

FREESTONE RESOURCES, INC.
Form 10-Q
May 15, 2018

U.S. SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2018

OR

TRANSITION REPORT UNDER SECTION 13 OF 15(d) OF THE EXCHANGE ACT OF 1934

Commission File Number 000-28753

FREESTONE RESOURCES, INC.

(Exact name of registrant as specified in its charter)

Nevada 90-0514308
(State or other jurisdiction of incorporation or organization) (IRS Employer Identification No.)

101 W. Ave D. Ennis TX, 75119

(Address of principal executive offices)

(972) 875-8427

(Issuer's telephone number)

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: Yes No

Indicate by check mark whether the Registrant is a large accredited filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of “large accredited filer”, “accelerated filer” and “smaller reporting company” and “emerging growth company” in Rule 12b-2 of the Exchange Act:

Large Accredited Filer Accelerated Filer
Non-Accredited Filer Smaller Reporting Company
Emerging growth company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13 (a) of the Exchange Act.

Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its website, if any, every Interactive File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (SS325.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files), Yes No

As of April 30, 2018 there were 91,988,177 shares of Common Stock of the issuer outstanding.

Freestone Resources Inc. and Subsidiaries
Consolidated Balance Sheets
As of March 31, 2018 and June 30, 2017

| | March 31, 2018 (Unaudited) | June 30, 2017 |
|--|----------------------------------|--------------------|
| ASSETS | | |
| Current Assets | | |
| Cash | \$4,325 | \$4,109 |
| Accounts receivable, less allowance for doubtful accounts of \$4,000 and \$4,000 | 146,221 | 155,845 |
| Inventory | 20,343 | 30,538 |
| Prepaid and Other Assets | 70,778 | 44,356 |
| Total Current Assets | 241,667 | 234,848 |
| Property, plant and equipment, net of accumulated depreciation of \$336,789 and \$251,287 | 1,415,041 | 1,502,810 |
| TOTAL ASSETS | \$1,656,708 | \$1,737,658 |
| LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT) | | |
| Current Liabilities | | |
| Accounts payable | \$79,866 | \$66,429 |
| Accrued liabilities | 530,000 | 313,710 |
| Environmental liability | 400,000 | 400,000 |
| Convertible Notes Payable - Related Parties | 1,245,395 | 605,013 |
| Current portion of capital lease obligations | 12,345 | 11,920 |
| Current portion of long-term debt | 528,793 | 515,527 |
| Total Current Liabilities | 2,796,399 | 1,912,599 |
| Capital lease obligation, less current portion | 16,297 | 25,608 |
| Long-term debt, less current portion | 646,590 | 991,893 |
| TOTAL LIABILITIES | 3,459,286 | 2,930,100 |
| STOCKHOLDERS' EQUITY (DEFICIT) | | |
| Preferred stock, 5,000,000 shares authorized, 0 shares issued | | |

Edgar Filing: FREESTONE RESOURCES, INC. - Form 10-Q

| | | |
|---|-----------------|-----------------|
| and outstanding | — | — |
| Common stock, \$.001 par value, 100,000,000 shares authorized, 91,988,177 and 91,613,177 shares issued and outstanding | 91,988 | 91,613 |
| Additional paid in capital | 20,858,878 | 20,840,503 |
| Accumulated deficit | (23,452,975) | (22,691,106) |
| Total Freestone Resources, Inc. stockholders' deficit | (2,502,109) | (1,758,990) |
| Non-Controlling Interest | 699,531 | 566,548 |
| Total equity (deficit) | (1,802,578) | (1,192,442) |
| TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT) | \$1,656,708 | \$1,737,658 |

The Accompanying Notes Are An Integral Part of These Unaudited Consolidated Financial Statements

Freestone Resources Inc. and Subsidiaries
Consolidated Statements of Operations
(Unaudited)
Three and Nine Months Ended March 31, 2018 and 2017

