such Redeemable Units. In addition, after the Notice Date, the Redeemable Units shall not be transferable.

10.6.3 The provisions of this Article 10.6 shall also be applicable to Units held by a Limited Partner or Assignee as nominee of a Beneficial Owner.

ARTICLE 11

Admission of Partners

11.1 *Admission of Initial Limited Partners and Other Creation Basket Purchases.* Subject to the requirements of this Article 11, upon the issuance by the Partnership of Units to the Initial Limited Partner and any other purchasers of a Creation Basket, the General Partner shall admit the Initial Limited Partner and such other purchasers of the Creation Basket to the Partnership as Limited Partners in respect of the Units purchased.

11.2 *Admission of Substituted Limited Partners.* By transfer of a Unit in accordance with Article 10, the transferor shall be deemed to have given the transferee the right to seek admission as a Substituted Limited Partner subject to the conditions of, and in the manner permitted under, this Agreement. A transferor of a Certificate shall, however, only have the authority to convey to a purchaser or other transferee who does not execute and deliver a Transfer Application (i) the right to negotiate such Certificate to a purchaser or other transferee, and (ii) the right to transfer the right to request admission as a Substituted Limited Partner to such purchaser or other transferee in respect of the transferred Units. Each transferee of a Unit (including, without limitation, any nominee holder or an agent acquiring such Unit for the account of another Person) who executes and delivers a Transfer Application shall, by virtue of such execution and delivery, be an Assignee

B-21

TABLE OF CONTENTS

and be deemed to have applied to become a Substituted Limited Partner with respect to the Units so transferred to such Person. Such Assignee shall become a Substituted Limited Partner (i) at such time as the General Partner consents thereto, which consent may be given or withheld in the General Partner's sole discretion, and (ii) when any

such admission is shown on the books and records of the Partnership, following the consent of the General Partner to such admission. If such consent is withheld, such transferee shall be an Assignee. An Assignee shall have an interest in the Partnership equivalent to that of a Limited Partner with respect to allocations and distributions, including, without limitation, liquidating distributions, of the Partnership. With respect to voting rights attributable to Units that are held by Assignees, the General Partner shall be deemed to be the Limited Partner with respect thereto and shall, in exercising the voting rights in respect of such Units on any matter, vote such Units at the written direction of the Assignee who is the Record Holder of such Units. If no such written direction is received, such Units will not be voted. An Assignee shall have none of the other rights of a Limited Partner.

11.3 Admission of Successor General Partner. A successor General Partner approved pursuant to this Article 11.3 or the transferee of or successor to all of the General Partner's interest pursuant to Article 10.2 who is proposed to be admitted as a successor General Partner shall be admitted to the Partnership as the General Partner, effective immediately prior to the withdrawal or removal of the General Partner pursuant to Article 12 or the transfer of the General Partner's interest pursuant to Article 10.2; provided, however, that no such successor shall be admitted to the Partnership until compliance with the terms of Article 10.2 has occurred. Any such successor shall carry on the business of the Partnership without dissolution. In each case, the admission shall be subject to the successor General Partner executing and delivering to the Partnership an acceptance of all of the terms and conditions of this Agreement and such other documents or instruments as may be required to effect the admission.

11.4 Admission of Additional Limited Partners.

11.4.1 A Person (other than the General Partner, an Initial Limited Partner or a Substituted Limited Partner) who makes a Capital Contribution to the Partnership in accordance with this Agreement shall be admitted to the Partnership as an Additional Limited Partner only upon furnishing to the General Partner (i) evidence of acceptance in form satisfactory to the General Partner of all of the terms and conditions of this Agreement, including, without limitation, the power of attorney granted in this Agreement, and (ii) such other documents or instruments as may be required in the discretion of the General Partner to effect such Person's admission as an Additional Limited Partner.

11.4.2 Notwithstanding anything to the contrary in this Article 11.4, no Person shall be admitted as an Additional Limited Partner without the consent of the General Partner, which consent may be given or withheld in the General Partner's sole discretion. The admission of any Person as an Additional Limited Partner shall become effective on the date upon which the name of such Person is recorded on the books and records of the Partnership, following the consent of the General Partner to such admission.

11.5 Amendment of Agreement and Certificate of Limited Partnership. To effect the admission to the Partnership of any Partner, the General Partner shall take all steps necessary and appropriate under the Act to amend the records of the Partnership and if necessary, to prepare as soon as practical an amendment of this Agreement and if required by law, to prepare and file an amendment to the Certificate of Limited Partnership and may for this purpose, among others, exercise the power of attorney granted pursuant to Article 15.

ARTICLE 12

Withdrawal or Removal of Partners

12.1 Withdrawal of the General Partner.

12.1.1 The General Partner shall be deemed to have withdrawn from the Partnership upon the occurrence of any one of the following events (each such event herein referred to as an *Event of Withdrawal*):

- (a) the General Partner voluntarily withdraws from the Partnership by giving written notice to the other Partners;
- (b) the General Partner transfers all of its rights as general partner pursuant to this Agreement;
- (c) the General Partner is removed;

B-22

TABLE OF CONTENTS

(d) the General Partner (1) makes a general assignment for the benefit of creditors; (2) files a voluntary bankruptcy petition; (3) files a petition or answer seeking for itself a reorganization, arrangement, composition, readjustment liquidation, dissolution or similar relief under any law; (4) files an answer or other pleading admitting or failing to contest the material allegations of a petition filed against the General Partner in a proceeding of the type described in clauses (1) (3) of this sentence; or (5) seeks, consents to or acquiesces in the appointment of a trustee, receiver or liquidator of the General Partner or of all or any substantial part of its properties;

(e) a final and non-appealable judgment is entered by a court with appropriate jurisdiction ruling that the General Partner is bankrupt or insolvent or a final and non-appealable order for relief is entered by a court with appropriate jurisdiction against the General Partner, in each case under any federal or state bankruptcy or insolvency laws as now or hereafter in effect; or

(f) a certificate of dissolution or its equivalent is filed for the General Partner, or 90 days expire after the date of notice to the General Partner of revocation of its charter without a reinstatement of its charter, under the laws of its state of incorporation.

If an Event of Withdrawal specified in this Article 12.1.1(d), (e) or (f) occurs, the withdrawing General Partner shall give written notice to the Limited Partners within 30 days after such occurrence. The Partners hereby agree that only the Events of Withdrawal described in this Article 12.1 shall result in the withdrawal of the General Partner from the Partnership.

12.1.2 Withdrawal of the General Partner from the Partnership upon the occurrence of an Event of Withdrawal will not constitute a breach of this Agreement under the following circumstances: (i) the General Partner voluntarily withdraws by giving at least 90 days advance notice to the Limited Partners, such withdrawal to take effect on the date specified in such notice; or (ii) at any time that the General Partner ceases to be a General Partner pursuant to Article 12.1.1(b) or is removed pursuant to Article 12.2. If the General Partner gives a notice of withdrawal pursuant to Article 12.1.1(a), holders of at least a majority of such Outstanding Units (excluding for purposes of such determination any Units owned by the General Partner and its Affiliates) may, prior to the effective date of such withdrawal, elect a successor General Partner. If, prior to the effective date of the General Partner's withdrawal, a successor is not selected by the Unitholders as provided herein, the Partnership shall be dissolved in accordance with Article 13. If a successor General Partner is elected, such successor shall be admitted immediately prior to the effective time of the withdrawal or removal of the Departing Partner and shall continue the business of the Partnership without dissolution.

12.2 *Removal of the General Partner.* The General Partner may be removed only if such removal is approved by the Unitholders holding at least 66 2/3% of the Outstanding Units (excluding for this purpose any Units held by the General Partner and its Affiliates). Any such action by such holders for removal of the General Partner must also provide for the election of a successor General Partner by the Unitholders holding a majority of the Outstanding Units (excluding for this purpose any Units held by the General Partner and its Affiliates). Such removal shall be effective immediately following the admission of a successor General Partner.