| | Three Months Ended March 31, 2018 | Three Months Ended March 31, 2017 | Nine Months Ended March 31, 2018 | Nine Months Ended March 31, 2017 |
|---|--|--|---|---|
| REVENUE | | | | |
| Tipping Fee Revenue | \$140,502 | \$117,714 | \$467,810 | \$395,676 |
| Tire Repair Revenue | 78,939 | 86,851 | 283,975 | 269,619 |
| Used Tire Sales | 25,525 | 36,575 | 85,250 | 107,317 |
| Scrap Material Sales | 13,841 | 9,020 | 43,830 | 38,702 |
| Total Revenue | 258,807 | 249,890 | 880,865 | 811,314 |
| COSTS OF REVENUE | | | | |
| Tipping Fee Operations | 74,711 | 56,266 | 209,603 | 192,173 |
| Tire Repair | 37,288 | 33,228 | 112,202 | 112,291 |
| Used Tire Sales | 1,742 | 8,631 | 9,350 | 53,980 |
| Tire Disposal | 121,051 | 66,729 | 293,117 | 219,286 |
| Scrap and Other Costs | — | — | 8,912 | 3,862 |
| Total Cost of Revenue | 234,792 | 167,854 | 633,184 | 581,592 |
| GROSS PROFIT | 24,015 | 82,036 | 247,681 | 229,722 |
| OPERATING EXPENSES | | | | |
| Joint Venture Start Up Costs | 54,213 | 73,698 | 156,830 | 239,679 |
| Selling | 31,535 | 44,319 | 92,563 | 143,235 |
| General and Administrative | 172,771 | 264,853 | 552,727 | 777,906 |
| Depreciation and Amortization | 31,843 | 31,463 | 94,469 | 94,389 |
| Total Operating Expense | 290,362 | 414,333 | 896,562 | 1,255,209 |
| INCOME (LOSS) FROM OPERATIONS | (266,347) | (332,297) | (648,881) | (1,025,487) |
| OTHER INCOME (EXPENSES) | | | | |
| Loss on Sale of Asset | — | — | — | (6,200) |
| Interest Expense, net | (54,610) | (41,644) | (163,857) | (114,138) |
| | (54,610) | (41,644) | (163,857) | (120,338) |
| NET INCOME(LOSS) | (320,957) | (373,941) | (812,738) | (1,145,825) |
| Loss Attributable to Non-Controlling Interest | 17,537 | 23,755 | 50,869 | 75,907 |
| | \$(303,420) | \$(350,186) | \$(761,869) | \$(1,069,918) |

NET INCOME(LOSS) ATTRIBUTABLE TO
FREESTONE

Basic and diluted income (loss) per share

| | | | | | | | | |
|-----------------------------|-------|---|-------|---|-------|---|-------|---|
| Net income (loss) per share | (0.00 |) | (0.00 |) | (0.01 |) | (0.01 |) |
|-----------------------------|-------|---|-------|---|-------|---|-------|---|

Weighted average shares outstanding

| | | | | |
|-------------------|------------|------------|------------|------------|
| Basic and diluted | 91,864,536 | 91,361,551 | 91,738,633 | 91,202,722 |
|-------------------|------------|------------|------------|------------|

The Accompanying Notes Are An Integral Part of These Unaudited Consolidated Financial Statements

Freestone Resources Inc. and Subsidiaries
Consolidated Statements of Cash Flow
(Unaudited)
Nine Months Ended March 31, 2018 and 2017

| | March 31, 2018 | March 31, 2017 |
|---|-------------------|-------------------|
| CASH FLOW FROM OPERATING ACTIVITIES | | |
| Net Income (Loss) | \$(812,738) | \$(1,145,825) |
| Adjustments to reconcile net income (loss) to net cash provided by operating activities: | | |
| Depreciation and Amortization | 94,469 | 94,389 |
| Shares Issued for Services | 18,750 | 23,750 |
| Loss on Sale of Fixed Assets | — | 6,200 |
| Changes in operating assets and liabilities | | |
| (Increase) Decrease in Accounts Receivable | 9,624 | (10,521) |
| (Increase) Decrease in Inventory | 10,195 | 41,871 |
| (Increase) Decrease in Prepaid Expenses | (26,422) | (29,731) |
| Increase (Decrease) in Accrued Liabilities | 216,290 | 358,619 |
| Increase (Decrease) in Accounts Payable | 13,437 | 74,997 |
| Net Cash Provided by (Used In) Operating Activities | (476,395) | (586,251) |
| CASH FLOW FROM INVESTING ACTIVITIES | | |
| Proceeds From Sale of Fixed Assets | — | 6,800 |
| Purchase of Fixed Assets | (6,700) | — |
| Net Cash Provided By (Used in) Investing Activities | (6,700) | 6,800 |
| CASH FLOW FROM FINANCING ACTIVITIES | | |
| Sale of Stock for Cash | — | 25,000 |
| Contributions to LLC by Holders of Non-Controlling Interest in FDEP | 183,852 | 240,449 |
| Proceeds from Convertible Notes Payable - Related party | 640,382 | 355,567 |
| Capital Lease Payments | (8,886) | (8,493) |
| Repayment of Debt | (332,037) | (54,916) |
| Net Cash Provided by (Used In) Financing Activities | 483,311 | 557,607 |
| Net Increase (Decrease) in Cash | 216 | (21,844) |
| Cash at Beginning of the Period | 4,109 | 29,791 |
| Cash at the End of the Period | \$4,325 | \$7,947 |
| Supplemental Disclosure of Cash Flow Information | | |
| Interest Paid in Cash | \$118,905 | \$51,334 |

| | | |
|--|-----|-----------|
| Income Taxes Paid in Cash | \$— | \$— |
| Non Cash Financing and Investing Activities | | |
| Accrued Interest and Penalties Added to Note Payable | \$— | \$360,065 |
| Interest in FDEP | \$— | \$14,143 |

The Accompanying Notes Are An Integral Part of These Unaudited Consolidated Financial Statements

Freestone Resources Inc. and Subsidiaries

Notes to Unaudited Condensed Consolidated Financial Statements

December 31, 2017

NOTE 1 – NATURE OF ACTIVITIES AND SIGNIFICANT ACCOUNTING POLICIES

Nature of Activities, History and Organization

Freestone Resources, Inc. and subsidiaries (“Freestone” or collectively the “Company”) are an oil and gas technology development company. The Company is located in Dallas, Texas and is incorporated under the laws of the State of Nevada. The Company’s subsidiaries consist of C.C. Crawford Retreading Company, Inc., Freestone Technologies, LLC and Freestone Dynamis Energy Products, LLC.

The Company’s primary business is the development of new technologies that allow for the utilization of oil and gas resources in an environmentally responsible and cost effective way.

C.C. Crawford Retreading Company, Inc. (“CTR”) is an Off-The-Road (“OTR”) tire company located in Ennis, Texas and incorporated under the laws of the State of Texas. CTR’s primary business is to repair, recycle, dispose of and sell OTR tires, which are used on large, industrial equipment.

Freestone Dynamis Energy Products, LLC (“FDEP”) is a joint venture between Dynamis Energy, LLC and the Company. FDEP was established to pursue the production and marketing of Petrozene™. FDEP’s initial operations will utilize a specialized pyrolysis technology in order to process CTR’s feedstock, and begin large scale production of Petrozene™. Freestone owns 70% of FDEP.

Freestone Technology, LLC. is an inactive subsidiary.

On November 2, 2017, the Company formed Freestone Dynamis Acquisition, LLC an Idaho limited liability Company for the purpose of facilitating the acquisition of Dynamis Energy, LLC as discussed further in Note 11 below.

Unaudited Interim Financial Statements:

The accompanying unaudited interim condensed consolidated financial statements of the Company have been prepared in accordance with accounting principles generally accepted in the United States of America and the rules of the Securities and Exchange Commission. These financial statements are unaudited and, in the opinion of management, include all adjustments (consisting of normal recurring accruals) necessary to present fairly the balance sheet, statement of operations, and statement of cash flows for the periods presented in accordance with accounting principles generally accepted in the United States. Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States have been condensed or omitted pursuant to SEC rules and regulations. It is presumed that users of this interim financial information have read or have access to the audited financial statements and footnote disclosure for the preceding fiscal year contained in the Company's Annual Report on Form 10-K. The results of operations for the nine months ended March 31, 2018 are not necessarily indicative of the results of operations for the full year or any other interim period. The information included in this Form 10-Q should be read in conjunction with Management's Discussion and Analysis and Financial Statements and notes thereto included in the Company's June 30, 2017 Form 10-K.

Recently Issued Accounting Pronouncements:

Stock compensation

In March 2016, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update (“ASU”) 2016-09 amending several aspects of share-based payment accounting. This guidance requires all excess tax benefits and tax deficiencies to be recorded in the income statement when the awards vest or are settled, with prospective application required. The guidance also changes the classification of such tax benefits or tax deficiencies on the statement of cash flows from a financing activity to an operating activity, with retrospective or prospective application allowed. Additionally, the guidance requires the classification of employee taxes paid when an employer withholds shares for tax-withholding purposes as a financing activity on the statement of cash flows, with retrospective application required. This ASU is effective for annual periods, and interim periods within those annual periods, beginning after December 15, 2016. As such, The Company adopted these provisions as of the fiscal year beginning January 1, 2017. There was no material effect of the new provisions on our consolidated financial statements and related disclosures.