12.3 *Withdrawal of a Limited Partner other than the Organizational Limited Partner.* In addition to withdrawal of a Limited Partner due to its redemption of Units constituting a Redemption Basket under this Agreement, the General Partner may, at any time, in its sole discretion, require any Limited Partner to withdraw entirely from the Partnership or to withdraw a portion of its Partner Capital Account, by giving not less than 15 days advance written notice to the Limited Partner thus designated. In addition, the General Partner without notice may require at any time, or retroactively, withdrawal of all or any portion of the Capital Account of any Limited Partner: (i) that made a misrepresentation to the General Partner in connection with its purchase of Units; or (ii) whose ownership of Units would result in the violation of any law or regulations applicable to the Partnership or a Partner. The Limited Partner thus designated shall withdraw from the Partnership or withdraw that portion of its Partner Capital Account specified in such notice, as the case may be, as of the Close of Business on such date as determined by the General Partner. The Limited Partner thus designated shall be deemed to have withdrawn from the Partnership or to have made a partial withdrawal from its Partner Capital Account, as the case may be, without further action on the part of said Limited Partner and the provisions of Article 17.6 shall apply.

B-23

TABLE OF CONTENTS

ARTICLE 13

Termination and Distribution

13.1 *Termination.* The Partnership shall continue in effect from the date of its formation in perpetuity, unless sooner terminated upon the occurrence of any one or more of the following events:

- (a) The death, adjudication of incompetence, bankruptcy, dissolution, withdrawal, or removal of a General Partner who is the sole remaining General Partner, unless a majority in interest of the Limited Partners within 90 days after such event elects to continue the Partnership and appoints a successor General Partner; or
- (b) The affirmative vote of a majority in interest of the Limited Partners; provided, however, that any such termination shall be subject to the conditions set forth in this Agreement.

13.2 *Assumption of Agreements.* No vote by the Limited Partners to terminate the Partnership pursuant to Section 13.1(b) shall be effective unless, prior to or concurrently with such vote, there shall have been established procedures for the assumption of the Partnership's obligations arising under any agreement to which the Partnership is a party and which is still in force immediately prior to such vote regarding termination, and there shall have been an irrevocable appointment of an agent who shall be empowered to give and receive notices, reports and payments under such agreements, and hold and exercise such other powers as are necessary to permit all other parties to such agreements to deal with such agent as if the agent were the sole owner of the Partnership's interest, which procedures are agreed to in writing by each of the other parties to such agreements.

13.3 Distribution

13.3.1 Upon termination of the Partnership, the affairs of the Partnership shall be wound up and all of its debts and liabilities discharged or otherwise provided for in the order of priority as provided by law. The fair market value of the remaining assets of the Partnership shall then be determined by the General Partner. Thereupon, the assets of the Partnership shall be distributed to the Partners pro rata in accordance with their Units. Each Partner shall receive its share of the assets in cash or in kind, and the proportion of such share that is received in cash may vary from Partner to Partner, all as the General Partner in its sole discretion may decide. If such distributions are insufficient to return to any Partner the full amount of its Capital Contributions, such Partner shall have no recourse against any other Partner.

13.3.2 The winding up of the affairs of the Partnership and the distribution of its assets shall be conducted exclusively by the General Partner or its successor, which is hereby authorized to do all acts authorized by law for these purposes. Without limiting the generality of the foregoing, the General Partner, in carrying out such winding up and distribution, shall have full power and authority to sell all or any of the Partnership's assets or to distribute the same in kind to the Partners.

ARTICLE 14

Meetings

14.1 *Meeting of Limited Partners.* Upon the written request of 20% or more in interest of the Limited Partners, the General Partner may, but is not required to, call a meeting of the Limited Partners. Notice of such meeting shall be given within 30 days after, and the meeting shall be held within 60 days after, receipt of such request. The General Partner may also call a meeting not less than 20 and not more than 60 days prior to the meeting. Any such notice shall state briefly the purpose of the meeting, which shall be held at a reasonable time and place.

B-24

TABLE OF CONTENTS

ARTICLE 15

Power of Attorney

15.1 *Appointment.* Each Limited Partner and each Assignee hereby constitutes and appoints each of the General Partner and, if a liquidator shall have been selected, the liquidator severally (and any successor to either thereof by merger, transfer, assignment, election or otherwise) and each of their respective authorized officers and attorneys-in-fact with full power of substitution, as its true and lawful agent and attorney-in-fact with full power and authority in its name, place and stead to:

(a) execute, swear to, acknowledge, deliver, file and record in the appropriate public offices (i) all certificates, documents and other instruments (including, without limitation, this Agreement and the Certificate of Limited Partnership and all amendments or restatements thereof) that the General Partner or the liquidator deems necessary or appropriate to form, qualify or continue the existence or qualification of the Partnership as a limited partnership (or a partnership in which the limited partners have limited liability) in the State of Delaware and in all other jurisdictions in which the Partnership may conduct business or own property, (ii) all certificates, documents and other instruments that the General Partner or the liquidator deems necessary or appropriate to reflect, in accordance with its terms, any amendment, change, modification or restatement of this Agreement, (iii) all certificates, documents and other instruments (including, without limitation, conveyances and a certificate of cancellation) that the General Partner or the liquidator deems necessary or appropriate to reflect the dissolution and liquidation of the Partnership pursuant to the terms of this Agreement, (iv) all certificates, documents and other instruments relating to the admission, withdrawal, removal or substitution of any Partner or the Capital Contribution of any Partner, (v) all certificates, documents and other instruments relating to the determination of the rights, preferences and privileges of Units issued, and (vi) all certificates documents and other instruments (including, without limitation, agreements and a certificate of merger) relating to a merger or consolidation of the Partnership;

(b) execute, swear to, acknowledge, deliver, file and record all ballots, consents, approval waivers, certificates and other instruments necessary or appropriate, in the sole discretion of the General Partner or the liquidator, to make, evidence, give, confirm or ratify any vote, consent, approval, agreement or other action that is made or given by the

Partners hereunder or is consistent with the terms of this Agreement or is necessary or appropriate, in the sole discretion of the General Partner or the liquidator, to effectuate the terms or intent of this Agreement, provided, that when required by this Agreement that establishes a percentage of the Limited Partners or of the Limited Partners of any class or series required to take any action, the General Partner or the liquidator may exercise the power of attorney made in this Article 15 only after the necessary vote, consent or approval of the Limited Partners or of the Limited Partners of such class or series;

15.2 *Survival.* The foregoing power of attorney is hereby declared to be irrevocable and a power coupled with an interest and it shall survive and not be affected by the subsequent death, incompetence, disability, incapacity, dissolution, bankruptcy or termination of any Limited Partner or Assignee and the transfer of all or any portion of such Limited Partner s or Assignee s Partnership interest and shall extend to such Limited Partners or Assignee s heirs, successors, assigns and personal representatives. Each such Limited Partner or Assignee hereby agrees to be bound by any representation made by the General Partner or the liquidator acting in good faith pursuant to such power of attorney; and each such Limited Partner or Assignee hereby waives any and all defenses that may be available to contest, negate or disaffirm the action of the General Partner or the liquidator taken in good faith under such power of attorney. Each Limited Partner or Assignee shall execute and deliver to the General Partner or the liquidator, within 15 days after receipt of the General Partner s or the liquidator s request therefor, such further designations, powers of attorney and other instruments as the General Partner or the liquidator deems necessary to effectuate this Agreement and the purposes of the Partnership.

B-25

TABLE OF CONTENTS

ARTICLE 16

Creation of Units

16.1 *General.* The Partnership will create and redeem Units from time to time, but only in one or more Creation Baskets or Redemption Baskets (a block of 100,000 Units shall be referred to as a Basket). The creation and redemption of Baskets will only be made in exchange for delivery to the Partnership or the distribution by the Partnership of the amount of United States government securities with maturities of 2 years or less (*Treasuries*) and any cash represented by the Baskets being created or redeemed, the amount of which will be based on the combined NAV of the number of Units included in the Baskets being created or redeemed determined on the day the order to create or redeem Baskets is properly received.

16.2 *Creation Procedures.* On any Business Day, a Participant, may place an order with the Partnership s marketing agent to create one or more Baskets. Purchase orders must be placed by 12:00 PM New York time or the close of regular trading on the American Stock Exchange, whichever is earlier; except in the case of the Initial Limited Partner s initial order to purchase one or more Creation Baskets on the first day the Baskets are to be offered and sold, when such orders shall be placed by 9:00 AM New York time on the day agreed to by the General Partner and the Initial Limited Partner. The day on which the marketing agent receives a valid purchase order is the purchase order date. By placing a purchase order, a Participant agrees to (1) deposit Treasuries, cash, or a combination of Treasuries and cash with the Partnership, and (2) if required by the General Partner in its sole discretion, enter into or arrange for a block trade, an exchange for physical or exchange for swap, or any other over-the-counter energy transaction (through itself or a designated acceptable broker) with the Partnership for the purchase of a number and type of futures contracts at the closing settlement price for such contracts on the purchase order date, as specified in the purchase order form attached to the Authorized Purchaser Agreement. Failure to consummate (1) and (2) above shall result in the cancellation of the order. The number and type of contracts specified shall be determined by the General Partner, in its sole discretion, to meet the Partnership s investment objective and shall be purchased as a result of the

Participant's purchase of Units. Prior to the delivery of Baskets for a purchase order, the Participant must also have wired to the custodian the non-refundable creation transaction fee described in this Article 16.