In May 2017, the FASB issued ASU 2017-09, Compensation – Stock Compensation (Topic 718): Scope of Modification Accounting (“ASU 2017-09). ASU 2017-09 provides clarity and reduce both (1) diversity in practice and (2) cost and complexity when applying the guidance in Topic 718, Compensation—Stock Compensation, to a change to the terms or conditions of a share-based payment award. The amendments in this update provide guidance about which changes to the terms or conditions of a share-based payment award require an entity to apply modification accounting in Topic 718. The amendments in this update are effective for all entities for annual periods, and interim periods within those annual periods, beginning after December 15, 2017. Early adoption is permitted. As such, The Company is required to adopt these provisions as of the fiscal year beginning on January 1, 2018. The amendments in this update should be applied prospectively to an award modified on or after the adoption date. We are currently assessing the potential impact of ASU 2017-09 on our consolidated financial statements and results of operations.

Leases

In February 2016, FASB issued ASU 2016-02— Leases (Topic 842). The update is intended to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. The amendments in this update are effective for fiscal years beginning after December 15, 2018, including interim periods within those fiscal years. Early application of the amendments in this update is permitted. As such, The Company is required to adopt these provisions as of the fiscal year beginning on January 1, 2019. The Company is currently evaluating the impact of FASB ASU 2016-02 and expects the adoption thereof will have a material effect on The Company’s presentation of balance sheet assets and

liabilities based on the present value of future lease payments, but does not expect a material effect on the presentation of expenses and cash flows.

Revenue:

Revenue from Contracts with Customers: In May 2014, ASC 606 was issued related to revenue from contracts with customers. Under this guidance, revenue is recognized when promised goods or services are transferred to customers in an amount that reflects the consideration that is expected to be received for those goods or services. The updated standard will replace most existing revenue recognition guidance under GAAP when it becomes effective and permits the use of either the retrospective or cumulative effect transition method. Early adoption is not permitted. The standard will be effective for the Company's fiscal year beginning January 1, 2018, including interim reporting periods within that year. The new guidance is not expected to have an impact on the Company's consolidated financial statements. The Company has analyzed the standard and will implement any relevant provisions for the interim periods beginning January 1, 2018.

Inventory

In July 2015, FASB issued ASU 2015-11— Inventory (Topic 330): “Simplifying the Measurement of Inventory”. The update is effective for fiscal years beginning after December 15, 2016, including interim periods within those fiscal years. As such, the Company adopted these provisions beginning on January 1, 2017. The amendments in this Update should be applied prospectively with earlier application permitted as of the beginning of an interim or annual reporting period. The update is part of FASB’s Simplification Initiative, the objective of which is to identify, evaluate, and improve areas of generally accepted accounting principles (GAAP) for which cost and complexity can be reduced. Pursuant to the update, an entity should measure inventory at the lower of cost and net realizable value. The amendments in the update more closely align the measurement of inventory in GAAP with the measurement of inventory in International Financial Reporting Standards (IFRS). Adoption of the new guidance did not have an impact on the Company's consolidated financial statements.

On May 10, 2017, the FASB issued ASU 2017-09, which amends the scope of modification accounting for share-based payment arrangements. The ASU provides guidance on the types of changes to the terms or conditions of share-based payment awards to which an entity would be required to apply modification accounting under ASC 718. Specifically, an entity would not apply modification accounting if the fair value, vesting conditions, and classification of the awards are the same immediately before and after the modification. ASU No. 2017-09 is effective for annual reporting periods beginning after December 15, 2017. The Company is still evaluating the impacts it will have on its current revenue recognition policy.

NOTE 2 – INVENTORY

Inventory of the Company is carried at lower of cost or market. The Company’s inventory consists of processed rubber from disposed tires carried at cost of processing, used tires for sale carried at the cost of repairs and tire oil produced from the Company’s pyrolysis operations. As of March 31, 2018 and June 30, 2017 inventory consisted of:

| | 3/31/18 | 6/30/17 |
|----------------------------|----------|----------|
| Crum Rubber for Processing | \$511 | \$8,087 |
| Used Tires for Resale | 12,422 | 15,041 |
| Tire Oil | 7,410 | 7,410 |
| | \$20,343 | \$30,538 |

NOTE 3 – PROPERTY, PLANT AND EQUIPMENT

At March 31, 2018 and June 30, 2017 Property, Plant and Equipment was as follows:

| | 3/31/18 | 6/30/17 |
|--|-------------|-------------|
| Land | \$360,000 | \$360,000 |
| Buildings and Improvements | 706,700 | 700,000 |
| Computers and Office Furniture | — | 8,967 |
| Automotive Equipment | 120,585 | 120,585 |
| Machinery and Equipment | 507,807 | 507,807 |
| Capital Lease Assets | 56,738 | 56,738 |
| | 1,751,830 | 1,754,097 |
| Less Accumulated Depreciation and amortization | 336,789 | 251,287 |
| | \$1,415,041 | \$1,502,810 |

For the six months ended March 31, 2018 and March 31, 2017 depreciation and amortization expense was \$94,469 and \$94,389, respectively. This includes the amortization expense of capital lease assets as discussed in Note 5.