16.3 Determination of Required Deposits. The total deposit required to create each Basket (*Creation Basket Deposit*) is an amount of Treasuries and cash with a value that is in the same proportion to the total assets of the Partnership (net of estimated accrued but unpaid fees, expenses and other liabilities) on the date the order to purchase is properly received as the number of Units to be created under the purchase order is in proportion to the total number of Units outstanding on the date the order is received. The General Partner determines, in its sole discretion or in consultation with the administrator of the Partnership, the requirements for Treasuries that may be included in deposits to create Baskets and publishes, or its agent publishes on its behalf, such requirements at the beginning of each Business Day. The amount of cash deposit required is the difference between (i) the aggregate market value of the Treasuries included in a Creation Basket Deposit as of 4:00 PM on the date the order to purchase properly was made and (ii) the total required deposit.

16.4 Delivery of Required Deposits. A Participant who places a purchase order is responsible for transferring to the Partnership's account with the custodian the required amount of Treasuries and cash by the end of the third Business Day following the purchase order date. Upon receipt of the deposit amount, the administrator will direct DTC to credit the number of Baskets ordered to the Participant's DTC account on the third Business Day following the purchase order date. The expense and risk of delivery and ownership of Treasuries until such Treasuries have been received by the custodian on behalf of the Partnership shall be borne solely by the Participant.

16.5 Rejection of Purchase Orders. The General Partner, or its marketing agent on its behalf, may reject a purchase order or a Creation Basket Deposit if: (1) it determines that the purchase order or the Creation Basket Deposit is not in proper form; (2) the General Partner believes that the purchase order or the Creation Basket Deposit would have adverse tax consequences to the Partnership or Limited Partners; (3) the acceptance or receipt of the Creation Basket Deposit would, in the opinion of counsel to the General Partner, be unlawful; or (4) circumstances outside the control of the General Partner, marketing agent or custodian make it, for all practical purposes, not feasible to process creations of Baskets. None of the General Partner, marketing agent or custodian will be liable for the rejection of any purchase order or Creation Basket Deposit.

B-26

TABLE OF CONTENTS

16.6 Creation Transaction Fee. To compensate the Partnership for its expenses in connection with the creation of Baskets, a Participant is required to pay a transaction fee to the Partnership of \$1,000 per order to create Baskets. An order may include multiple Baskets. The transaction fee may be reduced, increased or otherwise changed by the General Partner. The General Partner shall notify DTC in advance of any change in the transaction fee and will not implement any increase in the fee for the creation of Baskets until 30 days after the date of the notice.

ARTICLE 17

Redemption of Units

17.1 General. The procedures by which a Participant can redeem one or more Baskets mirror the procedures for the creation of Baskets. On any Business Day, a Participant may place an order with the marketing agent to redeem one or more Baskets. Redemption orders must be placed by 12:00 PM New York time or the close of regular trading on the American Stock Exchange, whichever is earlier. A redemption order so received is effective on the date it is received in satisfactory form by the marketing agent. The day on which the marketing agent receives a valid redemption order is the redemption order date. By placing a redemption order, a Participant agrees to (1) deliver the redemption basket

to be redeemed through DTC's book-entry system to the Partnership's account with its custodian not later than 3:00 PM New York time on the third Business Day following the effective date of the redemption order, and (2) if required by the General Partner in its sole discretion, enter into or arrange for a block trade, an exchange for physical or exchange for swap, or any other over-the-counter energy transaction (through itself or a designated acceptable broker) with the Partnership for the sale of a number and type of futures contracts at the closing settlement price for such contracts on the redemption order date, as specified in the redemption order form attached to the Authorized Purchaser Agreement. Failure to consummate (1) and (2) above shall result in the cancellation of the order. The number and type of contracts specified shall be determined by the General Partner, in its sole discretion, to meet the Partnership's investment objective and shall be sold as a result of the Participant's sale of Units. Prior to the delivery of the redemption distribution for a redemption order, the Participant must also have wired to the Partnership's account with the custodian the non-refundable redemption transaction fee described in this Article 17.

17.2 Determination of Redemption Distribution. The redemption distribution from the Partnership consists of a transfer to the redeeming Participant of an amount of Treasuries and/or cash with a value that is in the same proportion to the total assets of the Partnership (net of estimated accrued but unpaid fees, expenses and other liabilities) on the date the order to redeem is properly received as the number of Units to be redeemed under the redemption order is in proportion to the total number of Units outstanding on the date the order to redeem is received. The General Partner, directly or through its agent, will determine the requirements for Treasuries and the amount of cash, including the maximum permitted remaining maturity of a Treasury, and the proportions of Treasuries and cash, that may be included in distributions to redeem Baskets. The marketing agent will publish such requirements as of 4:00 PM New York time on the redemption order date.

17.3 Delivery of Redemption Distribution. The redemption distribution due from the Partnership is delivered to the Participant by 3:00 PM New York time on the third Business Day following the redemption order date if, by 3:00 PM New York time on such third Business Day, the Partnership's DTC account has been credited with the Baskets to be redeemed. If the Partnership's DTC account has not been credited with all of the Baskets to be redeemed by such time, the redemption distribution is delivered to the extent of whole Baskets received. Any remainder of the redemption distribution is delivered on the next Business Day to the extent of remaining whole Baskets received if the Partnership (1) receives the fee applicable to the extension of the redemption distribution date which the General Partner may, from time to time, determine and (2) the remaining Baskets to be redeemed are credited to the Partnership's DTC account by 3:00 PM New York time on such next Business Day. Any further remaining amount of the redemption order shall be cancelled and the Participant will indemnify the Partnership for any losses, if any, due to such cancellation, including but not limited to the difference in the price of investments sold as a result of the redemption order and investments made to reflect that such order has been cancelled. The custodian is also authorized to deliver the redemption distribution notwithstanding that the Baskets to be redeemed are not credited to the Partnership's DTC account by 3:00 PM New York time on the third Business Day following the redemption order date if the Participant

B-27

TABLE OF CONTENTS

has collateralized its obligation to deliver the Baskets through DTC's book entry system on such terms as the General Partner may from time to time determine.

17.4 Suspension or Rejection of Redemption orders. The General Partner may, in its discretion, suspend the right of redemption, or postpone the redemption settlement date, (1) for any period during which any of the New York Mercantile Exchange, the American Stock Exchange or the New York Stock Exchange is closed other than customary weekend or holiday closings, or trading on the American Stock Exchange is suspended or restricted, (2) for any period during which an emergency exists as a result of which delivery, disposal or evaluation of Treasuries is not reasonably practicable, or (3) for such other period as the General Partner determines to be necessary for the protection of the Limited Partners. None of the General Partner, the marketing agent or the custodian will be liable to any person or in

any way for any loss or damages that may result from any such suspension or postponement. The General Partner will reject a redemption order if the order is not in proper form or if the fulfillment of the order, in the opinion of its counsel, might be unlawful.

17.5 Redemption Transaction Fee. To compensate the Partnership for its expenses in connection with the redemption of Baskets, a Participant is required to pay a transaction fee to the Partnership of \$1,000 per order to redeem Baskets. An order may include multiple Baskets. The transaction fee may be reduced, increased or otherwise changed by the General Partner. The General Partner shall notify DTC in advance of any change in the transaction fee and will not implement any increase in the fee for the redemption of Baskets until 30 days after the date of the notice.

17.6 Required Redemption. The General Partner may, at any time, in its sole discretion, require any Limited Partner to withdraw entirely from the Partnership or to withdraw a portion of its Partner Capital Account, by giving not less than 15 days advance written notice to the Limited Partner thus designated. In addition, the General Partner without notice may require at any time, or retroactively, withdrawal of all or any portion of the Capital Account of any Limited Partner: (i) that the General Partner determines is a benefit plan investor (within the meaning of the Department of Labor Regulation (s) 2510.3-101(f)(2)) in order for the assets of the Partnership not to be treated as plan assets under ERISA; (ii) that made a misrepresentation to the General Partner in connection with its purchase of Units; or (iii) whose ownership of Units would result in the violation of any law or regulations applicable to the Partnership or a Partner. The Limited Partner thus designated shall withdraw from the Partnership or withdraw that portion of its Partner Capital Account specified in such notice, as the case may be, as of the Close of Business on such date as determined by the General Partner. The Limited Partner thus designated shall be deemed to have withdrawn from the Partnership or to have made a partial withdrawal from its Partner Capital Account, as the case may be, without further action on the part of said Limited Partner.

ARTICLE 18

Miscellaneous

18.1 Notices. Any notice, offer, consent or other communication required or permitted to be given or made hereunder shall be in writing and shall be deemed to have been sufficiently given or made when delivered personally to the party (or an officer of the party) to whom the same is directed, or (except in the event of a mail strike) 5 Business Days after being mailed by first-class mail, postage prepaid, if to the Partnership or to a General Partner, or if to a Limited Partner, to the address set forth on Exhibit B hereof. Any Partner may change its address for the purpose of this Article by giving notice of such change to the Partnership, such change to become effective on the tenth Business Day after such notice is given.

18.2 Waiver of Partition. Each Partner hereby irrevocably waives during the term of the Partnership any right that it may have to maintain any action for partition with respect to any Partnership property.

18.3 Governing Law, Successors, Severability. This Agreement shall be governed by the laws of the State of Delaware, as such laws are applied by Delaware courts to agreements entered into and to be performed in Delaware by and between residents of Delaware and shall, subject to the restrictions on transferability set forth herein, bind and inure to the benefit of the heirs, executors, personal representatives successors and assigns of the parties hereto. If any provision of this Agreement shall be held to be invalid, the remainder of this Agreement shall not be affected thereby.

B-28

TABLE OF CONTENTS

18.4 *Consent to Jurisdiction.* The General Partner and the Limited Partners hereby (i) irrevocably submit to the non-exclusive jurisdiction of any Delaware state court or federal court sitting in Wilmington, Delaware in any action arising out of or relating to this Agreement, and (ii) consent to the service of process by mail. Nothing herein shall affect the right of any party to serve legal process in any manner permitted by law or affect its right to bring any action in any other court. Each party agrees that, in the event that any dispute arising from or relating to this Agreement becomes subject to any judicial proceeding, such party, to the fullest extent permitted by applicable law, waives any right it may otherwise have to (a) seek punitive or consequential damages, or (b) request a trial by jury.

18.5 *Entire Agreement.* This Agreement constitutes the entire agreement among the parties; it supercedes any prior agreement or understanding among them, oral or written, all of which are hereby canceled. This Agreement may not be modified or amended other than pursuant to Articles 3 and 15.

18.6 *Headings.* The headings in this Agreement are inserted for convenience of reference only and shall not affect interpretation of this Agreement. Wherever from the context it appears appropriate, each term stated in either the singular or the plural shall include the singular and the plural and pronouns stated in either the masculine or the neuter gender shall include the masculine, the feminine and the neuter.

18.7 *No Waiver.* The failure of any Partner to seek redress for violation, or to insist on strict performance, of any covenant or condition of this Agreement shall not prevent a subsequent act which would have constituted a violation from having the effect of an original violation.

18.8 *Legends.* If certificates for any interest or interests are issued evidencing a Limited Partner's interest in the Partnerships, each such certificate shall bear such legends as may be required by applicable federal and state laws, or as may be deemed necessary or appropriate by the General Partner to reflect restrictions upon transfer contemplated herein.

18.9 *Counterparts.* This Agreement may be executed in several counterparts, each of which shall be deemed an original but all of which shall constitute one and the same instrument.

18.10 *Relationship between the Agreement and the Act.* Regardless of whether any provisions of this Agreement specifically refer to particular Default Rules (as defined below), (a) if any provision of this Agreement conflicts with a Default Rule, the provision of this Agreement controls and the Default Rule is modified or negated accordingly, and (b) if it is necessary to construe a Default Rule as modified or negated in order to effectuate any provision of this Agreement, the Default Rule is modified or negated accordingly. For purposes of this Article 18.10, *Default Rule* shall mean a rule stated in the Act that applies except to the extent it is negated or modified through the provisions of the Partnership's certificate of limited partnership or this Agreement.

B-29

TABLE OF CONTENTS

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on the date first appearing above.

General Partner

Victoria Bay Asset Management, LLC

By:

Name:

Title:

Organizational Limited Partner

Wainwright Holdings, Inc.

By:

Name:

Title:

Initial Limited Partner
Kellogg Capital Group, LLC

By:

Name:

Title:

B-30

TABLE OF CONTENTS

EXHIBIT A

FORM OF GLOBAL CERTIFICATE

**Evidencing Units Representing Limited Partner
Interests
in United States Gasoline Fund, LP**

UNLESS THIS CERTIFICATE IS PRESENTED BY AN AUTHORIZED REPRESENTATIVE OF THE DEPOSITORY TRUST COMPANY, A NEW YORK CORPORATION (DTC), TO THE FUND OR ITS AGENT FOR REGISTRATION OF TRANSFER, EXCHANGE OR PAYMENT, AND ANY CERTIFICATE ISSUED IS REGISTERED IN THE NAME OF CEDE & CO. OR IN SUCH OTHER NAME AS IS REQUESTED BY AN AUTHORIZED REPRESENTATIVE OF DTC (AND ANY PAYMENT IS MADE TO CEDE & CO. OR TO SUCH OTHER ENTITY AS IS REQUIRED BY AN AUTHORIZED REPRESENTATIVE OF DTC), ANY TRANSFER, PLEDGE OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL INASMUCH AS THE REGISTERED OWNER HEREOF, CEDE & CO., HAS AN INTEREST HEREIN.

This is to certify that Cede & Co. is the owner and registered holder of this Certificate evidencing the ownership of issued and outstanding Limited Partner Units (*Units*), each of which represents a fractional undivided unit of a beneficial interest in United States Gasoline Fund, LP (the *Fund*), a Delaware limited partnership. Capitalized terms used not defined herein have the meaning given to such terms in the Amended and Restated Agreement of Limited Partnership, as amended, supplemented or restated to the date hereof (the *Limited Partnership Agreement*).

At any given time, this Certificate shall represent the limited units of beneficial interest in the Fund purchased by a particular authorized Participant on the date of this Certificate. The Limited Partnership Agreement of the Fund provides for the deposit of cash with the Fund from time to time and the issuance by the Fund of additional Creation Baskets representing the undivided units of beneficial interest in the assets of the Fund. At the request of the registered holder, this Certificate may be exchanged for one or more Certificates issued to the registered holder in such denominations as the registered holder may request; provided, however, that in the aggregate, the Certificates issued to the registered holder hereof shall represent all Units outstanding at any given time.

Each authorized Participant hereby grants and conveys all of its rights, title and interest in and to the Fund to the extent of the undivided interest represented hereby to the registered holder of this Certificate subject to and in pursuance of the Limited Partnership Agreement, all the terms, conditions and covenants of which are incorporated herein as if fully set forth at length.

The registered holder of this Certificate is entitled at any time upon tender of this Certificate to the Fund, endorsed in blank or accompanied by all necessary instruments of assignment and transfer in proper form, at its principal office in the State of California and, upon payment of any tax or other governmental charges, to receive at the time and in the manner provided in the Limited Partnership Agreement, such holder's ratable portion of the assets of the Fund for each Redemption Basket tendered and evidenced by this Certificate.

The holder of this Certificate, by virtue of the purchase and acceptance hereof, assents to and shall be bound by the terms of the Limited Partnership Agreement, copies of which are on file and available for inspection at reasonable times during business hours at the principal business office of the General Partner.

The Fund may deem and treat the person in whose name this Certificate is registered upon the books of the Fund as the owner hereof for all purposes and the Fund shall not be affected by any notice to the contrary.

The Limited Partnership Agreement and this Certificate are executed and delivered by Victoria Bay Asset Management, LLC as General Partner of the Fund, in the exercise of the powers and authority conferred and vested in it by the Limited Partnership Agreement. The representations, undertakings and agreements made on the part of the Fund in the Limited Partnership Agreement or this Certificate are made and intended not as personal representations, undertakings and agreements by the General Partner, other than acting in its capacity as such, but are made and intended for the purpose of binding only the Fund. Nothing in the Limited Partnership Agreement or this Certificate shall be construed as imposing any liability on the General Partner, individually or personally, to fulfill any representation, undertaking or agreement other than as provided in the Limited Partnership Agreement or this Certificate.