NOTE 4 – ENVIRONMENTAL LIABILITY

The Company's tire recycling permit requires the Company to ultimately dispose of all tires accepted for recycling. Tire disposal occurs in the normal course of business however the Company always has tires stored at its facility that have not yet been disposed of. At its acquisition by Freestone CTR had recorded liabilitiesAtA for estimated costs related to dispose of all tires at its Ennis, Texas facility. The environmental liability was calculated by estimating the costs associated with the various disposal costs that would be necessary to remove the tires from the CTR permitted facility. At June 30, 2016, CTR increased its liability to \$400,000 representing the estimated disposal fees on the revised estimate of tires on hand. Although CTR still plans to convert the majority of the tires in crum rubber for use by FDEP the liability was recorded as part of the plan submitted to the TCEQ to cure potential violations regarding its processing permit. Since the plan requires CTR to significantly reduce the numbers of tires on hand within the next year. To date FDEP has not been able to demonstrate the capacity to use the number of tires on hand. The liability is considered short-term and the balance at March 31, 2018 and June 30, 2017 was \$400,000, respectively.

NOTE 5 – CAPITAL LEASE OBLIGATIONS

Capital lease assets of \$56,738 and \$56,738 and accumulated amortization of \$28,720 and \$20,209 are included in property, plant and equipment on the balance sheet at March 31, 2018 and June 30, 2017, respectively. For the nine months ended March 31, 2018 and March 31, 2017 amortization expense was \$8,511 and \$8,511, respectively.

At March 31, 2018 and June 30, 2017 capital lease obligations were as follows:

| | 3/31/18 | 6/30/17 |
|---|----------|----------|
| Lease payable bearing interest at 4.95% with monthly payments of \$315 maturing August 2019. The lease is secured by equipment. | \$5,166 | \$7,758 |
| Lease payable bearing interest at 3.95% with monthly payments of \$309 maturing December, 2020. The lease is secured by equipment. | 9,542 | 11,934 |
| Lease payable bearing interest at 4.78% with monthly payments of \$489 maturing September, 2020. The lease is secured by equipment. | 13,934 | 17,836 |
| | 28,642 | 37,528 |
| Less current maturities | (12,345) | (11,920) |
| | \$16,297 | \$25,608 |

At March 31, 2018 future maturities of capital lease obligations were as follows:

| | |
|-----------------------|---------------|
| Year Ending March 31: | |
| | 2019 \$12,345 |
| | 2020 \$10,672 |
| | 2021 \$5,625 |
| | \$28,642 |

NOTE 6 – NOTES PAYABLE

At March 31, 2018 and June 30, 2017 notes payable were as follows:

| | 3/31/18 | 6/30/17 |
|--|------------|------------|
| Note payable to bank bearing interest at 4.5% with monthly payment of \$390 maturing September, 2017. The note is secured by an automobile. | \$— | \$1,162 |
| Note payable to bank bearing interest at 6.5% with monthly payment of \$4,892 maturing November, 2017. The note is secured by machinery and equipment. | — | 24,139 |
| Note payable to bank bearing interest at 6.5% with monthly payment of \$809 maturing April, 2020. The note is secured by a truck. | 18,895 | 25,054 |
| Line of Credit with Bank maximum \$75,000 bearing interest at 6.5% due March, 2018. Line is secured by accounts receivable. | 75,000 | 75,000 |
| Note payable to seller in connection with purchase of CTR bearing interest at 12% maturing June, 2020. Note amended to add \$360,065 of accrued interest and penalties to principal in February, 2017. Interest only payable until July, 2017. Monthly payment of \$45,904 thereafter. Secured by the common stock and assets of CTR | 1,081,488 | 1,382,065 |
| | 1,175,383 | 1,507,420 |
| Less current maturities | (528,793) | (515,527) |
| | \$646,590 | \$991,893 |

At March 31, 2018 future maturities of long term debt were as follows:

Year Ending March 31:

| | |
|------|-------------|
| 2019 | \$528,793 |
| 2020 | \$510,785 |
| 2021 | \$135,805 |
| | \$1,175,383 |