B-31

TABLE OF CONTENTS

THE HOLDER OF THIS SECURITY ACKNOWLEDGES FOR THE BENEFIT OF UNITED STATES GASOLINE FUND, LP THAT THIS SECURITY MAY NOT BE SOLD, OFFERED, RESOLD, PLEDGED OR OTHERWISE TRANSFERRED IF SUCH TRANSFER WOULD VIOLATE THE THEN APPLICABLE FEDERAL OR STATE SECURITIES LAWS OR RULES AND REGULATIONS OF THE SECURITIES AND EXCHANGE COMMISSION, ANY STATE SECURITIES COMMISSION OR ANY OTHER GOVERNMENTAL AUTHORITY WITH JURISDICTION OVER SUCH TRANSFER, TERMINATE THE EXISTENCE OR QUALIFICATION OF UNITED STATES GASOLINE FUND, LP UNDER THE LAWS OF THE STATE OF DELAWARE, OR CAUSE UNITED STATES GASOLINE FUND, LP TO BE TREATED AS AN ASSOCIATION TAXABLE AS A CORPORATION OR OTHERWISE TO BE TAXED AS AN ENTITY FOR FEDERAL INCOME TAX PURPOSES (TO THE EXTENT NOT ALREADY SO TREATED OR TAXED). VICTORIA BAY ASSET MANAGEMENT, LLC, THE GENERAL PARTNER OF UNITED STATES GASOLINE FUND, LP, MAY IMPOSE ADDITIONAL RESTRICTIONS ON THE TRANSFER OF THIS SECURITY IF IT RECEIVES AN OPINION OF COUNSEL THAT SUCH RESTRICTIONS ARE NECESSARY TO AVOID A SIGNIFICANT RISK OF UNITED STATES GASOLINE FUND, LP BECOMING TAXABLE AS A CORPORATION OR OTHERWISE BECOMING TAXABLE AS AN ENTITY FOR FEDERAL INCOME TAX PURPOSES. THE RESTRICTIONS SET FORTH ABOVE SHALL NOT PRECLUDE THE SETTLEMENT OF ANY TRANSACTIONS INVOLVING THIS SECURITY ENTERED INTO THROUGH THE FACILITIES OF ANY NATIONAL SECURITIES EXCHANGE ON WHICH THIS SECURITY IS LISTED OR ADMITTED TO TRADING.

This Certificate shall not become valid or binding for any purpose until properly executed by the General Partner.

IN WITNESS WHEREOF, the General Partner of the Fund has caused this Certificate to be executed in its name by the manual or facsimile signature of one of its Authorized Persons.

Victoria Bay Asset Management, LLC,
as General Partner

By:

Date:

B-32

TABLE OF CONTENTS

EXHIBIT B
ADDRESSES FOR NOTICE

Victoria Bay Asset Management, LLC
1320 Harbor Bay Parkway, Suite 145
Alameda, California 9450

with a copy to

Brown Brothers Harriman & Co.
40 Water Street
Boston, MA 02109
Attention: Manager, Fund Administration Department

B-33

TABLE OF CONTENTS

EXHIBIT C
APPLICATION FOR TRANSFER OF UNITS

Transferees of Units must execute and deliver this application to **United States Gasoline Fund, LP, c/o Victoria Bay Asset Management, LLC, 1320 Harbor Bay Parkway, Suite 145, Alameda, California 94502**, to be admitted as limited partners to United States Gasoline Fund, LP.

The undersigned (*Assignee*) hereby applies for transfer to the name of the Assignee of the Units evidenced hereby and hereby certifies to United States Gasoline Fund, LP (the *Partnership*) that the Assignee (including to the best of Assignee's knowledge, any person for whom the Assignee will hold the Units) is an Eligible Holder.*

The Assignee (a) requests admission as a Limited Partner and agrees to comply with and be bound by, and hereby executes, the Amended and Restated Agreement of Limited Partnership of the Partnership, as amended, supplemented or restated to the date hereof (the *Limited Partnership Agreement*), (b) represents and warrants that the Assignee has all right, power and authority and, if an individual, the capacity necessary to enter into the Limited Partnership Agreement, (c) appoints the General Partner of the Partnership and, if a Liquidator shall be appointed, the Liquidator of the Partnership as the Assignee's attorney-in-fact to execute, swear to, acknowledge and file any document, including, without limitation, the Limited Partnership Agreement and any amendment thereto and the Certificate of Limited Partnership of the Partnership and any amendment thereto, necessary or appropriate for the Assignee's admission as a Substituted Limited Partner and as a party to the Limited Partnership Agreement, (d) gives the powers of attorney provided for in the Limited Partnership Agreement, and (e) makes the waivers and gives the consents and approvals contained in the Limited Partnership Agreement. Capitalized terms used but not defined herein have the meanings given to such terms in the Limited Partnership Agreement.

Date:

Social Security or other identifying number of Assignee

Signature of Assignee

Purchase Price including commissions, if any

Name and Address of Assignee

Type of Entity (check one):

- Individual
- Trust

- Partnership
- Other (specify)

- Corporation

If not an Individual (check one):

- the entity is subject to United States federal income taxation on the income generated by the Partnership;
- the entity is not subject to United States federal income taxation, but it is a pass-through entity and all of its beneficial owners are subject to United States federal income taxation on the income generated by the Partnership;
- the entity is not subject to United States federal income taxation and it is (a) not a pass-through entity or (b) a pass-through entity, but not all of its beneficial owners are subject to United States federal income taxation on the income generated by the Partnership. **Important Note** by checking this box, the Assignee is contradicting its certification that it is an Eligible Holder.

The Term *Eligible Holder* means (a) an individual or entity subject to United States federal income taxation on the income generated by the Partnership; or (b) an entity not subject to United States federal income taxation on the *income generated by the Partnership, so long as all of the entity's owners are subject to United States federal income taxation on the income generated by the Partnership. Individuals or entities are subject to taxation, in the context of defining an Eligible Holder, to the extent they are

B-34

TABLE OF CONTENTS

taxable on the items of income and gain allocated by the Partnership. Schedule I hereto contains a list of various types of investors that are categorized and identified as either Eligible Holders or Non-Eligible Holders.

Nationality (check one):

- U.S. Citizen, Resident or Domestic Entity**
- Foreign Corporation**

- Non-resident Alien**

**

As those terms are defined in the Code.

If the U.S. Citizen, Resident or Domestic Entity box is checked, the following certification must be completed.

Under Section 1445(e) of the Internal Revenue Code of 1986, as amended (the *Code*), the Partnership must withhold tax with respect to certain transfers of property if a holder of an interest in the Partnership is a foreign person. To inform the Partnership that no withholding is required with respect to the undersigned interestholder's interest in it, the undersigned hereby certifies the following (or, if applicable, certifies the following on behalf of the interestholder).

Complete Either A or B:

A. Individual Interestholder

1. I am not a non-resident alien for purposes of U.S. income taxation.
My U.S. taxpayer identification number (Social Security Number) is
- 2.

My home address is

3.

B. Partnership, Corporation or Other Interestholder

1. The interestholder is not a foreign corporation, foreign partnership, foreign trust or foreign estate (as those terms are defined in the Code and Treasury Regulations).

The interestholder's U.S. employer identification number is

2.

The interestholder's office address and place of incorporation (if applicable) is

3.

The interestholder agrees to notify the Partnership within sixty (60) days of the date the interestholder becomes a foreign person.

The interestholder understands that this certificate may be disclosed to the Internal Revenue Service by the Partnership and that any false statement contained herein could be punishable by fine, imprisonment or both.

Under penalties of perjury, I declare that I have examined this certification and, to the best of my knowledge and belief, it is true, correct and complete and, if applicable, I further declare that I have authority to sign this document on behalf of:

Name of Interestholder

Signature and Date

Title (if applicable)

Note: If the Assignee is a broker, dealer, bank, trust company, clearing corporation, other nominee holder or an agent of any of the foregoing, and is holding for the account of any other person, this application should be completed by an officer thereof or, in the case of a broker or dealer, by a registered representative who is a member of a registered national securities exchange or a member of FINRA, or, in the case of any other nominee holder, a person performing a similar function. If the Assignee is a broker, dealer, bank, trust company, clearing corporation, other nominee owner or an agent of any of the foregoing, the above certification as to any person for whom the Assignee will hold the Units shall be made to the best of the Assignee's knowledge.

TABLE OF CONTENTS

STATEMENT OF ADDITIONAL INFORMATION

United States Gasoline Fund, LP

Before you decide whether to invest, you should read this entire prospectus carefully and consider the risk factors beginning on page 12.

This prospectus is in two parts: a disclosure document and a statement of additional information. These parts are bound together, and both parts contain important information.

This statement of additional information and accompanying disclosure document are both dated April [], 2009.

SAI-1

TABLE OF CONTENTS

TABLE OF CONTENTS

	Page
<u>Introduction</u>	<u>SAI-3</u>
<u>What are the components of the retail price of gasoline?</u>	<u>SAI-3</u>
<u>Why do gasoline prices fluctuate?</u>	<u>SAI-4</u>
<u>Why do gasoline prices differ according to region?</u>	<u>SAI-5</u>

SAI-2

TABLE OF CONTENTS

The following information was taken from the United States Government's Energy Information Administration's (EIA) website.

Introduction.

Gasoline is one of the major fuels consumed in the United States and the main product refined from crude oil. Consumption in 2007 was about 142 billion gallons, an average about 390 million gallons per day and the equivalent of about 61% of all the energy used for transportation, 44% of all petroleum consumption, and 17% of total U.S. energy consumption. About 47 barrels of gasoline are produced in U.S. refineries from every 100 barrels of oil refined to make numerous petroleum products. Most gasoline is used in cars and light trucks. It also fuels boats, recreational vehicles, and farm, construction, and landscaping equipment. While gasoline is produced year-round, extra volumes are made and imported to meet higher demand in the summer. Gasoline is delivered from oil refineries mainly through pipelines to an extensive distribution chain serving about 167,500 retail gasoline stations in the United States.⁽¹⁾ There

are three main grades of gasoline that are based on octane levels: regular, mid-grade, and premium. Premium grade is the most expensive; the price difference between grades is generally constant at about ten cents per gallon.

Figure 1. What Do We Pay for in a Gallon of Regular Grade?

What are the components of the retail price of gasoline?

The cost to produce and sell gasoline to consumers includes the cost of crude oil to refiners, the costs to refine, market and distribute the gasoline, and finally the retail station costs and taxes. Retail prices pump prices reflect these costs, as well as the profits (and sometimes losses) of refiners, marketers, distributors, and retail station owners.

The cost of crude oil as a share of the retail price varies over time and among regions of the country. In 2007, the price of crude oil averaged about \$68 per barrel and accounted for about 58% of the national average retail price of a gallon of regular grade gasoline (Figure 1). In comparison, in 2005 the average crude oil price was \$50 per barrel and the crude oil cost was 53% of the retail price. From 2000 to 2007 the average crude oil price was about \$39 per barrel and the crude oil cost share of the retail gasoline prices averaged 48%.

(1) National Petroleum News, 2007 Industry Scorecard.

Energy Information Administration, Petroleum Marketing Monthly, December 2007. Table EN1 at:

(2) http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_monthly/historical/2007/2007_12/pdf/enote.pdf

SAI-3

TABLE OF CONTENTS

Federal, State, and local government taxes are the next largest part of the retail price of gasoline. In 2007, taxes (not including county and local taxes) accounted for about 15% of the cost of a gallon of regular gasoline. Federal excise taxes were 18.4 cents per gallon and State excise taxes averaged 21.5 cents per gallon.⁽²⁾ Eleven States levy additional State sales and other taxes, some of which are applied to the Federal and State excise taxes. Additional county and city taxes can have a significant impact on the price of gasoline in some locations. From 2000 to 2007, taxes averaged about 24% of the retail gasoline price.

Refining costs and profits were about 17% of the national average retail price of regular gasoline in 2007, close to the 2000 to 2007 average of 16%. This component's share varies from region to region mainly due to the different gasoline formulations required in different parts of the country.

Distribution, marketing, and retail dealer costs and profits in 2007 were 10% of the gasoline price, down from the 2000 to 2007 average of 12%. Most gasoline is shipped from the refinery first by pipeline to terminals near consuming areas where it may be blended with other products (such as ethanol) to meet local government and market specifications, and is then delivered by tanker truck to individual stations. Some retail outlets are owned and operated by refiners, while others are independent businesses that purchase gasoline from refiners and marketers for resale to the public. The price on the pump includes the retailer's cost to purchase the finished gasoline and the costs of operating the service station. It also reflects local market conditions and factors, such as the desirability of the location and the marketing strategy of the owner.

Why do gasoline prices fluctuate?

Retail gasoline prices are mainly affected by crude oil prices and the level of gasoline supply relative to demand. Strong and increasing demand for gasoline and other petroleum products in the United States and the rest of the world is exerting intense pressure on available supplies. Even when crude oil prices are stable, gasoline prices fluctuate due to seasonal demand and local retail station competition. Gasoline prices can change rapidly if something disrupts the supply of crude oil or if there are problems at refineries or with delivery pipelines.

Seasonal demand for gasoline. Retail gasoline prices tend to gradually rise in the spring and peak in late summer when people drive more, and then drop in the winter. Good weather and vacations cause U.S. summer gasoline demand to average about 5% higher than during the rest of the year. If crude oil prices do not change, gasoline prices typically increase by 10-20 cents from January to the summer.

Crude oil supply and prices. Crude oil prices are determined by worldwide supply and demand. Events in crude oil markets that caused spikes in crude oil prices were a major factor in all but one of the five major run-ups in gasoline prices between 1992 and 1997, according to the National Petroleum Council's study U.S. Petroleum Supply Inventory Dynamics. Rapid gasoline price increases occurred in response to crude oil shortages caused by the Arab oil embargo in 1973, the Iranian revolution in 1978, the Iran/Iraq war in 1980, and the Persian Gulf conflict in 1990. The cost of crude oil has been the main contributor to recent increases in gasoline prices. World crude oil prices reached record levels in 2007 due mainly to high worldwide oil demand relative to supply. Other factors contributing to higher crude oil prices include political events and conflicts in some major oil producing regions, as well as other factors such as the declining value of the U.S. dollar (the currency at which crude oil is traded globally).

The Organization of Petroleum Exporting Countries (OPEC) has significant influence on world oil prices, because its members produce over 40% of the world's crude oil and have more than two-thirds of the world's estimated crude oil reserves. OPEC members are also the only countries that have spare production capacity and the ability to bring more oil into production relatively quickly. Since it was organized in 1960, OPEC has tried to keep world oil prices at a target level by setting production levels for its members.

SAI-4

TABLE OF CONTENTS

Figure 2. Average Annual U.S. Motor Gasoline Prices, 1994 to 2007, by Grade.

Gasoline supply and demand imbalances. Gasoline prices tend to increase as the available supply of gasoline grows smaller relative to real or expected demand or consumption. The supply of gasoline is a function of crude oil supply and refining, imports of refined gasoline, and gasoline inventories (stocks). Stocks are the cushion between major short-term supply and demand imbalances, and their levels can have a significant impact on gasoline prices. If refinery or pipeline problems and/or reductions in imports cause supplies to decline unexpectedly, gasoline inventories (stocks) may drop rapidly. This may cause wholesalers to bid higher for available supply over concern that future supplies may not be adequate. Imbalances have also occurred when a region has changed from one fuel type to another (e.g., to cleaner-burning gasoline) as refiners, distributors, and marketers adjust to the new product. Gasoline may be less expensive in one summer when supplies are plentiful vs. another summer when they are not. Prices for all commodities fluctuate, but gasoline prices are generally more volatile than prices of other goods. For example, consumers generally have options to substitute between food products when prices change but most do not have that option for fueling their vehicles.

Why do gasoline prices differ according to region?

Although price levels vary over time, Energy Information Administration (EIA) data indicate that average retail gasoline prices are often highest in certain States or regions (Figure 3). Aside from taxes, there are other factors that contribute to regional and even local differences in gasoline prices:

Figure 3. 2007 Average Regular Grade Gasoline Prices at Retail Outlets by Region (dollars per gallon, including taxes).

Distance from supply. Retail gasoline prices tend to be higher with greater distance from the source of supply: ports, refineries, and pipeline and blending terminals. About 66% of the crude oil processed by U.S.

SAI-5

TABLE OF CONTENTS

refineries in 2007 was imported, with most transported by ocean tankers. The U.S. Gulf Coast is the source of about 40% of the gasoline produced in the United States and the starting point for most major gasoline pipelines.