NOTE 7 – CONVERTIBLE NOTES PAYABLE – RELATED PARTIES

At March 31, 2018 and June 30, 2017 notes payable to officers and shareholders were as follows:

| | 3/31/18 | 6/30/17 |
|---|-------------|-----------|
| Note payable to officer bearing interest at 6.5% due June, 2018. The note is convertible into common stock at \$0.055 upon closing a Dynamis merger. The note is unsecured. | \$50,000 | \$50,000 |
| Note payable to stockholder bearing interest at 6.5% due December, 2018. The note is convertible into common stock at \$0.05 a share at maturity. The note is unsecured. | 20,000 | 20,000 |
| Note payable to stockholder bearing interest at 6.5% due June, 2018. The note is convertible into common stock at \$0.055 a share at maturity limited to available shares. The note is unsecured. | 1,170,395 | 535,013 |
| | 1,245,395 | 605,013 |
| Less current maturities | (1,245,395) | (605,013) |
| | \$— | \$— |

At March 31, 2018 future maturities of Notes Payable – Related Parties were as follows:

Year Ending March 31:

| | |
|------|-------------|
| 2019 | \$1,245,395 |
| | 1,245,395 |

NOTE 8 – EQUITY

The Company is authorized to issue 100,000,000 common shares at a par value of \$0.001 per share. These shares have full voting rights. At March 31, 2018 and June 30, 2017 there were 91,988,177 and 91,613,177 common shares outstanding, respectively.

On September 30, 2017, the Company issued 125,000 shares of common stock to its Chief Financial Officer for services rendered under his employment contract valued at \$0.06 per share which was the fair market value.

On December 31, 2017, the Company issued 125,000 shares of common stock to its Chief Financial Officer for services rendered under his employment contract valued at \$0.05 per share which was the fair market value.

On March 31, 2018, the Company issued 125,000 shares of common stock to its Chief Financial Officer for services rendered under his employment contract valued at \$0.04 per share which was the fair market value.

The Company is authorized to issue 5,000,000 shares of preferred stock. As of March 31, 2018 and June 30, 2017 there were no shares issued and outstanding.

NOTE 9 – COMMITMENTS AND CONTINGENCIES

Freestone has royalty and commission agreements with certain consultants related to the sale of Petrozene™ for their work in the re-launch of the Petrozene™ product line. These royalty and commission agreements range from 2.5% to 7.5% of the net income the Company receives from Petrozene™ sales, and the agreements also have special royalty provisions for certain customers that expire on April 14, 2030. One of the contracts is with the brother of the former CEO of the Company. In case of change of control of the Company the agreement is voided.

NOTE 10 – GOING CONCERN

There is substantial doubt regarding the Company's ability to continue as a going concern as we have not generated sufficient cash flows to fund our business operations and loan commitments. Our future success and viability, therefore, are dependent upon our ability to generate capital financing. The failure to generate sufficient revenues or raise additional capital may have a material and adverse effect upon the Company and our shareholders.

The Company formed FDEP in order to vertically integrate its Petrozene™ product line, and utilize a specialized pyrolysis process in order to produce other byproducts of value that will generate revenue for FDEP. In turn, the ability of FDEP to process large quantities of OTR tires will allow the Company to increase the amount of OTR tires it can dispose of and process, which will generate additional revenue of the Company. Additionally, the Company intends to raise equity or debt financing that will allow the Company to expand its current operations.

NOTE 11 – MERGER AGREEMENT

On November 2, 2017 the Company formed Freestone Dynamis Acquisition, LLC an Idaho limited liability Company.

On November 2, 2017, Freestone entered into an Agreement and Plan of Merger (the "Plan") with Freestone Dynamis Acquisition, LLC, an Idaho limited liability company and wholly owned subsidiary of the Company ("Merger Sub"), and Dynamis Energy, LLC, an Idaho limited liability company ("Dynamis"). Pursuant to the terms of the Plan, at the Effective Time (as defined in the Plan) thereof: (i) Merger Sub will be merged with and into Dynamis, with the separate existence of Merger Sub to cease and with Dynamis to continue as the surviving entity and as a wholly owned subsidiary of the Company; and (ii) all Units of Dynamis will be exchanged for shares of the Company's common stock to be paid in accordance with Article II of the Plan (the "Merger"). At the closing of the Merger, it is expected that the members and warrant holders of Dynamis will collectively own or have the right to purchase

(through exercising a warrant to purchase Dynamis Units, which the Company will have the right to exchange shares of its common stock in exchange for such Dynamis Units) shares of the Company's common stock, representing approximately seventy five percent (75%) of the Company's issued and outstanding shares. The Merger contemplated by the Plan, together with the Rights Offering (as defined below), is intended to qualify as a nontaxable exchange pursuant to Section 351 of the Internal Revenue Code of 1986, as amended.