Supply disruptions. Any event that slows or stops production of gasoline for even a short time, such as planned or unplanned refinery maintenance or the refinery shutdowns that occurred when the Hurricanes Katrina and Rita hit the Gulf Coast in 2005, can prompt bidding for available supplies. If the transportation system cannot support the flow of surplus supplies from one region to another, prices will remain.

Retail competition and operating costs. Pump prices are often highest in locations with few retail gasoline stations. Even stations located close together may have different traffic patterns, rents, and sources of supply that influence their pricing. Drivers face a trade-off between stations with high prices and the inconvenience of driving further to find a station with lower prices.

Environmental programs. Some areas of the country are required to use special reformulated gasoline with additives to help reduce carbon monoxide, smog, and air toxics that result when gasoline is burned or when gasoline evaporates during fueling. Other environmental programs put restrictions on fuel transportation and storage. These programs tend to add to the cost of producing, storing, and distributing gasoline. About a third of the gasoline sold in the U.S. is reformulated. Each oil company prepares its own formulation to meet Federal emission standards.

Why are California Gasoline Prices More Variable than Others?

California prices are higher and more variable than prices in other States because there are relatively few supply sources of its unique blend of gasoline outside the State. The State of California's reformulated gasoline program is more stringent than the Federal government's. In addition to the higher cost of this cleaner fuel, there is a State sales tax of 7.25 percent on top of an 18.4 cent-per-gallon Federal excise tax and an 18.0 cent-per-gallon State excise tax.

California refineries need to be running near full capacity to meet the State's gasoline demand. If more than one of its refineries experiences operating problems at the same time, California's gasoline supply may become very tight and prices can soar. Even when supplies can be obtained from some Gulf Coast and foreign refineries, they can take a relatively long time to arrive due to California's substantial distance from those sources. The farther away the

necessary relief supplies are, the higher and longer the price spike will be.

California was one of the first States to ban the gasoline oxygenate additive methyl tertiary butyl ether (MTBE) after it was detected in ground water. Ethanol, a non-petroleum product usually made from corn, is being used in place of MTBE. Gasoline with ethanol requires changes in the way gasoline is produced and distributed. Some supply dislocations and price surges occurred in the summer of 2003 as the State moved to ethanol and away from MTBE. Similar problems have also occurred as a result of other fuel transitions.

SAI-6

TABLE OF CONTENTS

PART II

Information Not Required in the Prospectus

Item 13. Other Expenses of Issuance and Distribution

Set forth below is an estimate (except as indicated) of the amount of fees and expenses (other than underwriting commissions and discounts) payable by the registrant in connection with the issuance and distribution of the units pursuant to the prospectus contained in this registration statement.

	Amount
SEC registration fee (actual)	\$ 58,520
AMEX Listing Fee	\$ 5,000
FINRA filing fees	\$ 75,500
Blue Sky expenses	N/A
Auditor's fees and expenses (estimate)	\$ 2,500
Legal fees and expenses (estimate)	\$ 49,897
Printing expenses (estimate)	\$ 9,228
Miscellaneous expenses	N/A
Total	\$ 200,645

Item 14. Indemnification of Directors and Officers

Neither the General Partner nor any employee or other agent of United States Gasoline Fund, LP (UGA) nor any officer, director, stockholder, partner, employee or agent of the General Partner (a Protected Person) shall be liable to any partner or UGA for any mistake of judgment or for any action or inaction taken, nor for any losses due to any mistake of judgment or to any action or inaction or to the negligence, dishonesty or bad faith of any officer, employee, broker or other agent of UGA or any officer, director, stockholder, partner, employee or agent of such General Partner, provided that such officer, director, stockholder, employee, broker or agent of the partner or officer, employee, partner or agent of such General Partner was selected, engaged or retained by such General Partner with reasonable care, except with respect to any matter as to which such General Partner shall have been finally adjudicated in any action, suit or other proceeding not to have acted in good faith in the reasonable belief that such Protected Person's actions was in the best interests of UGA and except that no Protected person shall be relieved of any liability to which such Protected Person would otherwise be subject by reason of willful misfeasance, gross negligence or reckless disregard of the duties involved in the conduct of the Protected Person's office. A General Partner and its officers, directors, employees or partners may consult with counsel and accountants (except for UGA's independent

auditors) in respect of UGA affairs and be fully protected and justified in any action or inaction which is taken in accordance with the advice or opinion of such counsel or accountants (except for the Partnership's independent auditors), provided that they shall have been selected with reasonable care.

Notwithstanding any of the foregoing to the contrary, these indemnification provisions as set forth in the LP Agreement shall not be construed so as to relieve (or attempt to relieve) a General Partner (or any employee or other agent thereof or any partner, employee or agent of such General Partner) of any liability to the extent (but only to the extent) that such liability may not be waived, modified or limited under applicable law, but shall be construed so as to effectuate these indemnification provisions as set forth in the LP Agreement to the fullest extent permitted by law.

UGA shall, to the fullest extent permitted by law, but only out of UGA assets, indemnify and hold harmless the General Partner and each officer, director, employee and agent thereof (including persons who serve at UGA's request as directors, officers or trustees of another organization in which UGA has an interest as a unitholder, creditor or otherwise) and their respective legal representatives and successors (hereinafter referred to as a Covered Person against all liabilities and expenses, including but not limited to amounts paid in satisfaction of judgments, in compromise or as fines and penalties, and counsel fees reasonably incurred by any Covered Person in connection with the defense or disposition of any action, suit or other proceedings, whether civil or criminal, before any court or administrative or legislative body, in which such Covered Person may be or may have been involved as a party or otherwise or with which such person may be or may have been threatened, while in office or thereafter, by reason of an alleged act or omission as a General Partner or officer thereof or by reason of its being or having been such a General Partner or officer, except with

II-1

TABLE OF CONTENTS

respect to any matter as to which such Covered Person shall have been finally adjudicated in any such action, suit or other proceeding not to have acted in good faith in the reasonable belief that such Covered Person's action was in the best interest of the Fund, and except that no Covered Person shall be indemnified against any liability to UGA or Limited Partners to which such Covered Person would otherwise be subject by reason of willful misfeasance, bad faith, gross negligence or reckless disregard of the duties involved in the conduct of such Covered Person's office. Expenses, including counsel fees so incurred by any such Covered Person, may be paid from time to time by UGA in advance of the final disposition of any such action, suit or proceeding on the condition that the amounts so paid shall be repaid to UGA if it is ultimately determined that the indemnification of such expenses is not authorized hereunder.

As to any matter disposed of by a compromise payment by any such Covered Person, pursuant to a consent decree or otherwise, no such indemnification either for said payment or for any other expenses shall be provided unless such compromise shall be approved as in the best interests of UGA, after notice that it involved such indemnification by any disinterested person or persons to whom the questions may be referred by the General Partner, provided that there has been obtained an opinion in writing of independent legal counsel to the effect that such Covered Person appears to have acted in good faith in the reasonable belief that his or her action was in the best interests of UGA and that such indemnification would not protect such persons against any liability to UGA or its Limited Partners to which such person would otherwise be subject by reason of willful misfeasance, bad faith, gross negligence or reckless disregard of the duties involved in the conduct of office. Approval by any disinterested person or persons shall not prevent the recovery from persons as indemnification if such Covered Person is subsequently adjudicated by a court of competent jurisdiction not to have acted in good faith in the reasonable belief that such Covered Person's action was in the best interests of UGA or to have been liable to UGA or its Limited Partners by reason of willful misfeasance, bad faith, gross negligence or reckless disregard of the duties involved in the conduct of such Covered Person's office.

The right of indemnification hereby provided shall not be exclusive of or affect any other rights to which any such Covered Person may be entitled. An interested Covered Person is one against whom the action, suit or other

proceeding on the same or similar grounds is then or has been pending and a disinterested person is a person against whom none of such actions, suits or other proceedings or another action, suit or other proceeding on the same or similar grounds is then or has been pending. Nothing contained herein shall affect any rights to indemnification to which personnel of a General Partner, other than directors and officers, and other persons may be entitled by contract or otherwise under law, nor the power of UGA to purchase and maintain liability insurance on behalf of any such person.

Item 15. Recent Sales of Unregistered Securities

On April 12, 2007, the General Partner made a \$20 capital contribution to UGA. Additionally, Wainwright Holdings, Inc. (Wainwright) contributed \$980 to UGA for its limited partnership interest. The General Partner is 100% owned by Wainwright which is controlled by the President of the General Partner.