The closing of the Merger is subject to numerous conditions including, but not limited to, the following:

- At or one week prior to the Effective Time, the Company shall have commenced a rights offering to its stockholders on the terms set forth in the Plan (the "Rights Offering"), which Rights Offering shall remain open for a period of 90 days;
- The approval by the Company's stockholders and the filing with the Nevada Secretary of State of an amendment to the Company's Articles of Incorporation to increase the number of the Company's authorized shares of common stock in an amount sufficient to consummate the Merger, the Rights Offering, the Company's new equity incentive plan and the other transactions contemplated by the Plan;

- The effectiveness of the Company's to-be-filed: (i) Registration Statement on Form S-3 relating to the registration under the Securities Act, of the shares of Company common stock to be issued in its Rights Offering; and (ii) Registration Statement on Form S-4 relating to the authorization and the registration under the Securities Act of the shares of Company common stock to be issued in the Merger;
- Dynamis members, together with Company stockholders participating in the Rights Offering, shall collectively hold at least 80 percent of the total issued and outstanding shares of the Company's stock (other than stock subject to vesting restrictions); and
- The Company's stockholders shall have approved the Company's new equity incentive plan that is contemplated by the Plan.

In addition, either party may terminate the Plan at any time prior to closing on certain terms and conditions.

NOTE 13 – SUBSEQUENT EVENTS

On April 30, 2018 the Company consolidated its \$75,000 Bank Line of Credit and the remaining balance of it installment bank note into a new installment note totaling \$82,876. The new note bears interest at 7.0% with monthly payments of \$3,718 and matures in May, 2020.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS

This report contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended. The Company's actual results could differ materially from those set forth on the forward-looking statements as a result of the risks set forth in the Company's filings with the Securities and Exchange Commission, general economic conditions, and changes in the assumptions used in making such forward-looking statements.

General

Freestone Resources, Inc. (the "Company" or "Freestone"), a Nevada corporation, is an oil and gas technology development company that is actively developing and marketing technologies and solvents designed to benefit various sectors in the oil and gas industry. The Company has re-launched its Petrozene™ solvent after developing a new and improved formula. Petrozene™ is primarily used to dissolve paraffin buildup, and it is primarily used for pipelines, oil storage tanks, oil sludge build up, de-emulsification, well treatment, as a corrosion inhibitor and as a catalyst in opening up formations thereby aiding in oil production.

On June 24, 2015 Freestone purchased 100% of the common stock of C.C. Crawford Retreading Company, Inc. ("CTR"), a Texas corporation. CTR is an Off-The-Road ("OTR") tire company located in Ennis, Texas, and a wholly owned subsidiary of Freestone. CTR's primary business is to repair, recycle, dispose of and sell OTR tires, which are used on large, industrial equipment. Freestone made the decision to purchase CTR in order to utilize the CTR facility for the production of Petrozene™.

On June 24, 2015 the Company formed Freestone Dynamis Energy Products, LLC ("FDEP") with Dynamis Energy, LLC ("Dynamis"). FDEP was formed in order to operate and manage the specialized pyrolysis process that is used to create Petrozene™ and other byproducts of value. Freestone chose to work with Dynamis based on their extensive engineering and waste-to-energy expertise. Freestone owns a 70% member interest in FDEP.

The acquisition of CTR and the formation of FDEP have allowed Freestone to vertically integrate the Petrozene™ product line. CTR will remain an auxiliary company that will maintain existing operations that complement the efforts of FDEP and Freestone.

Results of Operations

Three and nine months ended March 31, 2018 compared to three and nine months ended March 31, 2018

Revenue – Our revenue for the three months ended March 31, 2018 was \$258,807 compared to \$249,890 for the three months ended March 31, 2017. The increase of 3.6% was due primarily due to increases in CTR’s tire disposal business. Our revenue for the nine months ended March 31, 2018 was \$880,865 compared to \$811,314 for the nine months ended March 31, 2017 and increase of 8.6% due to the same factors.

Cost of Revenues – Cost of revenue increased from \$167,854 for the three months ended March 31, 2017 to \$234,792 for the three months ended March 31, 2018 and from \$581,592 for the nine months ended March 31, 2017 to \$633,184 for the nine months ended March 31, 2018. This was primarily due to an increase in tire disposal costs to reduce the number of tires on hand to bring the Company into compliance with it TCEQ permit

Operating Expense – Total operating expenses dropped from \$1,255,209 for the nine months ended March 31, 2017 to \$896,562 for the nine months ended March 31, 2018 and from \$414,333 for the three months ended March 31, 2017 to \$290,362 for the three months ended March 31, 2018. The primary area of decrease was in the parent company Freestone in the form of decreased employee compensation and professional fees. Operating expenses of CTR decreased from \$433,341 for the nine months ended March 31, 2017 to \$314,552 for the nine months ended March 31, 2018 due primarily to a decrease in selling costs of \$50,672 and a one time accrual of \$48,750 for TCEQ penalties a year ago. Startup costs for FDEP decreased from \$239,679 for the nine months ended March 31, 2017 to \$156,803 for the nine months ended March 31, 2018. The decrease was primarily due to FDEP reduction in activity as a result of the TCEQ permitting issues. The Company anticipates to resume full operations in the second half of the year.