II-2

TABLE OF CONTENTS

Item 16. Exhibits and Financial Statement Schedules

(a) Exhibits

Exhibit No.	Description
3.1**	Certificate of Limited Partnership of the registrant.
3.2**	Agreement of Limited Partnership of the registrant.
3.3*	Form of Amended and Restated Agreement of Limited Partnership (attached hereto as Appendix B to the prospectus).
5.1*****	Opinion of Sutherland Asbill & Brennan LLP relating to the legality of the units.
8.1****	Opinion of Sutherland Asbill & Brennan LLP with respect to federal income tax consequences.
10.1***	Form of Authorized Purchaser Agreement.
10.2***	Form of Marketing Agent Agreement.
10.3***	Form of Custodian Agreement.
10.4***	Form of Administrative Agency Agreement.
23.1*****	Consent of Sutherland Asbill & Brennan LLP (included in Exhibit 5.1).
23.2(a)*	Consent of Spicer Jeffries LLP.
23.2(b)*	Consent of Spicer Jeffries LLP.

*

Filed Herewith.

** Incorporated by reference to Registrant's Registration Statement on Form S-1 (File No. 333-142206) filed on April 18, 2007.

*** Incorporated by reference to Amendment No. 1 to Registrant's Registration Statement on Form S-1 (File No. 333-142206) filed on January 11, 2008.

**** Incorporated by reference to Amendment No. 4 to Registrant's Registration Statement on Form S-1 (File No. 333-142206) filed on February 12, 2008.

***** Incorporated by reference to Amendment No. 5 to Registrant's Registration Statement on Form S-1 (File No. 333-142206) filed on February 21, 2008.

(b) Financial Statement Schedules

The financial statement schedules are either not applicable or the required information is included in the financial statements and footnotes related thereto.

Item 17. Undertakings

(a) The undersigned registrant hereby undertakes:

(1) To file, during any period in which offers or sales are being made, a post-effective amendment to this registration statement:

(i) To include any prospectus required by section 10(a)(3) of the Securities Act of 1933;

(ii) To reflect in the prospectus any facts or events arising after the effective date of the registration statement (or the most recent post-effective amendment thereof) which, individually or in the aggregate, represent a fundamental change in the information set forth in the registration statement. Notwithstanding the foregoing, any increase or decrease in volume of securities offered (if the total dollar value of securities offered would not exceed that which was registered) and any deviation from the low or high end of the estimated maximum offering range may be reflected in the form of prospectus filed with the Securities and Exchange Commission pursuant to Rule 424(b) if, in the aggregate, the changes in volume and price represent no more than 20 percent change in the maximum aggregate offering price set forth in the Calculation of Registration Fee table in the effective registration statement.

(iii) To include any material information with respect to the plan of distribution not previously disclosed in the registration statement or any material change to such information in the registration statement.

II-3

TABLE OF CONTENTS

(2) That, for the purpose of determining any liability under the Securities Act of 1933, each such post-effective amendment shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

(3) To remove from registration by means of a post-effective amendment any of the securities being registered which remain unsold at the termination of the offering.

(4) That, for the purpose of determining liability under the Securities Act of 1933 to any purchaser:

(i) If the registrant is subject to Rule 430C (§230.430C of this chapter), each prospectus filed pursuant to Rule 424(b) as part of a registration statement relating to an offering, other than registration statements relying on Rule 430B or other than prospectuses filed in reliance on Rule 430A (§230.430A of this chapter), shall be deemed to be part of and included in the registration statement as of the date it is first used after effectiveness. Provided, however, that no statement made in a registration statement or prospectus that is part of the registration statement or made in a document incorporated or deemed incorporated by reference into the registration statement or prospectus that is part of the registration statement will, as to a purchaser with a time of contract of sale prior to such first use, supersede or modify any statement that was made in the registration statement or prospectus that was part of the registration statement or made in any such document immediately prior to such date of first use.

(5) That, for the purpose of determining liability of the registrant under the Securities Act of 1933 to any purchaser in the initial distribution of the securities: The undersigned registrant undertakes that in a primary offering of securities of the undersigned registrant pursuant to this registration statement, regardless of the underwriting method used to sell

the securities to the purchaser, if the securities are offered or sold to such purchaser by means of any of the following communications, the undersigned registrant will be a seller to the purchaser and will be considered to offer or sell such securities to such purchaser:

- (i) Any preliminary prospectus or prospectus of the undersigned registrant relating to the offering required to be filed pursuant to Rule 424 (§230.424 of this chapter);
- (ii) Any free writing prospectus relating to the offering prepared by or on behalf of the undersigned registrant or used or referred to by the undersigned registrant;
- (iii) The portion of any other free writing prospectus relating to the offering containing material information about the undersigned registrant or its securities provided by or on behalf of the undersigned registrant; and
- (iv) Any other communication that is an offer in the offering made by the undersigned registrant to the purchaser.

(b) Insofar as indemnification for liabilities arising under the Securities Act of 1933 may be permitted to directors, officers and controlling persons of the registrant pursuant to the foregoing provisions, or otherwise, the registrant has been advised that in the opinion of the Securities and Exchange Commission such indemnification is against public policy as expressed in the Act and is, therefore, unenforceable. In the event that a claim for indemnification against such liabilities (other than the payment by the registrant of expenses incurred or paid by a director, officer or controlling person of the registrant in the successful defense of any action, suit or proceeding) is asserted by such director, officer or controlling person in connection with the securities being registered, the registrant will, unless in the opinion of its counsel the matter has been settled by controlling precedent, submit to a court of appropriate jurisdiction the question whether such indemnification by it is against public policy as expressed in the Act and will be governed by the final adjudication of such issue.

II-4

TABLE OF CONTENTS

(c) The undersigned registrant hereby undertakes that:

- (1) For the purpose of determining any liability under the Securities Act of 1933, each post-effective amendment that contains a form of prospectus shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

(d) The undersigned registrant hereby undertakes:

- (1) To send to each limited partner at least on an annual basis a detailed statement of any transactions with the General Partner or its affiliates, and of fees, commissions, compensation and other benefits paid, or accrued to the General Partner or its affiliates for the fiscal year completed, showing the amount paid or accrued to each recipient and the services performed.
- (2) To provide to the limited partners the financial statements required by Form 10-K for the first full fiscal year of operations of the partnership.

II-5

TABLE OF CONTENTS

SIGNATURES

Pursuant to the requirements of the Securities Act of 1933, the Registrant has duly caused this Post-Effective Amendment No. 1 to the Registration Statement to be signed on its behalf by the undersigned, thereunto duly authorized, in the city of Moraga, state of California, on April 10, 2009.

UNITED STATES GASOLINE FUND, LP

By: United States Commodity Funds LLC as general partner
 /s/ Nicholas D. Gerber
 By: Nicholas D. Gerber
 Chief Executive Officer

POWER OF ATTORNEY

Pursuant to the requirements of the Securities Act of 1933, this Post-Effective Amendment No. 1 to the Registration Statement has been signed by the following persons in the capacities and on the dates indicated. The document may be executed by signatories hereto on any number of counterparts, all of which shall constitute one and the same instrument.

Signature	Position	Date
/s/ Nicholas D. Gerber	Management Director	April 9, 2009
Nicholas D. Gerber	Chief Executive Officer	
/s/ Howard Mah	Management Director	April 9, 2009
Howard Mah	Chief Financial Officer and Secretary	
*	Management Director	April 9, 2009
Andrew Ngim	Treasurer	
*	Management Director	April 9, 2009
Robert Nguyen	Independent Director	April 9, 2009
*	Independent Director	April 9, 2009
Peter M. Robinson	Independent Director	April 9, 2009
*	Independent Director	April 9, 2009
Gordon L. Ellis	Independent Director	April 9, 2009
*	Independent Director	April 9, 2009
Malcolm R. Fobes III	Independent Director	April 9, 2009

*Signed by Howard Mah on behalf of those identified pursuant to a power of attorney signed by each and filed with the registration statement on Form S-1 filed April 17, 2007.

TABLE OF CONTENTS

EXHIBIT INDEX

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3.2**	Agreement of Limited Partnership of the registrant.
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- 5.1***** Opinion of Sutherland Asbill & Brennan LLP relating to the legality of the units.
- 8.1***** Opinion of Sutherland Asbill & Brennan LLP with respect to federal income tax consequences.
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