Other Income and Expenses – Other income and expense for the nine months ended March 31, 2018 consisted of \$163,857 of interest expense compared to other income and expense for the nine months ended March 31, 2017 consisting of \$114,138 of interest expense and a loss of \$6,200 on the sale of fixed assets. The increase in interest expense was due the Company's increase in debt.

Net Income (Loss)

Net loss for the nine months ended March 31, 2018 was \$812,738 compared to \$1,145,825 for the nine months ended March 31, 2017. The decrease in the net loss was due to the increase in gross profit from higher sales and increased margins and the decrease in operating expenses detailed above.

Liquidity and Capital Resources

The Company has little cash reserves and liquidity to the extent we receive it from operations and through the sale of common stock.

The accompanying financial statements are presented on a going concern basis, which contemplates the realization of assets and the satisfaction of liabilities in the normal course of business. As of the date of this quarterly report, there is substantial doubt regarding the Company's ability to continue as a going concern as we have not generated sufficient cash flows to fund our business operations and loan commitments. Our future success and viability, therefore, are dependent upon our ability to generate capital financing. The failure to generate sufficient revenues or raise additional capital may have a material and adverse effect upon the Company and our shareholders.

The Company formed FDEP in order to vertically integrate its Petrozene™ product line, and utilize a specialized pyrolysis process in order to produce other byproducts of value that will generate revenue for FDEP. In turn, the ability of FDEP to process large quantities of OTR tires will allow the Company to reduce the cost of disposal of OTR tires by CTR. Additionally, the Company intends to raise equity or debt financing that will allow the Company to expand its current operations.

Net cash used in operations was \$476,395 for the nine months ended March 31, 2018 compared to net cash used by operations of \$586,251 for the nine months ended March 31, 2017. The decrease was not as great as the reduction in loss primarily due to changes in the Company debt service requiring interest rolled into the debt in prior years to be

paid monthly. The cash used in operations was offset by \$183,852 of cash contributions to FDEP by the non-controlling interest and a net increase in debt of \$299,459.

Employees

As of March 31, 2018 CTR had 17 full-time employees. Freestone has three employees.

Need for Additional Financing

The Company is uncertain of its ability to generate sufficient liquidity from its operations so the need for additional funding may be necessary. The Company may sell stock and/or issue additional debt to raise capital to accelerate its growth.

ITEM 3: QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Not applicable.

ITEM 4: CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures

We carried out an evaluation of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) as of September 30, 2017. This evaluation was accomplished under the supervision and with the participation of our chief executive officer/principal executive officer, and chief financial officer/principal financial officer who concluded that our disclosure controls and procedures are not effective.

Based upon an evaluation conducted for the period ended September 30, 2017, our Chief Executive and Chief Financial Officer as of September 30, 2017 and as of the date of this Report, has concluded that as of the end of the periods covered by this report, we have identified the following material weakness of our internal controls:

Lack of sufficient accounting staff which results in a lack of segregation of duties necessary for a good system of internal control and financial statement presentation.

Changes in Internal Controls over Financial Reporting

We have not yet made any changes in our internal controls over financial reporting that occurred during the period covered by this report on Form 10-Q that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II

Items No. 1, 3, 4, 5 - Not Applicable.

Item 6 - Exhibits and Reports on Form 8-K

(a) The Company filed a Form 8-K on November 6, 2017 related to its entry into a Material Definitive Agreement.

(b) Exhibits

Exhibit Number

31.1 Certification of Chief Executive Officer, pursuant to Rule 13a-14(a) of the Exchange Act, as enacted by Section 302 of the Sarbanes-Oxley Act of 2002.

31.2 Certification of Chief Financial Officer, pursuant to Rule 13a-14(a) of the Exchange Act, as enacted by Section 302 of the Sarbanes-Oxley Act of 2002.

32.1 Certification of Chief Executive Officer and Chief Financial Officer, pursuant to 18 United States Code Section 1350, as enacted by Section 906 of the Sarbanes-Oxley Act of 2002.

SIGNATURES

In accordance with the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

FREESTONE RESOURCES, INC.

By /s/ Michael McGhan

Michael McGhan, CEO

By /s/ Paul E. Babb

Paul E. Babb CFO

Date: May 11, 2018